

Schedule of Rate for Scheduling, System Control, and Dispatch Ancillary Services

Effective: Beginning on October 1, 2008, and extending through September 30, 2013.

Available: In the area served by the Colorado River Storage Project (CRSP) transmission system.

Applicable: To all CRSP transmission customers receiving this service.

Character of Service: Scheduling, System Control, and Dispatch service is required to schedule the movement of power through, out of, within, or into a balancing authority.

Rate: Included in appropriate transmission rates.

Rate Schedule SP-RS3
(Supersedes Schedule SP-RS2)

United States Department of Energy
Western Area Power Administration
Colorado River Storage Project; Arizona,
Colorado, New Mexico, Utah

Schedule of Rate for Reactive Supply and Voltage Control Ancillary Service

Effective: Beginning on October 1, 2008, and extending through September 30, 2013.

Available: In the area served by the Colorado River Storage Project (CRSP) Transmission system.

Applicable: To all CRSP transmission customers receiving this service.

Character of Service: Reactive power is support provided from generation facilities that is necessary to maintain transmission voltages within acceptable limits of the system.

Rate: Provided through WALC balancing authority under Rate Schedule DSW-RS2 or WACM balancing authority under Rate Schedule L-AS2, or as superseded.

Rate Schedule SP-EI3
(Supersedes Schedule SP-EI2)

United States Department of Energy
Western Area Power Administration
Colorado River Storage Project; Arizona,
Colorado, New Mexico, Utah

Schedule of Rate for Energy Imbalance Ancillary Service

Effective: Beginning on October 1, 2008, and extending through September 30, 2013.

Available: In the area served by the Colorado River Storage Project (CRSP) transmission system.

Applicable: To all CRSP transmission customers receiving this service.

Character of Service: Provided when a difference occurs between the schedules and the actual delivery of energy to a load located within a balancing authority over a single hour.

Rates: Provided through WALC balancing authority under Rate

Schedule DSW-EI2 or WACM balancing authority under Rate Schedule L-AS4, or as superseded, or the customer can make alternative comparable arrangements to satisfy its Energy Imbalance service obligations.

Rate Schedule SP-FR3
(Supersedes Schedule SP-FR2)

United States Department of Energy
Western Area Power Administration
Colorado River Storage Project; Arizona,
Colorado, New Mexico, Utah

Schedule of Rate for Regulation and Frequency Response Ancillary Service

Effective: Beginning on October 1, 2008, and extending through September 30, 2013.

Available: In the area served by the Colorado River Storage Project (CRSP) transmission system.

Applicable: To all CRSP transmission customers receiving this service.

Character of Service: Necessary to provide the continuous balancing of resources, generation and interchange, with load and for maintaining schedules interconnection frequency at 60 cycles per second (60 Hz).

Rate: If the CRSP MC has regulation available for sale, the SLCA/IP firm power capacity rate, currently in effect, will be charged. If regulation is unavailable from SLCA/IP resources, the WALC or WACM balancing authorities can provide the service, in accordance with their respective rate schedules.

Rate Schedule SP-SSR3
(Supersedes Schedule SP-SSR2)

United States Department of Energy
Western Area Power Administration
Colorado River Storage Project; Arizona,
Colorado, New Mexico, Utah

Schedule of Rates for Spinning and Supplemental Reserve Ancillary Service

Effective: Beginning on October 1, 2008, and extending through September 30, 2013.

Available: In the area served by the Colorado River Storage Project (CRSP) transmission system.

Applicable: To all CRSP transmission customers receiving this service.

Character of Service: Spinning Reserve is defined in Schedule 5 of Western Area Power Administration's Open Access Transmission Tariff.

Supplemental Reserve is defined in Schedule 6 of Western Area Power Administration's Open Access Transmission Tariff.

Rate: If CRSP resources are available, the charge will be determined based on market rates plus administrative costs. If CRSP resources are not available, CRSP will purchase spinning reserves and pass through the costs associated with

these purchases, including administrative costs.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-8714-3]

Agency Information Collection Activities OMB Responses

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This document announces the Office of Management and Budget's (OMB) responses to Agency Clearance requests, in compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR chapter 15.

FOR FURTHER INFORMATION CONTACT: Rick Westlund (202) 566-1682, or e-mail at westlund.rick@epa.gov and please refer to the appropriate EPA Information Collection Request (ICR) Number.

SUPPLEMENTARY INFORMATION:

OMB Responses to Agency Clearance Requests

OMB Approvals

EPA ICR Number 1669.05; Lead-Based Paint Pre-Renovation Information Dissemination—TSCA Section 406(b); in 40 CFR part 735, subpart E; was approved 08/14/2008; OMB Number 2070-0158; expires 08/31/2011.

Dated: September 8, 2008.

Sara Hisel-McCoy,

Director, Collection Strategies Division.

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPPT-2008-0661; FRL-8381-5]

Certain New Chemicals; Receipt and Status Information

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Section 5 of the Toxic Substances Control Act (TSCA) requires any person who intends to manufacture