

instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. Description of Project: The Mansfield Hollow Hydro Power Project would consist of: (1) The existing 80-foot-long, 10-foot-high Kirby Mill Dam; (2) the existing 1.6-acre reservoir; (3) the existing headgate structure; (4) the existing 12-foot-wide, 8-foot-high, 330-foot-long head race channel; (5) a new powerhouse containing five generating units with a total installed capacity of 500 kilowatts; (6) the existing 5-foot-wide, 7-foot-high, 100-foot-long conduit and 75-foot-long open tailrace; and (7) appurtenant facilities. The project would have an average annual generation of about 2,500 megawatt-hours.

In addition to a new powerhouse, project reconstruction would consist of: (1) A new 12-foot-wide, 8-foot-high, 330-foot-long head race channel; (2) a new 20-foot-wide, 8-foot-high, 20-foot-long box culvert connected to a new 25-foot-wide, 4-foot-high, 153-foot-long open channel tail race; and (3) a new 275-foot-long transmission line.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must: (1) Bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA. Staff intends to give at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application.

Notice of application ready for environmental analysis: September 2008.

Notice of availability of the EA: March 2009.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E8-11026 Filed 5-15-08; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2669-061]

#### **Bear Swamp Power Company LLC; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests**

May 7, 2008.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of License to Revise the Installed Capacity of the Project.

b. *Project No.:* 2669-061.

c. *Date Filed:* March 31, 2008.

d. *Applicant:* Bear Swamp Power Company LLC.

e. *Name of Project:* Bear Swamp Hydroelectric Project.

f. *Location:* On the Deerfield River, in Franklin and Berkshire counties, Massachusetts.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. Paul Bernhardt, P.E., Brookfield Power Company, 225 Greenfield Parkway, Suite 201, Liverpool, NY 13088, [paul.bernhardt@brookfieldpower.com](mailto:paul.bernhardt@brookfieldpower.com), telephone: (315) 413-2750.

i. *FERC Contact:* Mrs. Anumzziatta Purchiaroni, Telephone (202) 502-6191, and e-mail address:

[anumzziatta.purchiaroni@ferc.gov](mailto:anumzziatta.purchiaroni@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protest:* June 9, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

k. *Description of Request:* The licensee is proposing non-capacity upgrades for two existing units at the project. The licensee plans to replace the pump turbine runners and rewind both generators. Consequently, the project's total authorized installed capacity would increase from 610 MW to 676 MW, and hydraulic capacity will increase from 5,430 cfs to 6,200 cfs. The licensee explains that all the work will be done within the existing powerhouse, and there are no planned modifications to the upper or lower reservoirs.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. Information about this filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. Information about this filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number

field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers.

p. *Agency Comments*: Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E8-10954 Filed 5-15-08; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1992-003]

#### Fire Mountain Lodge; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

May 7, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Existing Minor License.

b. *Project No.*: 1992-003.

c. *Date Filed*: April 25, 2008.

d. *Applicant*: Ken Willis.

e. *Name of Project*: Fire Mountain Lodge.

f. *Location*: On Fern Spring in Tehama County, California. The project is located primarily on privately owned land except for a small portion of the dam and reservoir which is located on U.S. Forest Service land.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact*: Ken Willis, Fire Mountain Lodge, 43500 Highway 36, Mill Creek, CA 96060, (530) 258-1952.

i. *FERC Contact*: Matt Buhyoff, (202) 502-6824 or [matt.buhyoff@ferc.gov](mailto:matt.buhyoff@ferc.gov)

j. *Cooperating agencies*: We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: June 24, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. This application is not ready for environmental analysis at this time.

n. The existing Fire Mountain Lodge project consists of: (1) A 265-foot-long earth and concrete filled dam; (2) a 0.24-acre reservoir; (3) a 38 inch intake tower; (4) a 1540-foot-long penstock; (7) a powerhouse with an installed capacity of 60-kilowatts; a (8) a 4000 foot-long transmission line and; (9) appurtenant facilities. The power generated by the project is utilized for commercial and residential purposes, solely for the owners of Fire Mountain Lodge, a self-provider of electricity.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the California State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at § 800.4.

q. *Procedural schedule and final amendments*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter—June 2008.

Issue Acceptance letter—June 2008.