

(NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8-10960 Filed 5-15-08; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-164-000]

#### Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

May 7, 2008.

Take notice that on April 21, 2008, Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana, Houston, Texas 77002, filed in Docket No. CP08-164-000, a prior notice request pursuant to sections 157.205 and 157.216 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to abandon by sale to Sea Robin Pipeline Company (Sea Robin), offshore pipelines designated as Line Nos. 524X-100 and 524X-200 and Tennessee's ownership interest in Line No. 524X-1600, located in offshore Louisiana, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Tennessee proposes to abandon by sale to Sea Robin, Tennessee's remaining portion of Line No. 524X-100, consisting of a sub-sea

tap assembly on a Sea Robin pipeline and approximately 120 feet of twelve-inch diameter pipeline; Line No. 524X-200, consisting of approximately 7.3 miles of twelve-inch diameter lateral pipeline with associated appurtenances; and Tennessee's ownership interest, 8.17%, in Line No. 524X-1600. Tennessee states that Sea Robin cooperated in a plan to return Line Nos. 524X-200 and 524X-1600 to service by allowing a new interconnection to its system. Tennessee asserts that because Tennessee provides comprehensive receipt and delivery points for interruptible shippers, contracts between Tennessee and its customers will not be impacted by the sale.

Any questions regarding the application should be directed to Jay V. Allen, Senior Counsel, Tennessee Gas Pipeline Company, 1001 Louisiana, Houston, Texas 77002, at (713) 420-5589 or fax (713) 420-1601 or Juan Eligio, Analyst, Certificates & Regulatory Compliance, at (713) 420-3294 or fax (713) 420-1605.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8-10958 Filed 5-15-08; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-343-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

May 9, 2008.

Take notice that on April 30, 2008, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP08-343-000, a prior notice request pursuant to sections 157.205, 157.208, and 157.212 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to construct and operate a new receipt point to receive revaporized liquefied natural gas (LNG), located in Evangeline Parish, Louisiana, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Transco proposes to construct and operate a new receipt point on Transco's mainline in Evangeline Parish, Louisiana to receive revaporized LNG from the Cheniere Pass LNG terminal in Cameron Parish, Louisiana by way of the Kinder Morgan Louisiana Pipeline, LLC (KMLP). The facilities Transco proposes to construct will include a 24-inch tap assembly on Transco's 36-inch Mainline B and a 24-inch tap assembly on Transco's 36-inch Mainline C, flow computer, gas chromatograph with building enclosure, flow/pressure control and overpressure protection facilities, valves, and radio communication facilities at the mainline B and C. Transco estimates the cost of construction to be approximately \$1.7 million. Transco states that KMLP will reimburse Transco for all costs associated with such facilities. Transco asserts that the new receipt point will provide Transco with the ability to receive up to 600 MMcf/d of revaporized LNG from KMLP.

Any questions regarding the application should be directed to Marg Camardello, Transcontinental Gas Pipe Line Corporation, P. O. Box 1396, Houston, Texas 77251, at (713) 215-3380.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 C. 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E8-11020 Filed 5-15-08; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Supplemental Notice Announcing Revised Treatment of Initial Electric Market-Based Rate Authorization Filings That Also Request Blanket Section 204 Authorization

May 8, 2008.

On April 3, 2008, the Commission issued a notice stating that, effective April 3, 2008, it would issue a separate combined notice of filing for initial electric market-based rate authorization filings.

Upon further consideration, and effective upon the date of issuance of this supplemental notice, the Commission instead will include initial electric market-based rate authorization filings along with other filings in a combined notice of filing. However, once it is determined that an initial electric market-based rate authorization filing includes a request for blanket authorization, pursuant 18 CFR Part 34, of future issuances of securities and assumptions of liability, it will issue a separate supplemental notice.

By this initiative, the Commission seeks to expedite the process for noticing initial electric market-based

rate authorization filings, while also providing notice of requests for blanket authorizations for future issuances of securities and assumptions of liabilities.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E8-10964 Filed 5-15-08; 8:45 am]  
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## DEPARTMENT OF ENERGY

### National Nuclear Security Administration

#### Notice of Availability of the Final Site-Wide Environmental Impact Statement for Continued Operation of Los Alamos National Laboratory, Los Alamos, NM

**AGENCY:** U.S. Department of Energy (DOE), National Nuclear Security Administration (NNSA).

**ACTION:** Notice of Availability.

**SUMMARY:** NNSA announces the availability of the *Final Site-Wide Environmental Impact Statement for Continued Operation of Los Alamos National Laboratory, Los Alamos, New Mexico* (Final SWEIS) (DOE/EIS-0380). The Final SWEIS analyzes the potential environmental impacts of continuing to operate Los Alamos National Laboratory (LANL) and addresses public comments received on the Draft SWEIS. NNSA's Preferred Alternative for LANL, as identified in the Draft and Final SWEIS, is the Expanded Operations Alternative. The Final SWEIS also evaluates a No Action Alternative and a Reduced Operations Alternative.

**DATES:** NNSA will not issue Records of Decision based on the SWEIS before 30 days have passed from the publication of this notice of availability.

**ADDRESSES:** A copy of the Final SWEIS may be obtained by writing to: U.S. Department of Energy, National Nuclear Security Administration, Los Alamos Site Office, Attn: NEPA Compliance Officer, Environmental Operations, 528 35th Street, Los Alamos, New Mexico 87544.

Requests for copies of the document may also be sent by facsimile ((505) 845-4239); or by E-mail ([LANL\\_SWEIS@doeal.gov](mailto:LANL_SWEIS@doeal.gov)) or [LASO.SWEIS@doeal.gov](mailto:LASO.SWEIS@doeal.gov). The Final SWEIS will also be available on the NNSA Los Alamos Site Office's NEPA Web site at: <http://www.doeal.gov/laso/NEPASWEIS.aspx>. Copies of the Final SWEIS are also available for review at the following locations: The Los Alamos Research Library, West Jemez Road, Los Alamos National Laboratory, Los Alamos, New Mexico; the Office of the

Northern New Mexico Citizens Advisory Board, 1660 Old Pecos Trail, Suite B, Santa Fe, New Mexico; and, the Zimmerman Library, Central Avenue, University of New Mexico, Albuquerque, New Mexico.

**FOR FURTHER INFORMATION CONTACT:** For general information on NNSA's NEPA process, please contact: Ms. Alice C. Williams, NA-50, NEPA Compliance Officer, U.S. Department of Energy, National Nuclear Security Administration, 1000 Independence Avenue, SW., Washington, DC 20585, or telephone 1-202-586-6847. For general information about the DOE NEPA process, please contact: Ms. Carol Borgstrom, Director, Office of NEPA Policy and Compliance (GC-20), U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586-4600, or leave a message at 1-800-472-2756.

**SUPPLEMENTARY INFORMATION:** The primary purpose and need for continued operation of LANL is to provide support for DOE and NNSA core missions as directed by Congress and the President. NNSA's need to continue operating LANL arises from its obligation to ensure a safe and reliable nuclear weapons stockpile. LANL is also needed to support other Federal agencies, including the Department of Homeland Security. The Final SWEIS analyzed the environmental impacts of operating LANL at different levels. LANL is located in north-central New Mexico and covers an area of about 40 square miles (104 square kilometers). It was established in 1943 as "Project Y" of the Manhattan Project with a single mission—to build the world's first nuclear weapons. After World War II ended, Project Y was designated a permanent research and development laboratory and its work was expanded to incorporate a wide variety of assignments in support of other government and civilian programs. LANL is now a multi-disciplinary, multipurpose institution engaged in theoretical and experimental research and development.

DOE issued a Final SWEIS and Record of Decision in 1999 for the continued operation of the laboratory. DOE regulations implementing NEPA require the evaluation of site-wide NEPA analyses every five years to determine their continued applicability; such a five-year evaluation was initiated for the 1999 SWEIS in 2004, and NNSA subsequently decided to prepare a new SWEIS. A new Draft SWEIS was issued in July 2006 for public review and comment over a 75-day period. NNSA considered the comments received on