

*Comment Date:* 5 p.m. Eastern Time on April 18, 2008.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8-8150 Filed 4-15-08; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER07-1372-006]

#### Midwest Independent Transmission System Operator, Inc.; Notice of Filing

April 10, 2008.

Take notice that on March 21, 2008, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO), subject to modification, a proposed Ancillary Services Markets (AMS) proposal with a launch date of June 1, 2008. Midwest ISO has determined that the AMS launch date must be moved to September 9, 2008.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on April 18, 2008.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8-8149 Filed 4-15-08; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL08-53-000]

#### PowerSouth Energy Cooperative, on Behalf of Itself and Its Members: Baldwin EMC; Central Alabama EC; CHELCO; Clarke-Washington EMC; Coosa Valley EC; Covington EC; Dixie EC; Escambia River EC; Gulf Coast EC; Pea River EC; Pioneer EC; South Alabama EC; Southern Pine EC; Tallapoosa River EC; West Florida EC; Wiregrass EC; The Utilities Board of the City of Andalusia, Alabama; The City of Brundidge, Alabama; Water Works & Electric Board of the City of Elba; The Utilities Board of the City of OPP, Alabama; Notice of Filing

April 10, 2008.

Take notice that on April 4, 2008, PowerSouth Energy Cooperative (PowerSouth), on behalf of itself and its member owners Baldwin EMC, Central Alabama EC, CHELCO, Clarke-Washington EMC, Coosa Valley EC, Covington EC, Dixie EC, Escambia River EC, Gulf Coast EC, Pea River EC, Pioneer EC, South Alabama EC, Southern Pine EC, Tallapoosa River EC, West Florida EC, Wiregrass EC, The Utilities Board of the City of Andalusia, Alabama, The City of Brundidge, Alabama, Water Works & Electric Board of the City of Elba, and The Utilities Board of the City of OPP, Alabama (Members), filed a request for partial waiver of certain regulatory obligations relating to section 210 of the Public Utilities Regulatory Policies Act of 1978 imposed on PowerSouth and its Members under sections 292.303(a) and 292.303(b), 18 CFR 292.303(a) and 202.303(b), of the Commission's regulations.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of

intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on May 5, 2008.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. E8-8147 Filed 4-15-08; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting Notice

April 10, 2008.

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** April 17, 2008, 10 a.m.

**PLACE:** Room 2C, 888 First Street, NE., Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

**Note**—Items listed on the agenda may be deleted without further notice.

**FOR FURTHER INFORMATION CONTACT:** Kimberly D. Bose, Secretary, Telephone (202) 502-8400. For a recorded message listing items, struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does

not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be

viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined

in the Commission's Public Reference Room.

## 932TH—MEETING

Item No.	Docket No.	Company
<b>ADMINISTRATIVE</b>		
A-1 .....	AD02-1-000 .....	Agency Administrative Matters.
A-2 .....	AD02-7-000 .....	Customer Matters, Reliability, Security and Market Operations.
A-3 .....	AD06-3-000 .....	Energy Market Update.
<b>ELECTRIC</b>		
E-1 .....	RM04-7-001 .....	Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities.
E-2 .....	RM08-7-000 .....	Modification of Interchange and Transmission Loading Relief Reliability Standards; and Electric Reliability Organization Interpretation of Specific Requirements of Four Reliability Standards.
E-3 .....	EL08-24-000 .....	Pacific Gas and Electric Company.
E-4 .....	EL08-23-000 .....	PPL Electric Utilities Corporation Public Service Electric and Gas Company.
E-5 .....	OMITTED.	
E-6 .....	ER08-404-000 .....	Midwest Independent Transmission System Operator, Inc.
E-7 .....	EL05-19-002 .....	Golden Spread Electric Cooperative, Inc., Lyntegar Electric Cooperative, Inc., Farmers' Electric Cooperative, Inc., Lea County Electric Cooperative, Inc., Central Valley Electric Cooperative, Inc. and Roosevelt County Electric Cooperative, Inc. v. Southwestern Public Service Company.
E-8 .....	ER05-168-001 .....	Southwestern Public Service Company.
	EL05-19-003 .....	Golden Spread Electric Cooperative, Inc., Lyntegar Electric Cooperative, Inc., Farmers' Electric Cooperative, Inc., Lea County Electric Cooperative, Inc., Central Valley Electric Cooperative, Inc. and Roosevelt County Electric Cooperative, Inc. v. Southwestern Public Service Company.
E-9 .....	ER05-168-002, ER06-274-008 .....	Southwestern Public Service Company.
E-10 .....	RM05-5-005 .....	Standards for Business Practices and Communication Protocols for Public Utilities.
E-11 .....	RR07-16-002 .....	North American Electric Reliability Corporation.
E-12 .....	ER08-389-000, ER08-389-001 .....	San Diego Gas & Electric Company.
	EC08-40-000 .....	Puget Energy, Inc., Puget Holdings LLC, Macquarie Infrastructure Partners, Macquarie Capital Group Limited, Canada Pension Plan Investment Board, British Columbia Investment Management Corporation Alberta Investment Management and Their Public Utility Affiliates.
E-13 .....	ER08-340-000 .....	Southwest Power Pool, Inc.
E-14 .....	ER96-1551-019 .....	Public Service Company of New Mexico.
	ER01-615-015, ER07-965-001 .....	EnergyCo Marketing and Trading, LLC.
E-15 .....	ER06-1474-002, ER06-1474-004 .....	PJM Interconnection, L.L.C.
E-16 .....	EL08-37-000 .....	Integrus Energy Group, Inc.
E-17 .....	OMITTED.	
E-18 .....	ER07-1096-002 .....	Niagara Mohawk Power Corporation.
E-19 .....	ER07-539-003, ER07-539-004, ER07-540-003, ER07-540-004.	Niagara Mohawk Power Corporation.
E-20 .....	OMITTED.	
E-21 .....	OMITTED.	
E-22 .....	ER05-715-003 .....	ISO New England, Inc.
E-23 .....	ER05-1410-000, EL05-148-000 .....	PJM Interconnection, L.L.C.
E-24 .....	AD08-7-000 .....	Annual Charges Assessments for Public Utilities.
E-25 .....	OA07-34-000 .....	Sierra Pacific Resources Operating Companies.
E-26 .....	ER05-1056-002 .....	Chehalis Power Generating, L.P.
E-27 .....	OA07-39-000 .....	Xcel Energy Operating Companies.
E-28 .....	ER07-1141-001, ER07-1144-002 .....	International Transmission Company, Michigan Electric Transmission Company, LLC, American Transmission Company, LLC Midwest Independent Transmission System Operator, Inc.
<b>MISCELLANEOUS</b>		
M-1 .....	PL08-3-000 .....	Enforcement of Statutes, Regulations and Orders.
M-2 .....	PL08-2-000 .....	Obtaining Guidance on Regulatory Requirements.
M-3 .....	RM08-8-000 .....	Ex Parte Contacts and Separation of Functions.
M-4 .....	AD08-6-000 .....	Review of Notices of Penalty for Violations of Reliability Standards.
	RM05-30-002 .....	Rules Concerning Certification of the Electric Reliability Organization; and Procedures for the Establishment, Approval, and Enforcement of Electric Reliability Standards.
M-5 .....	RM01-5-000 .....	Electronic Tariff Filings.
<b>GAS</b>		
G-1 .....	PL07-2-000 .....	Composition of Proxy Groups for Determining Gas and Oil Pipeline Return on Equity.

## 932TH—MEETING—Continued

Item No.	Docket No.	Company
G-2 .....	PR05-17-000, PR05-17-002, PR05-17-004.	Duke Energy Guadalupe Pipeline, Inc.
G-3 .....	RP03-221-011 .....	High Island Offshore System, L.L.C.
G-4 .....	RP04-274-006, RP04-274-007 .....	Kern River Gas Transmission Company.
G-5 .....	RP01-245-023, RP06-569-002, RP07-338-001.	Transcontinental Gas Pipe Line Corporation.
<b>HYDRO</b>		
H-1 .....	P-2114-116 .....	Public Utility District No. 2 of Grant County, Washington.
H-2 .....	P-12020-016 .....	Marseilles Hydro Power, LLC.
H-3 .....	P-2602-016 .....	Duke Energy Carolinas, LLC.
<b>CERTIFICATES</b>		
C-1 .....	CP01-69-009 .....	Petal Gas Storage Company, L.L.C.

**Kimberly D. Bose,**  
Secretary.

A free webcast of this event is available through <http://www.ferc.gov>. Anyone with Internet access who desires to view this event can do so by navigating to <http://www.ferc.gov>'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its Webcast. The Capitol Connection provides technical support for the free Webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit <http://www.CapitolConnection.org> or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. E8-8140 Filed 4-15-08; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-111-000]

#### Texas Eastern Transmission, LP; Notice of Request Under Blanket Authorization

April 10, 2008.

Take notice that on April 4, 2008, Texas Eastern Transmission, LP (Texas

Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP08-111-000, a prior notice request pursuant to sections 157.205, 157.208, and 157.212 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to construct and operate the Golden Pass Pipeline Interconnect Project, located in Calcasieu Parish, Louisiana, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Specifically, Texas Eastern proposes to construct and operate a new receipt point to receive natural gas from Golden Pass Pipeline, LLC (Golden Pass), consisting of a 16-inch hot tap valve and associated piping on Texas Eastern's Line No. 14, electronic gas measurement equipment, and overpressure protection instrumentation. Texas Eastern also proposes to utilize an existing 14-inch hot tap on Line No. 14. Texas Eastern estimates the cost of construction to be \$153,078.50. Texas Eastern states that Golden Pass will reimburse Texas Eastern for all costs associated with constructing the facilities. Texas Eastern asserts that the new receipt point will provide Texas Eastern with the ability to receive up to 600 million cubic feet per day of natural gas from Golden Pass into Texas Eastern's pipeline system. Texas Eastern avers that the addition of this receipt point will have no significant impact on Texas Eastern's peak day or annual deliveries.

Any questions regarding the application should be directed to Stephen T. Veatch, Regulatory Affairs, Trunkline Gas Company, LLC, 5444 Westheimer Road, Houston, Texas 77056, call (713) 989-2024, or fax (713) 989-1158, or by e-mail [stephen.veatch@SUG.com](mailto:stephen.veatch@SUG.com).

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E8-8144 Filed 4-15-08; 8:45 am]

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