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Kimberly D. Bose,
Secretary.

[FR Doc. E8-5848 Filed 3-21-08; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. QF08-418-000]

Food Lion 2552 Wilson, NC; Notice of Filing of Notice of Self-Certification of Qualifying Status of a Cogeneration Facility

March 18, 2008.

Take notice that on March 5, 2008, Food Lion, LLC, 2110 Executive Drive, Salisbury, NC 28145 filed with the Federal Energy Regulatory Commission a notice of self-certification of a facility as a qualifying cogeneration facility pursuant to 18 CFR 292.207(a) of the Commission's regulations.

This qualifying cogeneration facility consists of a 350 kW packaged diesel engine generator set operating on #2 fuel oil. This package is set on a concrete pad. The unit is self-contained, including all necessary switchgear and controls. The electricity is generated at 208 V, 3 phase, 60 Hz. The facility is located at 3711 Peppermill Drive North, Wilson, NC 27893.

This qualifying facility interconnects with Wilson Energy's electric distribution system. The facility will provide standby power and occasionally supplementary power to Food Lion.

A notice of self-certification does not institute a proceeding regarding qualifying facility status; a notice of self-certification provides notice that the entity making the filing has determined the Facility meets the applicable criteria to be a qualifying facility. Any person seeking to challenge such qualifying facility status may do so by filing a motion pursuant to 18 CFR 292.207(d)(iii).

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OA07-36-001]

South Carolina Electric & Gas Company; Notice of Filing

March 14, 2008.

Take notice that on February 28, 2008, South Carolina Electric & Gas Company filed a compliance filing in response to the Commission's January 31, 2008 Order, *South Carolina Electric & Gas Company*, 122 FERC ¶ 61,070 (2008).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on March 20, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-5829 Filed 3-21-08; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12707-001]

Hook Canyon Energy, LLC; Notice of Intent to File License Application, Filing of Pre-Application Document (PAD), Commencement of Licensing Proceeding, Scoping, Solicitation of Comments on the PAD and Scoping Document, and Identification of Issues and Associated Study Requests

March 14, 2008.

a. *Type of Filing:* Notice of Intent to File License Application for a New License and Commencing Licensing Proceeding.

b. *Project No.:* 12707-001.

c. *Dated Filed:* September 10, 2007.

d. *Submitted by:* Hook Canyon Energy, LLC.

e. *Name of Project:* Hook Canyon Pump Storage Project.

f. *Location:* The project would be located in Rich County, Utah and Bear Lake County, Idaho. The project's upper reservoir would be constructed in Hook Canyon on the eastern side of Bear Lake. Bear Lake would be the project's lower reservoir. The proposed project would not occupy any federal lands.

g. *Filed Pursuant to:* 18 CFR Part 5 of the Commission's Regulations.

h. *Potential Applicant Contact:* Brent Smith, Symbiotics LLC, P.O. Box 535, Rigby, ID 83442; (208) 745-0834.

i. *FERC Contact:* Steve Hocking at steve.hocking@ferc.gov or (202) 502-8753.

j. We are asking federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in paragraph o below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of an environmental document cannot also intervene in that same proceeding. See, 94 FERC ¶ 61,076 (2001).

k. With this notice, we are initiating informal consultation with: (a) The U.S.

Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402 and, (b) the State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. By letters dated February 13 and 14, 2008, we designated Hook Canyon Energy, LLC to be the Commission's non-federal representative for consultation pursuant to section 7 of the Endangered Species Act and section 106 of the National Historic Preservation Act, respectively.

m. Hook Canyon Energy, LLC filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction using the contact information in paragraph h.

Register online at <http://ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects at the Commission. For assistance, contact FERC Online Support.

o. With this notice, we are soliciting comments on the PAD and Scoping Document 1 (SD1), as well as study requests. All comments on the PAD and SD1, and study requests should be sent to the address above in paragraph h. In addition, all comments on the PAD and SD1, study requests, requests for cooperating agency status, and all communications to and from Commission staff related to the merits of the potential application (an original and eight copies) must be filed with the Commission at: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. All filings with the Commission must include on the first page, the project name (Hook Canyon Pump Storage Project) and project number (P-12707-001), and include the heading "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping

Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by May 13, 2008.

Comments on the PAD and SD1, study requests, requests for cooperating agency status, and other permissible forms of communications with the Commission may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-filing" link.

p. As of this time, Commission staff intend to prepare an Environmental Impact Statement for this project.

Scoping Meetings

Commission staff will hold two scoping meetings in the vicinity of the project at the time and place noted below. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of these meetings and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times and locations of these meetings are as follows:

Daytime Scoping Meeting

Date: Wednesday, April 9, 2008.

Time: 9 a.m. to 2 p.m. (MST).

Location: Bear Lake West Restaurant and Sports Bar, 554 Lewis Loop, Fish Haven, ID 83287.

Phone: (208) 945-2222.

Evening Scoping Meeting

Date: Wednesday, April 9, 2008.

Time: 7 p.m.-10 p.m (MST).

Location: Oregon Trail Center, 320 North 4th Street, Montpelier, ID 83254.

Phone: (208) 847-3800.

Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the web at <http://www.ferc.gov>, using the "eLibrary" link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a Scoping Document 2 (SD2)

may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues identified through the scoping process.

Site Visit

Hook Canyon Energy, LLC and Commission staff will visit the site of the proposed project on Tuesday, April 8, 2008, from 8 a.m. to about 12 noon. To attend the site visit, meet at 8 a.m. at the Bear Lake State Park, Rainbow Cove Launch Area, which is located on the eastern side of Bear Lake on Cisco Beach Road just north of Cisco beach. All participants are responsible for their own transportation and access to the site is limited to four-wheel drive vehicles only. Lunch will be from about 12 to 1 p.m. All participants should bring their own bag or box lunch with them to the site visit.

From 1 p.m. to about 5 p.m., Hook Canyon Energy, LLC and Commission staff will tour PacifiCorp's Lifton pump station on the north end of Bear Lake, associated dikes, and possibly Stewart dam. To attend the tour, meet at 1 p.m. at the Bear Lake State Park, North Beach Parking Area which is located on the eastern side of Bear Lake on Eastshore Road just north of the Utah/Idaho state line. Road just north of the Utah/Idaho state line. All participants are responsible for their own transportation. Access to the Lifton pump station and other PacifiCorp facilities is at PacifiCorp's discretion.

The site visit and tour scheduled for April 8, 2008, is weather dependent. If the site visit and tour are cancelled, notice will be placed on the Commission's April 8, 2008, calendar, on its Web site (<http://www.ferc.gov>). Please check the Commission's April 8, 2008, calendar before leaving in the morning to attend the site visit and tour.

Meeting Objectives

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in item n. of this document.

Meeting Procedures

Scoping meetings will be recorded by a stenographer and will become part of the Commission's formal record for this proceeding.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-5830 Filed 3-21-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP05-45-001; CP06-401-001]

TransColorado Gas Transmission Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Love Ranch Relocation Project and Request for Comments on Environmental Issues

March 18, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the potential environmental impacts of the Love Ranch Relocation Project involving the relocation of previously authorized, but uninstalled, natural gas transmission system facilities by TransColorado Gas Transmission Company (TransColorado) in Rio Blanco County, Colorado. The EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help determine which issues need to be evaluated in the EA. Please note that the scoping period will close on April 18, 2008. Details on how to submit comments are provided in the "Public Participation" section of this notice.

This notice is being sent to affected landowners; federal, state, and local government agencies; elected officials; Native American tribes; other interested parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this proposed project

and to encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

TransColorado proposes to relocate two compressor units previously authorized for installation at the existing Greasewood Compressor Station to an alternative site about 6 miles west (referred to as the Love Ranch Compressor Station site). Both locations are in Rio Blanco County, Colorado. Specifically, TransColorado proposes to amend its authorizations for both the North Expansion Project in Docket No. CP05-45-000 and the Blanco-Meeker Expansion Project in Docket No. CP06-401-000 to relocate a 2,370 horsepower unit and a 3,550 horsepower unit, respectively, to the Love Ranch Compressor Station site. TransColorado further seeks authority to construct and operate a new interconnect with Rockies Express Pipeline, LLC (Rockies Express) at the existing Meeker Compressor Station.

Both compressor units were originally authorized to allow TransColorado to deliver up to 300,000 dekatherms per day (Dth/d) to Williams Energy Marketing and Trading Company (Williams) through Wyoming Interstate Company's pipeline system. Installation of the units was deferred to coincide with an increase in Williams' contract quantities beginning January 1, 2008. TransColorado states that relocating the compressor units and the new interconnect would accommodate the changing market needs of Williams on the TransColorado pipeline system and increases the overall delivery flexibility of the pipeline. Upon installation of the two compressors at the Love Ranch Compressor Station site, TransColorado would be capable of delivering 130,000 Dth/d to WIC at the Greasewood Compressor Station and 210,000 Dth/d to Rockies Express via the proposed interconnect at the Meeker Compressor Station.

Construction and operation of the proposed project would affect 7.2 acres, including the compressor station (6.75 acres), access road (0.25 acre), and the meter station (0.2 acre). The compressor station would be located immediately adjacent to TransColorado's existing natural gas transmission pipeline

system on privately-owned rangeland that is currently used for grazing. TransColorado would access the site by a new 230-foot-long by 50-foot-wide access road off of Rio Blanco County Road 5.

The general location of the proposed facilities is shown in appendix 1.¹

The EA Process

We² are preparing this EA to comply with the National Environmental Policy Act (NEPA) which requires the Commission to take into account the environmental impact that could result if it authorizes TransColorado's proposal. By this notice, we are also asking federal, state, and local agencies with jurisdiction and/or special expertise with respect to environmental issues to formally cooperate with us in the preparation of the EA. Agencies that would like to request cooperating status should follow the instructions for filing comments provided below.

NEPA also requires the FERC to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, we are requesting public comments on the scope of the issues to address in the EA. All comments received will be considered during the preparation of the EA.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils
- land use and visual quality
- cultural resources
- vegetation and wildlife (including threatened and endangered species)
- air quality and noise
- reliability and safety.

We will also evaluate possible alternatives to the proposed project or portions of the project, where necessary, and make recommendations on how to lessen or avoid impacts on the various resource areas.

¹ The appendices referenced in this notice are not being printed in the *Federal Register*. Copies of all appendices are available on the Commission's website at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the "Additional Information" section of this notice. Copies of the appendices were sent to all those receiving this notice in the mail. Requests for detailed maps of the proposed facilities should be made directly to TransColorado.

² "We," "us," and "our" refer to the environmental staff of the FERC's Office of Energy Projects.