

Comment Date: 5 p.m. Eastern Time on August 28, 2008.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. E8-19003 Filed 8-15-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2535-110]

South Carolina Electric & Gas Company; Notice of Availability of Environmental Assessment

August 8, 2008.

An environmental assessment (EA) is available for public review. The EA was prepared for an application filed by South Carolina Electric & Gas Company on October 26, 2007, requesting the Commission's authorization to permit the Columbia County Water and Sewerage System (Columbia) to increase the maximum allowable rate of water withdrawn from the Stevens Creek Project reservoir from 10 to 47.1 million gallons per day.

The EA evaluates the environmental impacts that would result from permitting Columbia to withdraw additional water from the Stevens Creek reservoir. The proposal would include no construction activity because the existing facilities are sufficient to allow the increase in water withdrawn. The EA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is attached to a Commission order titled "Order Modifying and Approving Non-Project Use of Project Lands and Waters," issued August 8, 2008, and is available for review at the Commission in the Public Reference Room, or it may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number "P-2535" in the docket field to access the document. For assistance, call toll-free 1-(866)-208-3372 or (202) 502-8659 (for TTY).

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. E8-18997 Filed 8-15-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 459-226]

Union Electric Company, dba AmerenUE; Notice of Availability of Environmental Assessment

August 8, 2008.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed an application for non-project use of project lands and waters at the Osage Project (FERC No. 459) and has prepared an Environmental Assessment (EA) for the proposed non-project use. The non-project use of project lands and waters is located near mile marker 31.2+3.3 on the Big Niangua Arm of the Lake of the Ozarks, in Camden County, Missouri. The Osage Project is located in Benton, Camden, Miller, and Morgan counties, Missouri.

In the application, Union Electric Company, dba AmerenUE requests Commission approval to authorize Lake Development LLC to construct 12 boat docks with 384 covered boat slips and 36 personal watercraft slips. The EA contains Commission staff's analysis of the probable environmental impacts of the proposal and concludes that approving the licensee's application, with staff's recommended environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The EA is attached to a Commission order titled "Order Modifying and Approving Non-Project Use of Project Lands and Waters," which was issued August 7, 2008, and is available for review and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the project number (prefaced by P-) and excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-18992 Filed 8-15-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER08-54-006]

ISO New England, Inc.; Notice of Filing

August 8, 2008.

Take notice that on August 5, 2008, ISO New England, Inc. and the New England Power Pool submitted a transmittal letter and tariff sheets revising Market Rule 1, on August 7, 2008, a filing was submitted clarifying the transmittal letter.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on August 26, 2008.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. E8-18998 Filed 8-15-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12492-001]

Ha-Best, Inc.; Notice of License Application Amendment

August 8, 2008.

Take notice that the following hydroelectric application amendment has been filed with the Commission and is available for public inspection.

a. *Type of Application:* License Application Amendment for an Original Minor License.

b. *Project No.:* P-12492-001.

c. *Date Filed:* July 31, 2008.

d. *Applicant:* Ha-Best Inc.

e. *Name of Project:* Miner Shoal Waterpower Project.

f. *Location:* The proposed project is located on the Soque River, near the Town of Demorest, Habersham County, Georgia. The proposed project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Don Ferguson, 34 West Jarrard Street, Cleveland, GA 30528; Telephone (706) 865-3999.

i. *FERC Contact:* Janet Hutzel, Telephone (202) 502-8675, or by e-mail at janet.hutzel@ferc.gov.

j. The application is not ready for environmental analysis at this time.

k. *Project Description:* The proposed Minor Shoal Project would consist of the following: (1) An existing 5-foot-high, 80-foot-long diversion dam; (2) an existing 92-foot-long, 7-foot-diameter steel penstock; (3) a new 160-foot-long, 7-foot-diameter steel penstock from the diversion dam tying in to the existing penstock at elevation 1228 feet mean sea level; (4) two existing powerhouses containing a total of three turbines with a total installed capacity of 1,320 kilowatts; and (5) appurtenant facilities. The project would have an annual generation of 2,175,000 kilowatt-hours.

l. *Locations of the Application Amendment:* A copy of the application amendment is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the

last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. *Procedural Schedule:* At this time we do not anticipate the need for preparing a draft environmental assessment (EA). Recipients will have 30 days to provide the Commission with any written comments on the EA. All comments filed with the Commission will be considered in the Order taking final action on the license application. However, should substantive comments requiring re-analysis be received on the EA document, we would consider preparing a subsequent EA document. The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Acceptance or Deficiency Letter.	October 2008.
Request Additional Information.	October 2008.
Issue Scoping Document 1 for Comments.	March 2009.
Issue Scoping Document 2 (if necessary).	June 2009.
Notice that application is ready for environmental analysis.	June 2009.
Notice of the Availability of the EA.	December 2009.

n. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice ready for environmental analysis.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-18994 Filed 8-15-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-1-010]

Florida Gas Transmission Company; Notice of Motion To Vacate Certificate in Part

August 11, 2008.

Take notice that on August 1, 2008, Florida Gas Transmission Company (FGT), 5444 Westheimer Road, Houston, Texas 77056, filed in Docket No. CP06-1-010, a motion to vacate the certificate authority granted on June 15, 2006, in Docket No. CP06-1-000, to construct, own, and operate FGT's Phase VII Expansion Project facilities. FGT states that the planned construction of two 36-inch diameter pipeline loops totaling 15.3 miles in Levy and Hernando Counties, Florida, the rewheeling two existing compressor units at FGT's Station 27 in Hillsborough County, Florida, and the addition of appurtenant facilities, are no longer necessary due to a customer's decision to terminate its service commitment. FGT seeks to vacate the portion of its certificate that authorizes these facilities.

The motion is on file with the Commission and open for public inspection. This motion is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions regarding the application should be directed to Frazier King or Dawn McGuire, Florida Gas Transmission Company (FGT), 5444 Westheimer Road, Houston, Texas 77056, (713) 998-2132.

There are two ways to become involved in the Commission's review of FGT's request. First, any person wishing to obtain legal status by becoming a party to this proceeding should, on or before the comment date listed below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by