

Description: Texas Gas Transmission, LLC submits the Second Revised Sheet 12 et al. to FERC Gas Tariff, Second Revised Volume 1.

Filed Date: 04/30/2008.

Accession Number: 20080501-0035.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP08-344-000.

Applicants: ANR Storage Company.

Description: ANR Storage Company submits First Revised Sheet 2A for inclusion in their FERC Gas Tariff, Original Volume 1, to become effective 6/1/08.

Filed Date: 04/30/2008.

Accession Number: 20080501-0022.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP08-345-000.

Applicants: Distrigas of Massachusetts LLC.

Description: Distrigas of Massachusetts, LLC submits its Twenty-Fifth Revised Sheet 94 et al. to FERC Gas Tariff, First revised Volume 1.

Filed Date: 04/30/2008.

Accession Number: 20080501-0034.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP08-346-000.

Applicants: Southern Natural Gas Company.

Description: Southern Natural Gas Company submits Second Revised Sheet 5 et al. to FERC Gas Tariff, Seventh Revised Volume 1, to become effective 6/1/08.

Filed Date: 04/30/2008.

Accession Number: 20080501-0021.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP08-347-000.

Applicants: Columbia Gulf Transmission Company.

Description: Columbia Gulf Transmission Company submits Forty-Fifth Revised Sheet 18 et al. to FERC Gas Tariff, Second Revised Volume 1, to become effective 6/1/08.

Filed Date: 04/30/2008.

Accession Number: 20080501-0019.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP08-348-000.

Applicants: Texas Eastern Transmission LP.

Description: Texas Eastern Transmission, LP submits Second Revised Sheet 11 et al. to FERC Gas Tariff, Seventh Revised Volume 1.

Filed Date: 04/30/2008.

Accession Number: 20080501-0033.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Docket Numbers: RP08-349-000.

Applicants: Southern Natural Gas Company.

Description: Southern Natural Gas Company submits a refund report showing that there are no refunds to be distributed in 2008.

Filed Date: 04/30/2008.

Accession Number: 20080501-0020.

Comment Date: 5 p.m. Eastern Time on Monday, May 12, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or

call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E8-10173 Filed 5-7-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL08-60-000]

Union Electric Company, Complainant, v. Entergy Arkansas, Inc. and Entergy Services, Inc., Respondents; Notice of Complaint

May 1, 2008.

Take notice that on April 30, 2008, Union Electric Company (d/b/a/ AmerenUE) filed a complaint pursuant to sections 206 and 309 of the Federal Power Act, 16 U.S.C. 824e and 825h, and section 385.206 of the Commission's regulations issued thereunder, against Entergy Arkansas, Inc. (EAI) and Entergy Services, Inc. (collective, Respondents). In the Complaint AmerenUE ultimately seeks an order from the Commission compelling Respondents to adhere to the rates, terms and conditions of an existing, Commission-approved long-term service agreement between EAI and AmerenUE, cease charging AmerenUE a charge in violation of that agreement and in violation of the filed rate doctrine, and provide AmerenUE with refunds, including interest calculated pursuant to 18 CFR 35.19a, for all overcollections.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of Respondent's answer, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or

intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on May 20, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-10196 Filed 5-7-08; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12486-003]

Twin Lakes Canal Company; Notice Dismissing Request for Rehearing

May 1, 2008.

On March 10, 2008, the Secretary issued a notice dismissing as moot a motion filed by PacifiCorp on October 24, 2007, seeking, *inter alia*, to cancel a preliminary permit issued to Twin Lakes Canal Company (Twin Lakes) for the proposed Bear River Narrows Project No. 12486, to be located on the Bear River in Franklin County, Idaho. The notice explained that the request to cancel the preliminary permit was moot because the permit had expired. On April 3, 2008, PacifiCorp filed a request for rehearing of the Secretary's notice.

On rehearing, PacifiCorp does not allege error with the conclusion that the request to cancel the permit was rendered moot when the permit expired. Instead, PacifiCorp argues, as it did in its October 24, 2007 motion, that Twin Lakes' preparation of a license application using the Commission's Integrated Licensing Process (ILP) should be terminated because Twin Lakes' project would impermissibly conflict with PacifiCorp's upstream licensed Bear River Project No. 20.¹

¹ The ILP is set forth in Part 5 of the Commission's regulations, 18 CFR Part 5 (2007). Twin Lakes initiated an ILP by filing a notice of intention and preliminary application document for the Bear River Narrows Project on February 23, 2007.

The Secretary's March 10, 2008 notice dismissed PacifiCorp's motion only to the extent that it sought cancellation of Twin Lakes' permit. It took no action with respect to the other arguments raised by PacifiCorp in its filing, which remain in the public record of Project No. 12486 and will be considered in the context of the ILP.²

Accordingly, because PacifiCorp does not raise any issues or arguments relating to the mootness of its request to cancel the initial preliminary permit in Project No. 12486, its request for rehearing of the March 10, 2008 notice is dismissed.

This notice constitutes final agency action. Requests for rehearing of this dismissal notice must be filed within 30 days of the date of issuance of this notice, pursuant to 18 CFR 385.713 (2007).

Kimberly D. Bose,
Secretary.

[FR Doc. E8-10198 Filed 5-7-08; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-8-000]

Leaf River Energy Center LLC; Notice of Availability of the Environmental Assessment for the Proposed Leaf River Storage Project

April 30, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Leaf River Energy Center LLC (Leaf River) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Army Corps of Engineers is a federal cooperating agency for the development of this EA. A federal

² In addition, on February 5, 2008, Twin Lakes filed an application for second preliminary permit for the Bear River Narrows Project (docketed Project No. 12486-002). Notice of the application was issued on April 8, 2008, and established June 9, 2008, as the deadline for filing comments, protest, and motions to intervene. If PacifiCorp has concerns regarding Twin Lakes' second preliminary permit application, it should raise them in that proceeding.

cooperating agency has jurisdiction by law or special expertise with respect to the proposed action and participates in the NEPA analysis.

The EA assesses the potential environmental effects of the construction and operation of Leaf River's proposed Leaf River Storage (LRS) Project. The LRS Project would involve construction of the following facilities in Smith, Jasper, and Clarke Counties, Mississippi:

- Four storage wells and caverns with a total working gas capacity of 32 billion cubic feet (Bcf);
- Seven 4,800-horsepower gas driven reciprocating compressor units at its proposed compressor station/gas handling facility along with gas dehydration equipment;
- Four water supply wells and four deep saltwater disposal wells, and construct a 16-inch-diameter water supply pipeline and a 16-inch-diameter saltwater disposal pipeline to these wells;
- 6.6 miles of dual bi-directional 24-inch-diameter natural gas pipelines called the Dome Lateral;
- The West-East Lateral which consists of a single 6.9 mile 24-inch-diameter natural gas pipeline to the west of the junction with the Dome Lateral and 30.2 miles of dual 24-inch-diameter natural gas pipelines to the east of the junction which would follow the corridor to be occupied by Gulf South Pipeline Company, LP's Southeast Expansion Project currently under construction;
- A fiber optic cable communication system from the gas handling facility along the header system to the interconnect locations to the cavern wells to transmit communications to operate the storage facility;
- A fiber optic cable from the gas handling facility to the water supply wells and salt water disposal wells and to the cavern wells to transmit communications to develop the cavern wells; and
- Four meter and regulator stations and five interstate gas transmission pipeline interconnections.

The purpose of the project is to provide high-deliverability, multi-cycle natural gas storage services to multiple interstate gas transmission systems.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the EA have been mailed to federal, state, and local agencies, public