

2. October 21, 2008, 5 p.m.–8 p.m. (CDT), Dothan, AL.
3. October 22, 2008, 5 p.m.–8 p.m. (EDT), LaGrange, GA.
4. October 23, 2008, 4 p.m.–7 p.m. (EDT), Marietta, GA.
5. October 29, 2008, 5 p.m.–8 p.m. (EDT), Gainesville, GA.

The meeting locations are:

1. Apalachicola, FL—Franklin County Courthouse, 33 Market Street, Apalachicola, FL 32320, (850) 653–8861.
2. Dothan, AL—Dothan Convention Center, 4106 Ross Clark Circle, Dothan, AL 36303, (334) 712–9808.
3. LaGrange, GA—Callaway Center at West Georgia Technical College, One College Circle, LaGrange, GA 30240, (706) 845–4323.
4. Marietta, GA—Cobb County Government: Civic Center, Hudgins Hall, 548 S. Marietta Parkway SE., Marietta, GA 30060, (770) 528–8450.
5. Gainesville, GA—Georgia Mountain Center, 301 Main Street, SW., Gainesville, GA 30503, (770) 534–8420.

Additional information on the ACF River Basin and the Water Control Manual update process will be posted on the Mobile District Web page as it becomes available: <http://www.sam.usace.army.mil>.

Dated: September 12, 2008.

**Byron G. Jorns,**

*Colonel, Corps of Engineers, District Commander.*

[FR Doc. E8–21912 Filed 9–18–08; 8:45 am]

**BILLING CODE 3710–CR–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC08–520–001, FERC–520]

#### Commission Information Collection Activities, Proposed Collection; Comment Request; Submitted for OMB Review

September 12, 2008.

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice.

**SUMMARY:** In compliance with the requirements of section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507, the Federal Energy Regulatory Commission (Commission) has submitted the information collection described below to the Office of Management and Budget (OMB) for review of this information collection requirement. Any interested person may file comments directly with OMB and

should address a copy of those comments to the Commission as explained below. The Commission received no comments in response to an earlier **Federal Register** notice of April 15, 2008 (73 FR 20267–20269) and has made this notation in its submission to OMB.

**DATES:** Comments on the collection of information are due by October 20, 2008.

**ADDRESSES:** Address comments on the collection of information to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission Desk Officer. Comments to OMB should be filed electronically, *c/o oira\_submission@omb.eop.gov* and include the OMB Control No. 1902–0083 as a point of reference. The Desk Officer may be reached by telephone at 202–395–7345. A copy of the comments should also be sent to the Federal Energy Regulatory Commission, Office of the Executive Director, ED–34, Attention: Michael Miller, 888 First Street, NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those persons filing electronically do not need to make a paper filing. For paper filings, such comments should be submitted to the Secretary of the Commission, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and should refer to Docket No. IC08–520–001. Documents filed electronically via the Internet must be prepared in an acceptable filing format and in compliance with the Federal Energy Regulatory Commission submission guidelines. Complete filing instructions and acceptable filing formats are available at (<http://www.ferc.gov/help/submission-guide/electronic-media.asp>). To file the document electronically, access the Commission's Web site and click on Documents & Filing, E-Filing (<http://www.ferc.gov/docs-filing/efiling.asp>), and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the "eLibrary" link. For user assistance, contact [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov) or toll-free at (866) 208–3676 or for TTY, contact (202) 502–8659.

**FOR FURTHER INFORMATION CONTACT:**

Michael Miller may be reached by telephone at (202) 502–8415, by fax at

(202) 273–0873, and by e-mail at [michael.miller@ferc.gov](mailto:michael.miller@ferc.gov).

**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC–520 "Application for Authority to Hold Interlocking Directorate Positions" (OMB No. 1902–0083) is used by the Commission to implement the statutory provisions of section 305 of the Federal Power Act (FPA) as amended by Title II, section 211 of the Public Utility Regulatory Policies Act of 1978 (PURPA)(16 U.S.C. 825d). Section 305(b) makes the holding of certain defined interlocking corporate positions unlawful unless the Commission has authorized the interlocks to be held and, requires the applicant to show in a form and manner as prescribed by the Commission, that neither public nor private interests will be adversely affected by the holding of the position. The Commission implements these provisions through its filing requirements in the Code of Federal Regulations (CFR) 18 CFR part 45. The information required under Part 45 generally identifies the applicant, describes the various interlocking positions the applicant seeks authorization to hold, provides information on the applicant's financial interests, other officers and directors of the firms involved, and the nature of the business relationships among the firms.

Two types of FERC–520 applications are provided for, that which is described in 18 CFR 45.8 as a "full" application and that which is described in 18 CFR 45.9 as an "informal" application for automatic authorization. Section 45.8 "full" applications are made by (1) an officer or director of more than one public utility; (2) an officer or director of a public utility and of a public utility securities underwriter; or (3) an officer or director of a public utility and of an electrical equipment supplier to that utility. Section 45.9 "informational applications" are made by (1) an officer or director of two or more public utilities where the same holding company owns, directly or indirectly, wholly or in part, the other public utility; (2) an officer or director of two public utilities, if one utility is owned, wholly or in part, by the other; or (3) an officer or director of more than one public utility, if such person is already authorized under Part 45 to hold different positions where the interlock involves affiliated public utilities.

Without this information collection, the Commission and the public would not be able to inquire into and determine whether public or private interests will be adversely affected by the holding of such positions.

Under the current OMB authorization, the Commission was allowing the filing of FERC-520 in hardcopy and/or diskette/CD. However, through RM07-16-000, implemented March 1, 2008, the electronic filing of FERC-520 filings

is also accepted through the Commission's eFiling system.

*Action:* The Commission is requesting a three-year extension of the current expiration date.

*Burden Statement:* The two types of interlocking directorate applications, a

“full application” pursuant to 18 CFR 45.8 and the much more abbreviated “informational application” pursuant to 18 CFR 45.9 are represented separately here. Public reporting burden for each is estimated as:

Type of application filed annually	Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)x(2)x(3)
Full .....	17	1	51.8	881
Informational .....	911	1	29.5	23,595
<b>Total</b> .....				<b>24,476</b>

The estimated total cost to respondents is \$1,487,199 [24,476 hours divided by 2080 hours<sup>1</sup> per year, times \$126,384<sup>2</sup> which equals \$1,487,199]. The cost per respondent is \$1,603. The increase in the estimated total cost over what was reported in 2005 is due to the informational filings not being included in earlier estimates. The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, using technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable filing instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The cost estimate for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

*Comments are invited on:* (1) Whether the proposed information collection is necessary for the proper performance of the functions of the Commission, including whether the information will

have practical utility; (2) the accuracy of the agency's burden estimate of the proposed information collection, including the validity of the methodology and assumptions used to calculate the reporting burden; and (3) ways to enhance the quality, utility and clarity of the information to be collected.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E8-21873 Filed 9-18-08; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Project Nos. 2085-014, 67-113, 2175-014, 120-020 California]**

**Southern California Edison; Notice of Availability of the Draft Environmental Impact Statement for the Big Creek Projects**

September 12, 2008.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 F.R. 47897), the Office of Energy Projects has reviewed the applications for relicensing four Southern California Edison (SCE) projects, which are part of the Big Creek System: Mammoth Pool Project (FERC No. 2085); Big Creek Nos. 2A, 8 and Eastwood (FERC No. 67); Big Creek Nos. 1 and 2 (FERC No. 2175); and Big Creek No. 3 (FERC No. 120), located in Fresno and Madera Counties, California, and has prepared a Draft Environmental Impact Statement (draft EIS) for the projects.

SCE's existing 865-megawatt Big Creek System includes the integrated operation of nine major powerhouses, six major reservoirs, numerous small

diversions, various conveyance facilities, and electrical transmission lines, authorized under seven Commission licenses. The four projects evaluated in the draft EIS occupy about 6,870 acres of federal land administered by the U.S. Department of Agriculture, Forest Service, in the Sierra National Forest.

In the draft EIS, staff evaluates the applicant's proposal and alternatives for relicensing the projects. The draft EIS documents the views of governmental agencies, non-governmental organizations, affected Indian tribes, the public, the license applicant, and Commission staff.

Comments should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. All comments must be filed within 45 days of the notice in the **Federal Register**, and should reference the project the comments refer to: Project No. 2085-014 (Mammoth Pool Project); Project No. 67-113 (Big Creek Nos. 2A, 8 and Eastwood; Project No. 2175-014 (Big Creek Nos. 1 and 2); or (Project No. 120-020). Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and instructions on the Commission's Web site at <http://www.ferc.gov> under the eLibrary link.

Anyone may intervene in this proceeding based on this draft EIS (18 CFR 380.10). You may also file your request to intervene electronically. You do not need intervenor status to have the Commission consider your comments.

Copies of the draft EIS are available for review in the Commission's Public Reference Branch, Room 2A, located at 888 First Street, NE., Washington, DC 20426. The draft EIS also may be viewed on the Internet at <http://www.ferc.gov>

<sup>1</sup> Number of hours an employee works each year.

<sup>2</sup> Average annual salary per employee.