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Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E8-24636 Filed 10-16-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

October 9, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP96-272-082.

Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas Company submits 11 Revised Sheet 66B.01 et al. to FERC Gas Tariff, Fifth Revised Volume 1, to be effective 10/4/08.

Filed Date: 10/03/2008.

Accession Number: 20081003-0306.

Comment Date: 5 p.m. Eastern Time on Wednesday, October 15, 2008.

Docket Numbers: RP08-233-001; RP08-394-001.

Applicants: Colorado Interstate Gas Company.

Description: Colorado Interstate Gas Company submits Fifth Revised Sheet 380H to its FERC Gas Tariff, First Revised Volume 1, to be effective 8/28/08.

Filed Date: 09/10/2008.

Accession Number: 20080912-0078.

Comment Date: 5 p.m. Eastern Time on Tuesday, October 14, 2008.

Docket Numbers: RP09-15-000.

Applicants: PetroLogistics Natural Gas Storage, LLC.

Description: PetroLogistics Natural Gas Storage LLC submits Appendix A—List of Tariff Sheets to FERC Gas Tariff, Original Volume 1, to be effective 11/1/08.

Filed Date: 10/02/2008.

Accession Number: 20081006-0167.

Comment Date: 5 p.m. Eastern Time on Tuesday, October 14, 2008.

Docket Numbers: RP09-16-000.

Applicants: Cimarron River Pipeline, LLC.

Description: Cimarron River Pipeline, LLC submits First Revised Sheet 18 et al. to FERC Gas Tariff, Original Volume 1, to be effective 10/9/08.

Filed Date: 10/08/2008.

Accession Number: 20081009-0019.

Comment Date: 5 p.m. Eastern Time on Monday, October 20, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

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Nathaniel J. Davis, Sr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13287-000]

City of New York; Notice of Competing Preliminary Permit Application Accepted for Filing, and Soliciting Comments, and Motions To Intervene

October 9, 2008.

On September 15, 2008, the city of New York filed a competing application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the West of Hudson Hydroelectric Project, which comprises four development sites, Schoharie, Cannonsville, Pepacton and Neversink, located on the Schoharie Creek, West Branch Delaware River, East Branch Delaware River, and the Neversink River, in Schoharie, Delaware and Sullivan Counties, New York.

The proposed West of Hudson Hydroelectric Project would consist of the following developments:

Cannonsville Development

(1) An existing 2,800-foot-long, 175-foot-high earthen Cannonsville Dam; (2) an existing reservoir having a surface area of 4,800 acres and a storage capacity of 300,000 acre-feet and normal water surface elevation of 1,150 feet mean sea level; (3) a proposed 78-inch-diameter penstock; (4) a proposed powerhouse containing four new generating units having an installed capacity of 12.1-megawatts; (5) a proposed tailrace; (6) a proposed 750-foot-long, 46-kilovolt transmission line; and (7) appurtenant facilities. The proposed Cannonsville Development would have an average annual generation of 25.46-gigawatt-hours.