

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

In this application, Cameron Pipeline seeks (i) to increase the maximum authorized firm capacity of Cameron Pipeline's facilities to 2.35 Bcf per day from the currently-authorized level of 1.5 Bcf per day; and (ii) approval of revised maximum transportation rates that reflect both the proposed new level of authorized capacity and updated construction costs. The estimated cost of construction of Cameron Pipeline's facilities, (36.5 miles of 42-inch pipeline, interconnections, metering and appurtenant facilities) and is now about \$195 million, an increase of \$80 million from the estimate provided in its previous amendment in 2006. Cameron Pipeline says that its request for an increase in authorized capacity will align the maximum authorized capacity with the actual firm capacity of Cameron Pipeline's facilities, when they are completed and placed into service. Cameron Pipeline proposes that its maximum interruptible and firm transportation rates be decreased from the levels previously approved by the Commission. Specifically, Cameron Pipeline proposes that the maximum interruptible rate will decrease from \$.0528 to \$.0447, and the maximum firm rate will decrease from \$1.6056 to \$1.3607.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of

intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

*Comment Date:* 5 p.m. Eastern Time on July 18, 2008.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8-15215 Filed 7-3-08; 8:45 am]  
BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13124-000]

#### Copper Valley Electric Association; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

June 27, 2008.

On March 3, 2008, Copper Valley Electric Association filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of Allison Lake Project, located on Allison Lake and Allison Creek near Valdez, Alaska.

The applicant proposes three alternatives: Alternative No. 1 has a new intake/penstock to increase generation at the existing licensed Project No. 2742 by an annual generation of 20.5 gigawatt-hours (GWh); Alternative No. 2 has a new intake, tunnel and powerhouse with a capacity of 4 MW and an annual generation of 24.7 GWh; and Alternative No. 3 has a new siphon, penstock, and powerhouse with a capacity of 4 MW and an annual generation of 20.9 GWh. All three alternatives would use the existing Allison Lake and Alternative No. 1 would also use the Solomon Lake Dam and reservoir.

*Applicant Contact:* Mr. Robert A. Wilkinson, CEO, Copper Valley Electric Association, P.O. Box 45, Mile 187,

Glenn Highway, Glennallen, AK 99588; phone: 907-822-3211. FERC Contact: Tom Papsidero, 202-502-6002.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13124) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8-15217 Filed 7-3-08; 8:45 am]  
BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP02-229-004]

#### SG Resources Mississippi, L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Southern Pines Energy Center Expansion Project II and Request for Comments on Environmental Issues

June 27, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Southern Pines Energy Center Expansion Project II involving construction and operation of facilities by SG Resources Mississippi, L.L.C. (SGRM) in Greene County, Mississippi.

This notice announces the opening of the scoping process we will use to gather input from the public and interested agencies on the project. Your