and equipment that were required to contend with the wind during construction, and the re-routing of facilities in waterbodies.

Kinder Morgan Louisiana is requesting Commission approval to revise its previously filed firm and interruptible transportation rates for the Kinder Morgan Louisiana system in order to reflect an increase of $76.6 million in the estimated costs to construct its facilities, from $517 million as previously approved by the Commission to $593.6 million. The revised cost of service for Kinder Morgan Louisiana's system results in an increase in the firm reservation rate of $0.36 (from $2.43 per Dth to $2.79 per Dth per month per maximum daily quantity of contract demand). The transportation rate for interruptible service has likewise increased by $0.0118 from $.0799 per Dth to $0.0917 per Dth.

Any person desiring to intervene or to protest this filing must file in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comment Date: 5 p.m. Eastern Time on August 1, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–17161 Filed 7–25–08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13131–000]

Loomis Creek Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

July 21, 2008.

On February 25, 2008, Loomis Creek Hydro, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Loomis Creek Pump Storage Hydroelectric Project, located on the Loomis Creek, in Elko County, Nevada.

The proposed pumped storage project would consist of: (1) A lower gravity dam 160 feet in height, with a crest length of 4,800 feet, and a hydraulic head of 140 feet, and an upper gravity dam 200 feet in height, with a crest length of 1,250 feet and a hydraulic head of 180 feet, (2) a proposed upper reservoir having a surface area of 100 acres, with a storage capacity of 5,800 acre-feet and a normal water surface elevation of 7,100 feet mean sea level (msl), (3) a proposed lower reservoir having a surface area of 180 acres, with storage capacity of 7,800 acre-feet and normal water surface elevation of 6,460 feet msl, (4) a 264-inch-diameter steel penstock approximately 11,100 feet long, (5) a proposed powerhouse containing five generating units having a total installed capacity of 370 megawatts, (6) a switchyard, (7) a 115 kV transmission line approximately 9.7 miles in length, and (8) appurtenant facilities. The proposed project would generate approximately 1,093 gigawatt hours annually, which would be sold to a local utility.

Applicant Contact: Mr. Daniel Dygert, COO, Carrus Land Systems, LLC, 1047 S. 100 W., Ste. 210, Logan, UT 84321, (435) 787–2211, and Mr. Brent Smith, COO, Symbiotics, LLC, P.O. Box 535, Rigby, ID 83442, (208) 745–0834.

FERC Contact: Kelly Houff, 202–502–6393.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at *http://www.ferc.gov/filing-comments.asp*. More information about this project can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp*. Enter the docket number (P–13131) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–17146 Filed 7–25–08; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13248–000]

Los Angeles Department of Water and Power; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

July 21, 2008.

On June 27, 2008, the Los Angeles Department of Water and Power (LADWP) filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Tinemaha Hydroelectric Project, which would be located near the town of Big Pine on the Owens River at the existing Tinemaha Reservoir in Inyo County, California.

The proposed Tinemaha Hydroelectric Project would include an existing dam owned by the LADWP, and its existing impoundment, Tinemaha Reservoir, which has a surface area of 2,098 acres at an elevation of 3,873.5 feet above mean sea level. The proposed project would also consist of the following new facilities: (1) A 215-foot-long, 8-foot-wide steel penstock, (2) a powerhouse containing one generating unit with a total installed capacity of 1.2 MW, (3) a 1-mile-long, 34.5 kV transmission line, connecting to an existing power line, and (4) appurtenant facilities. The project would have an annual generation of 5 GWh, which would be sold to a local utility.

Applicant Contact: Mr. Randy S. Howard, Director of Resource Planning,