

SYSTEM LOCATION:

Navy Exchange Service Command, 3280 Virginia Beach Boulevard, Virginia Beach, VA 23452-5724 (for all Navy Exchanges).

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Civilian employees and former civilian employees with the Navy Exchange Service Command and Navy Exchanges located worldwide. Payroll and benefits information for current and former civilian employees of Coast Guard exchanges, clubs and messes.

CATEGORIES OF RECORDS IN THE SYSTEM:

Leave accrual reports; earnings records; insurance records and reports regarding property damage, personal injury or death, group life, disability, medical and retirement plan records.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

10 U.S.C. 5013, Secretary of the Navy and E.O. 9397 (SSN).

PURPOSE(S):

To record contributions to benefit plans; to process all insurance claims; to calculate retirement benefits upon request of employees.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

In addition to those disclosures generally permitted under 5 U.S.C. 552a(b) of the Privacy Act, these records or information contained therein may specifically be disclosed outside the DoD as a routine use pursuant to 5 U.S.C. 552a(b)(3) as follows:

To the insurance carriers and the U.S. Department of Labor, Bureau of Employees Compensation to process employee compensation claims.

The "Blanket Routine Uses" that appear at the beginning of the Navy's compilation of systems notices also apply to this system. Policies and practices for storing, retrieving, accessing, retaining, and disposing of records in the system:

STORAGE:

The media in which these records are maintained vary, but include: Computer records (Local Area Network (LAN) File Server); card files; file folders; ledgers; microfiche; and printed reports.

RETRIEVABILITY:

Name and/or Social Security Number and employee payroll number.

SAFEGUARDS:

Password controlled system, file, and element access based on predefined need-to-know. Physical access to

terminals, terminal rooms, buildings and activities' grounds are controlled by locked terminals and rooms, guards, personnel screening and visitor registers.

RETENTION AND DISPOSAL:

Destroy after GAO audit or when 6 years old, whichever is sooner.

SYSTEM MANAGER(S) AND ADDRESS:

Policy Official: Commander, Navy Exchange Service Command, 3280 Virginia Beach Boulevard, Virginia Beach, VA 23452-5724.

Record Holder Manager: Risk Management and Workers Compensation Branch (TD2); Insurance/Employee Benefits Branch (HRG4), Navy Exchange Service Command, 3280 Virginia Beach Boulevard, Virginia Beach, VA 23452-5724.

NOTIFICATION PROCEDURE:

Individuals seeking to determine whether this system of records contains information about themselves should address written inquiries to the Commander, Navy Exchange Service Command, 3280 Virginia Beach Boulevard, Virginia Beach, VA 23452-5724.

The request must contain the individual's full name, Social Security Number, and activity where last employed.

RECORD ACCESS PROCEDURES:

Individuals seeking access to records about themselves contained in this system of records should address written inquiries to the Commander, Navy Exchange Service Command, 3280 Virginia Beach Boulevard, Virginia Beach, VA 23452-5724.

The request must contain the individual's full name, Social Security Number, and activity where last employed.

CONTESTING RECORD PROCEDURES:

The Navy's rules for accessing records, and for contesting contents and appealing initial agency determinations are published in Secretary of the Navy Instruction 5211.5; 32 CFR part 701; or may be obtained from the system manager.

RECORD SOURCE CATEGORIES:

Individual, supervisor, employee's physician and/or insurance carrier's physician.

EXEMPTIONS CLAIMED FOR THE SYSTEM:

None.

[FR Doc. E8-9804 Filed 5-2-08; 8:45 am]

BILLING CODE 5001-06-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. ER07-1289-002; ER07-1289-003; ER07-1289-004; ER07-1289-005]

ISO New England Inc.; Notice Shortening Response Time

April 24, 2008.

On April 22, 2008, New England Power Pool Participants Committee, ISO New England Inc., MEPCO H.Q. Energy Services (U.S.), Inc. and the Participating Transmission Owners Administrative Committee (collectively, Joint Movants) filed a Joint Emergency Motion to Establish Hearing Procedures in the above-referenced proceeding (April 22 Motion). Included in the filing was a request to shorten the period for submission of answers to the Joint Movants' motion to April 25, 2008. On April 23, 2008, Casco Bay Energy Company, LLC, filed an answer opposing the Joint Movants' request to shorten the response period.

By this notice, the request to establish April 25, 2008 as the date for filing answers to the April 22 Motion is denied. However, we will shorten the response period to and including May 2, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-9795 Filed 5-2-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 12557-001]

SBER Royal Mills, LLC; Notice of Application Accepted for Filing; Soliciting Motions To Intervene and Protests; Ready for Environmental Analysis; Soliciting Comments, Terms and Conditions, Recommendations, and Prescriptions; Establishing an Expedited Schedule; and Waiving Scoping

April 25, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Exemption From Licensing.

b. *Project No.:* P-12557-001.

c. *Date Filed:* December 12, 2007.

d. *Applicant:* SBER Royal Mills, LLC.

e. *Name of Project:* Royal Mills Hydroelectric Project.

f. *Location*: On the South Branch Pawtuxet River, in the town of West Warwick, Kent County, Rhode Island. This project does not occupy federal lands.

g. *Filed Pursuant to*: Public Utilities Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.

h. *Applicant Contact*: Quentin Chafee, Development Director, Struever Bros. Eccles & Rouse, Inc., 166 Valley Street, Building 6M, Suite 103, Providence, RI 02909, (401) 574-2100, Q.Chafee@sber.com.

i. *FERC Contact*: Steve Kartalia, Stephen.Kartalia@ferc.gov, (202) 502-6131.

j. *Deadline for filing motions to intervene and protests, comments, terms and conditions, recommendations, and prescriptions*: 60 days from the issuance of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene, protests, comments, terms and conditions, recommendations, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "eFiling" link.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description*: The Royal Mills Hydroelectric Project would consist of the following facilities: (1) An existing 110-foot-long by 21-foot-high granite block dam; (2) an existing 3.8-acre reservoir; (3) an existing 150-foot-long by 40-foot-wide power canal; (4) an existing powerhouse containing one single new cross-flow turbine generating unit with total installed generating capacity of 225 kilowatts (kW); and (5) appurtenant facilities. The restored project would have an estimated average annual generation of 1,000,000 kilowatt-

hours. The dam and existing project facilities are owned by the applicant.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number filed to access the documents. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676 or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule and final amendments*: We intend to substitute the pre-filing and post-filing consultation that has occurred on this project for our standard National Environmental Policy Act scoping process. Commission staff propose to issue a single environmental assessment rather than issue a draft and final EA. Staff intend to give at least 30 days for entities to comment on the EA, and will consider all comments received on the EA before final action is taken on the exemption application.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-9779 Filed 5-2-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4306-017]

City of Hastings, MN; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Fishway Prescriptions

April 28, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Amendment of License.

b. *Project No.*: 4306-017.

c. *Date Filed*: April 24, 2008.

d. *Applicant*: City of Hastings, Minnesota.

e. *Name of Project*: Mississippi River Lock and Dam No. 2.

f. *Location*: The project would be located on the Mississippi River in the City of Hastings, which is located in Dakota County, Minnesota. The project would use the U.S. Army Corps of Engineers owned Lock and Dam No. 2. The proposed hydrokinetic devices would be located approximately 50-feet downstream of the existing hydroelectric plant's draft tubes and would be located entirely within the existing project boundary.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts*: Mr. Thomas Montgomery, P.E., Public Works Director, City of Hastings, Minnesota, 1225 Progress Drive, Hastings, MN 55033-1955, (651) 480-6188, and Mr. Wayne Krouse, Hydro Green Energy, LLC, 5090 Richmond Avenue, #390, Houston, TX 77056, (877) 556-6566.

i. *FERC Contact*: Kelly Houff, (202) 502-6393, and e-mail Kelly.Houff@ferc.gov.

j. *Deadline for filing comments, protests, motions to intervene, recommendations, preliminary terms and conditions, and fishway prescriptions* is due 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice. All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-4306-017) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request*: The existing licensed project consists of (1) A powerhouse containing 2 generating units rated at 2,200 kW each; (2) transmission facilities consisting of: (a) 6.6 kV generator leads; (b) two three-phase, step-up transformers; and (c) a 1,000-foot-long transmission line; and (3) appurtenant facilities.