

DEPARTMENT OF ENERGY**[OE Docket No. PP-334]****Application for Presidential Permit;
Baja Wind U.S. Transmission, LLC****AGENCY:** Office of Electricity Delivery and Energy Reliability, DOE.**ACTION:** Notice of Application.

SUMMARY: Sempra Generation, on behalf of Baja Wind U.S. Transmission, LLC (Baja Wind), has applied for a Presidential permit to construct, operate, maintain, and connect an electric transmission line across the U.S. border with Mexico.

DATES: Comments, protests, or requests to intervene must be submitted on or before March 24, 2008.

ADDRESSES: Comments, protests, or requests to intervene should be addressed as follows: Office of Electricity Delivery and Energy Reliability (OE-20), U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-0350.

FOR FURTHER INFORMATION CONTACT: Ellen Russell (202-586-9624) (Program Office) or Michael T. Skinker (Program Attorney) 202-586-2793.

SUPPLEMENTARY INFORMATION: The construction, operation, maintenance, and connection of facilities at the international border of the United States for the transmission of electric energy between the United States and a foreign country is prohibited in the absence of a Presidential permit issued pursuant to Executive Order (EO) 10485, as amended by EO 12038.

On December 20, 2007, Sempra Generation, on behalf of Baja Wind, a Delaware limited liability corporation and wholly-owned subsidiary of Sempra Generation, filed an application with the Office of Electricity Delivery and Energy Reliability of the Department of Energy (DOE) for a Presidential permit. Baja Wind requests authority to construct, own, operate, and maintain the U.S. portion of a single-circuit 500-kilovolt (500-kV) electric transmission line that crosses the U.S.-Mexico international border in the vicinity of Jacumba, San Diego County, California.

The proposed transmission line project would connect up to 1,250 megawatts of electric power produced from wind turbines to be located in the vicinity of La Rumorosa, Baja California, Mexico, to San Diego Gas and Electric Company's (SDG&E) existing Southwest Powerlink (SWPL) 500-kV transmission line. The proposed facilities would be approximately one mile long inside the United States and two miles long inside Mexico (total length of the facilities

would be three miles) and consist of a single circuit 500-kV transmission line on either lattice towers or steel monopoles. The proposed facilities would include a loop-in substation on the SWPL. The proposed loop-in substation would be owned and operated by SDG&E. From the U.S.-Mexico border, the proposed transmission line would continue south approximately two additional miles to its origination point at a future 230/500-kV substation. The proposed transmission line located in Mexico and the 230/500-kV substation would be constructed, owned, operated, and maintained by a subsidiary of Sempra Energy Mexico.

The proposed transmission line would be used to transmit the entire electrical output of the La Rumorosa wind generators from Mexico to the United States. Energy will not be exported from the United States to Mexico, except for the small amount of electric energy needed for wind turbine lubrication, hydraulic, and control systems when the wind generators are not operating. Any entity exporting such electric energy from the United States would require an electricity export authorization issued by DOE under section 202(e) of the Federal Power Act (16 U.S.C. 824a(e)).

Procedural Matters: Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment, or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Additional copies of such petitions to intervene, comments, or protests should also be filed directly with Ms. Joan Heredia, Permitting Manager, Sempra Global, 101 Ash Street, HQ 8B, San Diego, California 92101.

Before a Presidential permit may be issued or amended, DOE must determine that the proposed action is in the public interest. In making that determination, DOE considers the environmental impacts of the proposed project pursuant to the National Environmental Policy Act (NEPA) of 1969, determines the project's impact on electric reliability by ascertaining whether the proposed project would adversely affect the operation of the U.S. electric power supply system under normal and contingency conditions, and any other factors that DOE may also consider relevant to the public interest.

Also, DOE must obtain the concurrence of the Secretary of State and the Secretary of Defense before taking final action on a Presidential permit application.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above. In addition, the application may be reviewed or downloaded electronically at http://www.oe.energy.gov/permitting/electricity_imports_exports.htm. Upon reaching the Electricity Import/Exports page, select "Pending Proceedings."

Issued in Washington, DC., on February 15, 2008.

Ellen Russell,*Acting Director, Siting and Permitting, Office of Electricity Delivery and Energy Reliability.*

[FR Doc. E8-3333 Filed 2-21-08; 8:45 am]

BILLING CODE 6450-01-P**DEPARTMENT OF ENERGY****Federal Energy Regulatory
Commission****[Docket No. OR078-18-000, Docket No.
OR07-19-000]****America West Airlines, Inc., Chevron
Products Company, Continental
Airlines, Inc., Northwest Airlines, Inc.,
Southwest Airlines, Co., US Airways,
and Valero Marketing and Supply
Company v. Calnev Pipe Line, L.L.C.;
ConocoPhillips Co. v. Calnev Pipe
Line, L.L.C. (Not Consolidated); Notice
of Amended Complainant**

February 14, 2008.

Take notice that on February 11, 2008, America West Airlines, Inc., Chevron Products Company, Continental Airlines, Inc., Northwest Airlines, Inc., Southwest Airlines Co., U.S. Airways, Inc., and Valero Marketing and Supply Company (collectively, Joint Complainants), tendered for filing an amendment to the Joint Complaint filed by Joint Complainants on August 20, 2007, against Calnev Pipe Line, L.L.C. Joint Complainants state that, except as modified and supplemented by this amendment, the allegations and supporting evidence contained in the original complaint remain unchanged. In the instant filing, Joint Complainants amend their complaint to include supplemental analysis.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on March 3, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-3280 Filed 2-21-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. P-2281-011; P-4851-005]

Pacific Gas and Electric Company; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

February 14, 2008.

Take notice that the following two hydroelectric applications have been filed with Commission and are available for public inspection:

- a. *Type of Application:* New Major Licenses.
- b. *Project Nos:* P-2281-011, P-4851-005.
- c. *Date Filed:* March 30, 2007.
- d. *Applicant:* Pacific Gas and Electric Company.
- e. *Name of Project:* Woodleaf-Kanaka Junction Transmission Line Project (P-

2281-011) Sly Creek Transmission Line Project (P-4851-005).

f. *Location:* The two projects are located in Butte County California, within the South Fork Feather River watershed. The projects are not located within any designated cities, towns, subdivisions or Indian Tribe reservations. The projects are located about 15 miles east of Oroville, California. The Woodleaf-Kanaka Junction Transmission Line Project affects 31.79 acres of federal lands that is administered by the Plumas National Forest. The Sly Creek Transmission Line Project affects less than 2 acres of federal lands administered by the Plumas National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Forrest Sullivan, Senior Project Manager, Pacific Gas & Electric Company, 5555 Florin-Perkins Road, Building 500, Sacramento, CA 95826. Tel: (916) 386-5580.

i. *FERC Contact:* John Mudre, (202) 502-8902, or john.mudre@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the date of this notice (April 14, 2008); reply comments are due 105 days from the date of this notice (May 29, 2008).*

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The *Woodleaf-Kanaka Junction Transmission Line Project* is a transmission line only project that transmits electricity 6.2 miles from the Woodleaf Powerhouse (owned and

operated by the South Feather Water and Power Agency under FERC Project No. 2088) to the Kanaka Junction. The Project also includes a 0.02-mile long tap line extending to Forbestown Powerhouse (also under FERC Project No. 2088). The Woodleaf-Kanaka Junction Transmission Line is composed of a single-circuit, 115-kV transmission line, supported primarily on wood-pole, H-frame towers within a 75-foot wide right-of-way. The project is linked to the Licensee's Sly Creek Transmission Line (FERC License No. 4851), via the Woodleaf Powerhouse Switchyard, a component of FERC Project No. 2088.

The *Sly Creek Transmission Line Project* is a transmission line only project that transmits electricity 5.4 miles from the Sly Creek Powerhouse (owned and operated by the South Feather Water and Power Agency under FERC Project No. 2088) to Pacific Gas and Electric Company's Woodleaf-Kanaka Junction Transmission Line Project (FERC Project No. 2281). The transmission line Project consists of an existing single-circuit, 115 kV transmission line, supported primarily on wood-pole, H-frame structures within a 75-foot-wide right-of-way, and appurtenant facilities.

m. Copies of both applications are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the documents. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. Copies are also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to these or other pending projects. For assistance, contact FERC Online Support.

n. All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001