

Issued in Washington, DC, October 16, 2008.

**Renee Miller,**

*Director, Forms Clearance and Information Quality Division, Energy Information Administration.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR08-27-001]

#### Duke Energy Kentucky, Inc.; Notice of Amendment To Petition for Rate Approval

October 15, 2008.

Take notice that on October 9, 2008, Duke Energy Kentucky, Inc. (DE-Kentucky) filed an amendment to its application for rate approval pursuant to section 284.123 and 284.224 of the Commission's regulations for service under its blanket certificate. DE-Kentucky proposes to revise the provisions of its Operating Statement to reflect a firm daily rate and to clarify the availability of firm service.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on Monday 27, 2008.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E8-25080 Filed 10-21-08; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12429-001]

#### Clark Canyon Hydro, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

October 16, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Major License.
- b. *Project No.:* 12429-001.
- c. *Date Filed:* August 1, 2006.
- d. *Applicant:* Clark Canyon Hydro, LLC.
- e. *Name of Project:* Clark Canyon Dam Hydroelectric Project.
- f. *Location:* On the Beaverhead River, 18 air miles southwest of the Town of Dillon, Beaverhead County, Montana. The project would occupy 1.15 acres of federal land administered by the Bureau of Reclamation.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Brent L. Smith, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-0834, or Dr. Vincent Lamarra, Ecosystems Research Institute, Inc., 975 South State Highway, Logan, UT 84321.

i. *FERC Contact:* Dianne Rodman, (202) 502-6077, [Dianne.rodman@ferc.gov](mailto:Dianne.rodman@ferc.gov).

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly

D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted and is now ready for environmental analysis.

l. The proposed project would use the existing Bureau of Reclamation's Clark Canyon Dam, and would consist of the following new facilities: (1) Steel lining of the existing 9-foot-diameter concrete outlet conduit with a bifurcation to the new powerhouse; (2) a 30- by 18-foot outlet gate structure constructed at the end of the existing outlet conduit, with an 84-inch-diameter flow-through valve and a 108-inch-diameter isolation valve; (3) a 9-foot-diameter steel penstock that would divide into an 8-foot-diameter penstock and a 6-foot-diameter steel penstock to direct flow to the turbine units; (4) a 30- by 50-foot concrete powerhouse, located at the toe of the dam adjacent to the spillway stilling basin, containing two vertical-type Francis turbines with a combined installed capacity of 4.75 megawatts; (5) a 300-foot-long access road leading to a 30- by 30-foot concrete parking and transformer pad adjacent to the powerhouse; (6) a 0.3-mile-long, 24.9-kilovolt overhead transmission line connecting the project to the local utility's existing transmission system at a proposed substation; and (7) appurtenant facilities. The average annual generation is estimated to be 16.5 gigawatt hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at