

of the Federal Power Act (FPA) 16 U.S.C. sections 797(e), 799 and 806. Section 4(e) gives the Commission authority to issue licenses for the purposes of constructing, operating and maintaining dams, water conduits, reservoirs, powerhouses, transmissions lines or other power project works necessary or convenient for developing and improving navigation, transmissions and utilization of power over which Congress has jurisdiction. Section 6 gives the Commission the authority to prescribe the conditions of licenses including the revocation or surrender of the license. Section 13 defines the Commission's authority to delegate time periods for when a license must be terminated if project

construction has not begun. Surrender of a license may be desired by a licensee when a licensed project is retired or not constructed or natural catastrophes have damaged or destroyed the project facilities. The information collected under the designation FERC-510 is in the form of a written application for surrender of a hydropower license. The information is used by Commission staff to determine the broad impact of such surrender. The Commission will issue a notice soliciting comments from the public and other agencies and conduct a careful review of the prepared application before issuing an order for Surrender of a License. The order is the result of an analysis of the information produced, i.e., economic, environmental

concerns, etc., which are examined to determine if the application for surrender is warranted. The order implements the existing regulations and is inclusive for surrender of all types of hydropower licenses issued by FERC and its predecessor, the Federal Power Commission. The Commission implements these mandatory filing requirements in the Code of Federal Regulations (CFR) under 18 CFR 6.1–6.4.

**Action:** The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

**Burden Statement:** Public reporting burden for this collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1) × (2) × (3)
8	1	10	80

Estimated cost burden to respondents is \$4,861.00. (80 hours/2080 hours per year times \$126,384 per year average per employee = \$4,861.00). The cost per respondent is \$608.00.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

**Comments are invited on:** (1) Whether the proposed collection of information is necessary for the proper performance

of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g., permitting electronic submission of responses.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E8–5028 Filed 3–12–08; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC08–512–000, FERC–512]

#### Commission Information Collection Activities, Proposed Collection; Comment Request; Extension

March 6, 2008.

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice.

**SUMMARY:** In compliance with the requirements of Section 3506(c)(2)(a) of

the Paperwork Reduction Act of 1995 (Pub. L. No. 104–13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

**DATES:** Comments on the collection of information are due by May 13, 2008.

**ADDRESSES:** An example of this collection of information may be obtained from the Commission's Documents & Filing Web site (<http://www.ferc.gov/docs-filing/elibrary.asp>) or by contacting the Federal Energy Regulatory Commission, Attn: Michael, Miller, Office of the Executive Director, ED–34, 888 First Street, NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those parties filing electronically do not need to make a paper filing. For paper filings, the original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and refer to Docket No. IC08–512–000.

Documents filed electronically via the Internet must be prepared in an acceptable filing format and in compliance with the Federal Energy Regulatory Commission submission guidelines. Complete filing instructions and acceptable filing formats are available at (<http://www.ferc.gov/help/submission-guide/electronic-media.asp>). To file the document electronically, access the Commission's Web site and click on Documents & Filing, E-Filing

(<http://www.ferc.gov/docs-filing/efiling.asp>), and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's E-mail address upon receipt of comments.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the *eLibrary* link. For user assistance, contact [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov) or toll free at (866) 208-3676 or for TTY, contact (202) 502-8659.

**FOR FURTHER INFORMATION CONTACT:**

Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873 and by E-mail at [michael.miller@ferc.gov](mailto:michael.miller@ferc.gov).

**SUPPLEMENTARY INFORMATION:**

**Abstract:** The information collected under the requirements of FERC-512, "Application for Preliminary Permit" (OMB No. 1902-0073) is used by the Commission to implement the statutory provisions of Sections 4(f), 5 and 7 of the Federal Power Act (FPA), 16 U.S.C. 797, 798 & 800. The purpose of obtaining a preliminary permit is to maintain priority of the application for a license for a hydropower facility while the applicant conducts surveys to prepare maps, plans, specifications and estimates; conducts engineering, economic and environmental feasibility studies; and making financial arrangements. The conditions under which the priority will be maintained are set forth in each permit. During the term of the permit, no other application for a preliminary permit or application for a license submitted by another party can be accepted. The term of the permit

is three years. The information collected under the designation FERC-512 is in the form of a written application for a preliminary permit which is used by Commission staff to determine an applicant's qualifications to hold a preliminary permit, review the proposed hydro development for feasibility and to issue a notice of the application in order to solicit public and agency comments. The Commission implements these mandatory filing requirements in the Code of Federal Regulations (CFR) under 18 CFR 4.31-.33, 4.81-.83.

**Action:** The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

**Burden Statement:** Public reporting burden for this collection is estimated as:

Number of respondents	Annual responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1) × (2) × (3)
200	1	37	7,400

Estimated cost burden to respondents is \$508,000; (*i.e.*, 7 hours @\$200 an hour (legal) + 30 hours @\$38 an hour (technical) × 200) per year equals \$508,000).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather

than anyone particular function or activity.

**Comments are invited on:** (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information *technology*, *e.g.*, permitting electronic submission of responses.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E8-5029 Filed 3-12-08; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket No. CP05-357-008]**

**Cheniere Creole Trail Pipeline, L.P.; Notice of Application**

March 6, 2008.

Take notice that on February 26, 2008, Cheniere Creole Trail Pipeline, L.P. (Cheniere), 700 Milam Street, Suite 800, Houston, Texas 77002, filed in the above-referenced docket an abbreviated application pursuant to section 7(c) of the Natural Gas Act (NGA) and part 157 of the regulations of the Commission, to amend its certificate authority issued on June 15, 2006 in Docket No. CP05-357-000 *et al.*, as amended, in order to revise the initial transportation rates for Cheniere's Zone 1 facilities.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the