

Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link at <http://www.ferc.gov>. The Commission strongly encourages intervenors to file electronically. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comment Date: February 26, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-3547 Filed 2-25-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings # 1

February 20, 2008.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER08-221-002.

Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, LLC submits response to 1/11/08 deficiency letter regarding PJM's 11/15/07 filing of an executed interconnection service agreement among PJM, Ameresco Stafford LLC and Virginia Electric and Power Company.

Filed Date: 02/14/2008.

Accession Number: 20080219-0092.

Comment Date: 5 p.m. Eastern Time on Thursday, March 6, 2008.

Docket Numbers: ER08-411-002.

Applicants: Tiger Natural Gas, Inc.

Description: Tiger Natural Gas, Inc. submits Asset Appendix—2 pages and FERC Electric Tariff-Substitute Original Sheet.

Filed Date: 02/14/2008.

Accession Number: 20080219-0093.

Comment Date: 5 p.m. Eastern Time on Thursday, March 6, 2008.

Docket Numbers: ER08-516-001.

Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, LLC submits revisions to the Reliability Pricing Model at Section 510 *et al.* of the Attachment DD of the PJM Open Access Transmission Tariff in order to reflect recently increased construction cost.

Filed Date: 02/14/2008.

Accession Number: 20080219-0094.

Comment Date: 5 p.m. Eastern Time on Thursday, March 6, 2008.

Docket Numbers: ER08-527-001.

Applicants: Public Service Company of Colorado.

Description: Public Service Company of Colorado submits First Revised Sheets 12 *et al.* to its First Revised Schedule FERC 44 *et al.*, as an errata to its 2/1/08 filing.

Filed Date: 02/14/2008.

Accession Number: 20080219-0095.

Comment Date: 5 p.m. Eastern Time on Thursday, March 6, 2008.

Docket Numbers: ER08-563-000.

Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, LLC submits an executed interconnection service agreement among PJM, Shaffer Mountain Wind LLC and Pennsylvania Electric Company a FirstEnergy Company.

Filed Date: 02/14/2008.

Accession Number: 20080219-0091.

Comment Date: 5 p.m. Eastern Time on Thursday, March 6, 2008.

Docket Numbers: ER08-565-000.

Applicants: Pacific Gas and Electric Company.

Description: Pacific Gas and Electric Co. submits agreements for additional capacity with Wellhead Power Panoche, LLC.

Filed Date: 02/15/2008.

Accession Number: 20080219-0147.

Comment Date: 5 p.m. Eastern Time on Friday, March 7, 2008.

Docket Numbers: ER08-566-000.

Applicants: Pacific Gas and Electric Company.

Description: Pacific Gas and Electric Company submits filing and acceptance two new agreements between PG&E and the Western Area Power Administration.

Filed Date: 02/15/2008.

Accession Number: 20080219-0096.

Comment Date: 5 p.m. Eastern Time on Friday, March 7, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the

eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E8-3565 Filed 2-25-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No.: 2677-019]

City of Kaukauna, Wisconsin; Notice Soliciting Scoping Comments

February 5, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2677-019.

c. *Date Filed:* August 29, 2007.

d. *Applicant:* City of Kaukauna, Wisconsin.

e. *Name of Project:* Badger-Rapide Croche Hydroelectric Project.

f. *Location:* On the Fox River in Outagamie County, near the city of Kaukauna, Wisconsin. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mike Pedersen, Kaukauna Utilities, 777 Island Street, P.O. Box 1777, Kaukauna, WI 54130-7077, 920-462-0220, or Arie DeWaal, Mead & Hunt, Inc., 6501 Watts Road, Madison, WI 53719, 608-273-6380.

i. *FERC Contact:* John Smith (202) 502-8972 or john.smith@ferc.gov.

j. *Deadline for Filing Scoping Comments:* March 6, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The existing project works consist of the following two developments:

As licensed, the existing Badger Development utilizes the head created by the 22-foot-high Army Corps of Engineers (Corps) Kaukauna dam and consists of: (1) A 2,100-foot-long, 100-foot-wide power canal that bifurcates into a 260-foot-long, 200-foot-wide canal and a 250-foot-long, 80-foot-wide canal leading to; (2) the Old Badger powerhouse containing two 1,000-kilowatt (kW) generating units for a total installed capacity of 2,000 kW; and (3) the New Badger powerhouse containing two 1,800-kilowatt (kW) generating units for a total installed capacity of 3,600 kW; and (4) appurtenant facilities.

As licensed, the existing Rapide Croche Development utilizes the head created by the 20-foot-high Corps Rapide Croche dam, located approximately 4.5 miles downstream from the Badger Development and consists of: (1) A powerhouse, located on the south end of the dam, containing four 600-kW generating units for a total installed capacity of 2,400 kW; (2) the 5-mile-long, 12-kV transmission line (serving both developments); and (3) appurtenant facilities.

The license application also indicates that flashboards are used at the Kaukauna (6-inch-high) and Rapide-Croche (30-inch-high) dams to provide additional head for project generation.

The proposed project would include decommissioning the Old Badger and New Badger developments and constructing a new 7-MW powerhouse about 150 feet upstream from the existing New Badger plant site.

Proposed project works would consist of: (1) A modified power canal leading to; (2) a new powerhouse with integral intake; and (3) two identical 3.5- to 3.6-MW horizontal Kaplan "S" type turbines. The Old Badger development would be converted to an alternative use. The New Badger development would be decommissioned, demolished, and removed. The existing service road would be demolished and removed. The tailrace area associated with the existing Old Badger development would be filled with soil. A new service road would be constructed over the filled area. No significant changes are proposed for the Rapide Croche development.

The existing Badger and Rapide Croche developments currently operate in run-of-river mode and as proposed, the new project would continue to operate in a run-of-river mode.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process

The Commission staff intends to prepare a single environmental assessment (EA) for the Badger-Rapide Croche Hydroelectric Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and information, on the scoping document issued on February 5, 2008.

Copies of the scoping document outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of the scoping document may be viewed on the web at <http://>