

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PH08-34-000]

IIF US Holding 1GP, LLC; Notice of Filing

September 5, 2008.

Take notice that on August 14, 2008, IIF US Holding 1GP, LLC tendered for filing its FERC-65A notification of exemption on behalf of itself and its subsidiary holding companies.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC.

There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on September 12, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-21152 Filed 9-11-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

Records Governing Off-the Record Communications; Public Notice

September 5, 2008.

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that

the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC, Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Docket No.	File date	Presenter or requester
Prohibited		
1. ER08-1281-000	8-21-08	Elias G. Farrah.
2. ER08-1281-000	8-22-08	Kevin S. Law.
3. Project No. 9300-000	8-29-08	Brian Martin. ¹
Exempt		
1. CP08-31-000	8-25-08	Duane D. Milne, PhD.
2. Project No. 2157-000	8-26-08	Robert G. Whitlam, PhD.
3. Project No. 2210-169	8-27-08	Barclay Andrews. ²
4. Project No. 12589-001, Project No. 400-051	8-27-08	Larry Thompson. ³
5. Project No. 2545-091, Project No. 12606-000	9-2-08	Michael F. Gearheard.
6. Project No. 2545-091, Project No. 12606-000	9-2-08	Michael F. Gearheard. ⁴

¹ E-mail communication.

² One of 79 pieces of correspondence entered into the docket for Project No. 2157-000 between August 27, 2008 and September 3, 2008 (Smith Mountain Lake).

³ Telephone record.

⁴ Different letter from entry No. 6 (addressed to a Mr. Jay Manning with "cc" to Ms. Ann F. Miles).

Kimberly D. Bose,

Secretary.

[FR Doc. E8-21151 Filed 9-11-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Salt Lake City Area Integrated Projects and Colorado River Storage Project—Rate Order No. WAPA-137

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Order Concerning Power, Transmission, and Ancillary Services Rates.

SUMMARY: The Acting Deputy Secretary of Energy confirmed and approved Rate Order No. WAPA-137 and Rate Schedule SLIP-F9, placing firm power rates for the Salt Lake City Area Integrated Projects (SLCA/IP) of the Western Area Power Administration (Western) into effect on an interim basis. The Acting Deputy Secretary also confirmed Rate Schedules SP-PTP7, SP-NW3, SP-NFT6, SP-SD3, SP-RS3, SP-EI3, SP-FR3, and SP-SSR3, placing firm and non-firm transmission rates and ancillary services rates on the Colorado River Storage Project (CRSP) transmission system into effect on an interim basis. The provisional rates will be in effect until the Federal Energy Regulatory Commission (FERC) confirms, approves, and places them into effect on a final basis or until they are replaced by other rates. The provisional rates will provide sufficient revenue to pay all annual costs, including interest expense, and repayment of power investment and irrigation aid, within the allowable periods.

DATES: Rate Schedules SLIP-F9, SP-PTP7, SP-NW3, SP-NFT6, SP-SD3, SP-RS3, SP-EI3, SP-FR3, and SP-SSR3 will be placed into effect on an interim basis on the first day of the first full billing period beginning on or after October 1, 2008, and will be in effect until FERC confirms, approves, and places the rate schedules in effect on a final basis through September 30, 2013, or until the rate schedules are superseded.

FOR FURTHER INFORMATION CONTACT: Mr. Bradley S. Warren, CRSP Manager, Colorado River Storage Project Management Center, Western Area Power Administration, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111-1580, (801) 524-5493, e-mail warren@wapa.gov, or Ms. Carol A. Loftin, Rates Manager, Colorado River

Storage Project Management Center, Western Area Power Administration, 150 East Social Hall Avenue, Suite 300, Salt Lake City, UT 84111-1580, (801) 524-6380, e-mail loftinc@wapa.gov.

SUPPLEMENTARY INFORMATION: The Deputy Secretary of Energy approved Rate Order No. WAPA-117 on August 1, 2005 (70 Fed. Reg. 47823). This Order included existing Rate Schedule SLIP-F8 for SLCA/IP firm power.¹ The existing firm power Rate Schedule SLIP-F8 is being superseded by Rate Schedule SLIP-F9. Under Rate Schedule SLIP-F8, the energy rate is 10.43 mills/kilowatthour (mills/kWh), and the capacity rate is \$4.43/kilowattmonth (\$/kWmonth). The composite rate is 25.28 mills/kWh. The provisional firm power rate will be implemented over a 2-year period. In the first year, the provisional firm power rate consists of an energy charge of 11.06 mills/kWh and a capacity charge of \$4.70/kWmonth. The second step of the rate will be effective October 1, 2009, and will be capped at the energy charge of 12.29 mills/kWh and a capacity charge of \$5.22/kWmonth. The provisional rates for SLCA/IP firm power in Rate Schedule SLIP-F9 will result in an overall composite rate of 26.80 mills/kWh on October 1, 2008, and a composite rate capped at 29.68 mills/kWh on October 1, 2009, through September 30, 2013, or until superseded. This second step rate adjustment will result in an overall increase of about 17.4 percent when compared with the existing SLCA/IP firm power composite rate under Rate Schedule SLIP-F8.

The firm power rate will continue to include a cost recovery mechanism called the Cost Recovery Charge (CRC). The CRC is necessary to adequately maintain a sufficient cash balance in the Upper Colorado River Basin Fund. The CRC is a charge on Sustainable Hydropower (SHP) energy, as determined by financial conditions. Every May, Western will provide customers with information concerning any anticipated CRC for the upcoming fiscal year (FY). If Western determines a CRC is necessary, firm power customers may choose not to take as much firm energy and, in exchange, Western will waive the CRC charge. In addition to the potential for a CRC being implemented every year, Western will consider assessing the CRC upon a 45-day notice to customers, should water

¹ FERC confirmed and approved Rate Order No. WAPA-117 on June 13, 2006, in Docket EF05-5171. See *United States Department of Energy, Western Area Power Administration, Salt Lake City Integrated Projects*, 115 FERC ¶ 62,271 (June 13, 2006).

releases at Glen Canyon Dam be reduced to less than 8.23 million acre-feet (MAF) in a FY.

By Delegation Order No. 00-037.00, effective December 6, 2001, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to Western's Administrator, (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy, and (3) the authority to confirm, approve, and place into effect on a final basis, to remand or to disapprove such rates to FERC. Existing Department of Energy procedures for public participation in power rate adjustments (10 CFR part 903) were published on September 18, 1985.

Under Delegation Order Nos. 00-037.00 and 00-001.00A, 10 CFR part 903, and 18 CFR part 300, I hereby confirm, approve, and place Rate Order No. WAPA-137, the proposed SLCA/IP firm power rate, CRSP firm and non-firm transmission rates, and ancillary services rates into effect on an interim basis.

The new Rate Schedules SLIP-F9, SP-PTP7, SP-NW3, SP-NFT6, SP-SD3, SP-RS3, SP-EI3, SP-FR3, and SP-SSR3 will be promptly submitted to FERC for confirmation and approval on a final basis.

Dated: September 4, 2008.

Jeffrey F. Kupfer,

Acting Deputy Secretary.

Department of Energy
Deputy Secretary
[Rate Order No. WAPA-137]

In the Matter of: Western Area Power Administration Rate Adjustment for the Salt Lake City Area Integrated Projects and Colorado River Storage Project; Order Confirming, Approving, and Placing the Salt Lake City Area Integrated Projects Firm Power, Colorado River Storage Project Transmission and Ancillary Services Rates Into Effect on an Interim Basis

These rates were established in accordance with section 302 of the Department of Energy (DOE) Organization Act (42 U.S.C. 7152). This Act transferred to and vested in the Secretary of Energy the power marketing functions of the Secretary of the Department of the Interior and the Bureau of Reclamation (Reclamation) under the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent laws, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)), and other acts that specifically apply to the project involved.

By Delegation Order No. 00-037.00, effective December 6, 2001, the