within the corporate purposes of West Valley, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of West Valley’s issuance of securities or assumptions of liability.

Copies of the full text of the Director’s Order are available from the Commission’s Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission’s Web site at http://www.ferc.gov, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site under the “e-Filing” link. The Commission strongly encourages electronic filings.

Kimberly D. Bose,
Secretary.
[FR Doc. E8–10127 Filed 5–7–08; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission
[Docket No. RM07–10–000]

Transparency Provisions of Section 23 of the Natural Gas Act; Notice of Form No. 552 Follow-Up Workshop

April 30, 2008.

The follow-up staff workshop in the above-referenced proceeding is scheduled for May 19, 2008, at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in the Commission Meeting Room (2–C) from 9:30 a.m. until 3:30 p.m. (EDT). This is a continuance of the April 22, 2008, Form No. 552 Technical Conference.

Order No. 704, Transparency Provisions of Section 23 of the Natural Gas Act, requires certain natural gas buyers and sellers to identify themselves to the Commission and report certain information about their physical natural gas transactions for the previous calendar year on Form No. 552, established for the purpose of obtaining information about the amount of daily or monthly fixed-price trading that is eligible to be reported to price index publishers as compared to the amount of trading that uses or refers to price indices. This workshop will address the questions submitted prior to the April 22 Technical Conference in connection with the filing of Form No. 552 as well as issues brought up at that conference.

Staff is issuing this Notice to alert interested individuals of the date for the upcoming workshop, and to note that on May 12, 2008, staff will post a link on the FERC calendar announcing the May 19 workshop, to access staff’s draft responses to the questions that have been submitted and an agenda for the May 19 workshop.

The session will neither be web-cast nor transcribed. All interested persons are invited to attend in person or participate via teleconference in the May 19 workshop. There is no fee to register, to participate via teleconference, or to attend the conference.

Those interested in participating by phone must register no later than May 14, 2008, on the FERC Web site at https://www.ferc.gov/whats-new/registration/form-552-05-19-form.asp. Those who will participate in person are encouraged, but not required, to register. Information for the conference call will be e-mailed to registered participants. For additional information, please contact Michelle Reaux of FERC’s Office of Enforcement at (202) 502–6497 or by e-mail at michelle.reaux@ferc.gov.

Conference conferences and meetings are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free (866) 208–3372 (voice) or 202–502–8659 (TTY), or send a fax to 202–208–2106 with the required accommodations.

Kimberly D. Bose,
Secretary.
[FR Doc. E8–10123 Filed 5–7–08; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission
[Project No. 13089–000]

KC LLC; Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

May 1, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Preliminary Permit.

b. Project No.: 13089–000.


d. Applicant: KC LLC.

e. Name and Location of Project: The proposed Conway Ranch Hydropower Project would be located near the town of Mono City on the Virginia Creek at the existing Conway Ranch diversion ditch in Mono County, California, on public lands administered by the U.S. Bureau of Land Management.


g. Applicant contact: Ms. Kelly Sackheim, Principal, KC LLC, 5096 Cocoa Palm Way, Fair Oaks, CA 95628, (916) 962–2271.

h. FERC Contact: Tom Papsidero, (202) 502–6002.

i. Deadline for filing comments, protests, and motions to intervene: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site under the “e-Filing” link. The Commission strongly encourages electronic filings. Please include the project number (P–13089–000) on any comments or motions filed.

The Commission’s Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. Description of Existing Facilities and Proposed Project: The proposed Conway Ranch Hydropower Project would include a proposed notch weir at the existing Conway Ranch diversion ditch. The proposed project would also consist of the following new facilities: (1) A 2-mile-long, 8-inch-wide penstock, (2) a powerhouse containing one generating unit with a total installed capacity of 500 kW, (3) a 360-foot-long transmission line, connecting to an existing power line, and (4) appurtenant facilities. The project would have an