www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov.* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.

Deputy Secretary.

[FR Doc. E8–5057 Filed 3–13–08; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

March 7, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP05–157–010.

Applicants: Saltville Gas Storage Company L.L.C.

Description: Saltville Gas Storage Company LLC submits Original Sheet 21 to FERC Gas Tariff, Original Volume 1, reflecting an effective date of April 1, 2008.

Filed Date: 02/28/2008.

Accession Number: 20080304–0035

Comment Date: 5 p.m. Eastern Time on Wednesday, March 12, 2008.

Docket Numbers: RP08–260–000.

Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas Company submits 49 Revised Sheet 66 et al to FERC Gas Tariff, Fifth Revised Volume 1 to a non-conforming and negotiated rate service agreement with PPM Energy, Inc, to become effective April 6, 2008.

Filed Date: 03/06/2008.

Accession Number: 20080307–0001.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 18, 2008.

Docket Numbers: RP08–261–000.

Applicants: Energy West Development, Inc.

Description: Energy West Development, Inc submits Second Revised Sheet 3 et al to FERC Gas Tariff, Original Volume 1, to become effective April 1, 2008.

Filed Date: 02/29/2008.

Accession Number: 20080306–0240.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 12, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http://www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the web site that enables subscribers to receive email notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E8–5153 Filed 3–13–08; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08–15–000]

Steckman Ridge, LP; Notice of Availability of the Environmental Assessment for the Proposed Steckman Ridge Storage Project

March 7, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Steckman Ridge, LP (Steckman), in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed project. Steckman proposes to convert a depleted natural gas production field into a multi-cycle natural gas storage facility located in Bedford County, Pennsylvania. Specifically, the project would include:

- Removal and/or abandonment of existing production field piping and aboveground equipment;
- Conversion of 5 depleted production wells into storage wells;
- Drilling and development of 18 new storage wells and construction of wellhead facilities;
- Construction of a storage field pipeline network and associated aboveground facilities including launcher/receiver facilities and valve sites; and
- Construction of one 9,000 horsepower compressor station, including a meter and regulator station, common launcher and receiver facility, and other associate appurtenances.

The storage field piping network would include the Trunk Line 91 (about