

the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: October 14, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. This application is not ready for environmental analysis at this time.

n. The Flint Creek project consists of: (1) An existing 2,850 acre reservoir with 31,034 acre-feet of storage at elevation 6,378 feet above mean sea level; (2) an existing 330-foot-long and 44-foot-high earth with masonry-core dam; (3) a new 36-inch-diameter by 6,282-foot-long polymer and/or steel pipeline; (4) a surge tank; (5) a new 36-inch-diameter by approximately 1,463-foot-long buried penstock connecting the surge tank to the new powerhouse; (6) a new approximately 30-foot by 40-foot powerhouse containing one Pelton turbine-generator unit rated at 2 megawatts; (7) a new approximately 95-foot-long buried tailrace; (8) a new approximately 10-foot by 10-foot fenced substation located next to the powerhouse; and (9) all appurtenant structures. The average annual generation of the project is approximately 10 gigawatthours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule and final amendments: The application will be

processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter	October 2008
Issue Acceptance letter	November 2008
Issue Scoping Document 1 for comments.	January 2009
Request Additional Information.	March 2009
Issue Scoping Document 2	May 2009
Notice of application is ready for environmental analysis.	June 2009
Notice of the availability of the environmental analysis.	August 2009
Ready for Commission's decision on the application.	September 2009

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13144-000]

Mananook Associates; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

August 19, 2008.

On March 19, 2008, and supplemented on August 4, 2008, Mananook Associates filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Grand Manan Channel Project, located in the Grand Manan Channel in Washington County, Lubec, Maine. The project uses no dam or impoundment.

The proposed project would consist of: (1) 1,377 proposed tidal current generating units, with a total installed capacity of 72-megawatts, (2) a proposed transmission line, and (3) appurtenant facilities. The project is estimated to have an annual generation of 158-gigawatt-hours, which would be sold to a local utility.

Applicant Contact: Mr. Fred J. Moore, III, Mananook Associates, P.O. Box 69, Perry, Maine 04667, phone 207-733-5513.

FERC Contact: Patricia W. Gillis (202) 502-8735.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13144) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13257-000]

Modern Hydro; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene and Competing Applications

August 19, 2008.

On July 17, 2008, Modern Hydro filed an application, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Delhi Project to be located on the south fork of the Maquoketa River in Delaware County, Iowa. Existing facilities are owned by the Lake Delhi Recreation Association Board.

The proposed project would utilize the existing Delhi Dam and would consist of: (1) A powerhouse containing two turbine generator units with a total installed capacity of 1.5 MW; (2) a 75 foot long transmission line and; (3) appurtenant facilities. The annual