

received services through the project that reporting period).

- Total number of migrant and seasonal farmworkers with disabilities served by the project who remain employed three months after achieving an employment outcome.
- Annual cost per participant who achieved an employment outcome (annual cost refers to the annual Federal funds awarded to the project divided by the actual number of migrant and seasonal farmworkers in the project who achieved employment outcomes that reporting period).

Each grantee must annually report on these measures in its annual performance report. In addition, the Migrant and Seasonal Farmworkers Program is part of the Administration's job training and employment common measures initiative. The common measures for job training and employment programs targeting adults are as follows: Entered employment (percentage employed in the first quarter after program exit); retention in employment (percentage of those employed in the first quarter after exit that were still employed in the second and third quarter after program exit); earnings increase (percentage change in earnings pre-registration to post-program and first quarter after exit to third quarter after exit); and efficiency (annual cost per participant). The Department is currently working toward the implementation of these common measures. Each grantee will be required to collect and report data for the common measures when they are approved for implementation.

We require reporting of annual performance measures at the time of the continuation award processing to ensure that grantees separately report information for individuals served exclusively by their project.

## VII. Agency Contact

### FOR FURTHER INFORMATION CONTACT:

Sonja T. Turner, U.S. Department of Education, 400 Maryland Avenue, SW., room 5089, PCP, Washington, DC 20202-2649. Telephone: (202) 245-7557 or e-mail: [Sonja.Turner@ed.gov](mailto:Sonja.Turner@ed.gov).

If you use a TDD, call the FRS, toll free, at 1-800-877-8339.

## VIII. Other Information

*Alternative Format:* Individuals with disabilities can obtain this document and a copy of the application package in an alternative format (e.g., Braille, large print, audiotope, or computer diskette) by contacting the Grants and Contracts Services Team, U.S. Department of Education, 400 Maryland Avenue, SW., room 5075, PCP, Washington, DC

20202-2550. Telephone: (202) 245-7363. If you use a TDD, call the FRS, toll-free, at 1-800-877-8339.

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To use PDF you must have Adobe Acrobat Reader, which is available free at this site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO), toll free, at 1-888-293-6498; or in the Washington, DC, area at (202) 512-1530.

**Note:** The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO Access at: <http://www.gpoaccess.gov/nara/index.html>.

Dated: February 14, 2008.

**Tracy R. Justesen,**

*Assistant Secretary for Special Education and Rehabilitative Services.*

[FR Doc. E8-3143 Filed 2-19-08; 8:45 am]

**BILLING CODE 4000-01-P**

## DEPARTMENT OF ENERGY

### Notice of Interim Approval

**AGENCY:** Southeastern Power Administration, DOE.

**ACTION:** Notice of rate extension.

**SUMMARY:** The Deputy Secretary of Energy, confirmed and approved on an interim basis, Interim Rate Schedules CBR-1-F, CSI-1-F, CEK-1-F, CM-1-F, CC-1-G, CK-1-F, and CTV-1-F. The rate schedules were approved on an interim basis through September 30, 2008. The new rates take effect on February 25, 2008, and are subject to confirmation and approval on a final basis by the Federal Energy Regulatory Commission.

**DATES:** Approval of the rate schedules on an interim basis is effective February 25, 2008 through September 30, 2008.

**FOR FURTHER INFORMATION CONTACT:** Leon Jourolmon, Assistant Administrator, Finance & Marketing, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711, (706) 213-3800.

**SUPPLEMENTARY INFORMATION:** On February 28, 2007, the Administrator of Southeastern Power Administration confirmed and approved Interim Wholesale Power Rate Schedules CBR-

1-F, CSI-1-F, CEK-1-F, CM-1-F, CC-1-G, CK-1-F, and CTV-1-F for the period from February 25, 2007 to February 24, 2008. A copy of the February 28, 2007. Order is included in the Background Section. This order extends approval of these rate schedules to September 30, 2008.

Dated: February 5, 2008.

**Clay Sell,**

*Deputy Secretary of Energy.*

[Rate Order: No. SEPA-49]

In the Matter of:

Southeastern Power Administration  
Cumberland System Rates;

Order Confirming and Approving  
Power Rates on an Interim Basis

Pursuant to Sections 302(a) and 301(b) of the Department of Energy Organization Act, Public Law 95-91, the functions of the Secretary of the Interior and the Federal Power Commission under Section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, relating to the Southeastern Power Administration (Southeastern) were transferred to and vested in the Secretary of Energy. By Delegation Order No. 0204-108, effective May 30, 1986, 51 FR 19744 (May 30, 1986), the Secretary of Energy delegated to Southeastern's Administrator the authority to develop power and transmission rates, delegated to the Under Secretary of Energy the authority to confirm, approve, and place in effect such rates on an interim basis, and delegated to the Federal Energy Regulatory Commission (FERC) the authority to confirm, approve, and place into effect on a final basis or to disapprove rates developed by the Administrator under the delegation. On December 6, 2001, the Secretary of Energy issued Delegation Order No. 00-037.00, granting the Deputy Secretary of Energy authority to confirm, approve, and place into effect Southeastern's rates on an interim basis. This rate order is issued by the Deputy Secretary pursuant to said notice.

### Background

The Federal Energy Regulatory Commission issued an order approving Rate Schedules CBR-1-E, CSI-1-E, CEK-1-E, CM-1-E, CC-1-F, CK-1-E and SJ-1-B for the sale of power from the Cumberland System August 2, 2004 (108 FERC ¶ 62,113). These rates were approved for a period from October 1, 2003, to September 30, 2008. These rate schedules were predicated on a marketing policy that provides peaking capacity, along with 1500 hours of energy with each kilowatt of capacity, to customers outside the Tennessee Valley Authority (TVA) transmission system.

Due to restrictions on the operation of the Wolf Creek Project imposed by the U.S. Army Corps of Engineers as a precaution to prevent failure of the dam, Southeastern has not been able to provide peaking capacity to these customers. An interim operating plan for the Cumberland System has provided these customers with energy that does not include capacity. Because the rate design incorporated in the existing rate schedules recovered all costs from capacity, new rate schedules were necessary to recover costs under the interim operating plan. Interim Wholesale Rate Schedules CBR-1-F, CSI-1-F, CEK-1-F, CM-1-F, CC-1-G, CK-1-F, and CTV-1-F were approved by the Administrator of Southeastern Power Administration on February 28, 2007 for a period ending February 24, 2008, unless the interim operating plan is revoked prior to such time.

Order for information purposes as signed by Southeastern's Administrator on February 28, 2007:

[Rate Order: No. SEPA-47] Southeastern Power Administration—Cumberland; Order Confirming and Approving Power Rates for Short-Term Energy Sales on a Final Basis

Pursuant to Sections 302(a) and 301(b) of the Department of Energy Organization Act, Public Law 95-91, the functions of the Secretary of the Interior and the Federal Power Commission under Section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, relating to Southeastern Power Administration (Southeastern), were transferred to and vested in the Secretary of Energy. By Delegation Order No. 00-037.00, effective December 6, 2001, the Secretary of Energy delegated to the Administrator the authority to develop and place into effect on a final basis rates for short-term sales of capacity, energy, or transmission service. Existing DOE procedures for public participation in power rate adjustments (10 CFR part 903) were published on September 18, 1985.

### Background

Power from the Cumberland System is presently sold under wholesale rate schedules CBR-1-E, CSI-1-E, CEK-1-E, CM-1-E, CC-1-F, CK-1-E, CTV-1-E, and SJ-1-B. These rate schedules were approved by FERC on August 2, 2004 (108 FERC 62113). The existing rate schedules are predicated on a marketing policy that provides peaking capacity, along with 1500 hours of energy with each kilowatt of capacity, to customers outside the Tennessee Valley Authority (TVA) transmission system. Due to restrictions on the operation of the Wolf

Creek Project imposed by the U. S. Army Corps of Engineers as a precaution to prevent failure of the dam, Southeastern will not be able to provide peaking capacity to these customers. An interim operating plan for the Cumberland System will provide these customers with energy that does not include capacity. Because the rate design incorporated in the existing rate schedules recovers all costs from capacity, new rate schedules are necessary to recover costs under the interim operating plan. Interim wholesale rate schedules CBR-1-F, CSI-1-F, CEK-1-F, CM-1-F, CC-1-G, CK-1-F, and CTV-1-F are to replace the present rate schedules while the interim operating plan is in effect for the Cumberland System. Should the interim operating plan become unnecessary prior to September 30, 2008, rate schedules CBR-1-E, CSI-1-E, CEK-1-E, CM-1-E, CC-1-F, CK-1-E, CTV-1-E, and SJ-1-B will return to service.

### Public Notice and Comment

Existing DOE procedures for public participation in power rate adjustments are documented in 10 CFR part 903. Section 903.1(c) exempts short term sales of capacity, energy, and transmission from public participation.

### Discussion

The interim rate schedules are based upon a repayment study submitted to FERC October 7, 2003 in support of the existing rate schedules. An update of this repayment study submitted to the Deputy Secretary, Department of Energy, on March 28, 2006, demonstrated that rates were adequate to meet repayment criteria as required by existing law and DOE Procedure RA 6120.2. The Administrator hereby certifies that the rates are consistent with applicable law and that they are the lowest possible rates to customers consistent with sound business principles.

### Environmental Impact

Southeastern has reviewed the possible environmental impacts of the rate adjustment under consideration and has concluded that, because the adjusted rates would not significantly affect the quality of the human environment within the meaning of the National Environmental Policy Act of 1969, the proposed action is not a major Federal action for which an Environmental Impact Statement is required.

### Availability of Information

Information regarding these rates, including studies and other supporting

materials, is available for public review in the offices of Southeastern Power Administration, 1166 Athens Tech Road, Elberton, Georgia 30635.

### Order

In view of the foregoing and pursuant to the authority delegated to me by the Secretary of Energy, I hereby confirm and approve, on a final basis, effective February 25, 2007, attached Interim Wholesale Power Rate Schedules CBR-1-F, CSI-1-F, CEK-1-F, CM-1-F, CC-1-G, CK-1-F, and CTV-1-F. The Interim Rate Schedules shall remain in effect through February 24, 2008, unless the interim operating plan is revoked prior to such time.

### Public Notice and Comment

Notice of proposed rate extension was published in the **Federal Register** October 24, 2007, (72 FR 60356). Written comments were accepted on or before November 23, 2007. No written comments were received.

### Discussion

### System Repayment

An examination of Southeastern's revised system power repayment study, prepared in December 2007, for the Cumberland System, shows that with the proposed rates, all system power costs are paid within the 50-year repayment period required by existing law and DOE Order RA 6120.2. The Administrator of Southeastern has certified that the rates are consistent with applicable law and that they are the lowest possible rates to customers consistent with sound business principles.

### Environmental Impact

Southeastern has reviewed the possible environmental impacts of the rate adjustment under consideration and has concluded that, because the adjusted rates would not significantly affect the quality of the human environment within the meaning of the National Environmental Policy Act of 1969, the proposed action is not a major Federal action for which preparation of an Environmental Impact Statement is required. (10 CFR part 1021, subpart D, app. B4.3)

### Availability of Information

Information regarding these rates, including studies, and other supporting materials is available for public review in the offices of Southeastern Power Administration, 1166 Athens Tech Road, Elberton, Georgia 30635-6711.

**Submission to the Federal Energy Regulatory Commission**

The rates hereinafter confirmed and approved on an interim basis, together with supporting documents, will be submitted promptly to FERC for confirmation and approval on a final basis, ending no later than September 30, 2008.

**Order**

In view of the foregoing and pursuant to the authority delegated to me by the Secretary of Energy, I hereby confirm and approve on an interim basis, effective February 25, 2008, attached Interim Wholesale Power Rate Schedules CBR-1-F, CSI-1-F, CEK-1-F, CM-1-F, CC-1-G, CK-1-F, and CTV-1-F. The rate schedules shall remain in effect on an interim basis through September 30, 2008, unless such period is extended or until FERC confirms and approves them or substitute rate schedules on a final basis.

Dated: February 5, 2008.

**Clay Sell**

*Deputy Secretary of Energy.*

**Interim Wholesale Power Rate Schedule CBR-1-F**

*Availability*

This rate schedule shall be available to Big Rivers Electric Corporation and includes the City of Henderson, Kentucky (hereinafter called the Customer).

*Applicability*

This rate schedule shall be applicable to electric capacity and energy available from the Dale Hollow, Center Hill, Wolf Creek, Cheatham, Old Hickory, Barkley, J. Percy Priest and Cordell Hull Projects (all of such projects being hereinafter called collectively the "Cumberland Projects") and sold in wholesale quantities.

*Character of Service*

The electric capacity and energy supplied hereunder will be three-phase alternating current at a nominal frequency of sixty hertz. The power shall be delivered at nominal voltages of 13,800 volts and 161,000 volts to the transmission system of Big Rivers Electric Corporation.

*Points of Delivery*

Capacity and energy delivered to the Customer will be delivered at points of interconnection of the Customer at the Barkley Project Switchyard, at a delivery point in the vicinity of the Paradise steam plant and at such other points of delivery as may hereafter be

agreed upon by the Government and TVA.

*Monthly Rate*

The monthly rate for capacity and energy sold under this rate schedule shall be:

*Demand Charge*

None.

*Energy Charge*

12.16 mills per kilowatt-hour.

*Transmission*

The Customer will pay a ratable percent listed below of the credit the Administrator of Southeastern Power Administration (Administrator) provides to the Tennessee Valley Authority (TVA) as consideration for delivering capacity and energy for the account of the Administrator to points of delivery of Other Customers or interconnection points of delivery with other electric systems for the benefit of Other Customers, as agreed by contract between the Administrator and TVA.

	Percent
Big Rivers Electric Corporation .....	32.660
City of Henderson, Kentucky .....	2.202

*Energy To Be Furnished by the Government*

The Customer will receive a ratable share of the energy made available by the Nashville District of the U. S. Army Corps of Engineers.

*Billing Month*

The billing month for power sold under this schedule shall end at 2400 hours CDT or CST, whichever is currently effective, on the last day of each calendar month.

*Conditions of Service*

The customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of TVA on its side of the delivery point.

**Interim Wholesale Power Rate Schedule CSI-1-F**

*Availability*

This rate schedule shall be available to Southern Illinois Power Cooperative (hereinafter the Customer).

*Applicability*

This rate schedule shall be applicable to electric capacity and energy available from the Dale Hollow, Center Hill, Wolf Creek, Cheatham, Old Hickory, Barkley, J. Percy Priest and Cordell Hull Projects (all of such projects being hereinafter called collectively the "Cumberland Projects") and sold in wholesale quantities.

*Character of Service*

The electric capacity and energy supplied hereunder will be three-phase alternating current at a nominal frequency of sixty hertz. The power shall be delivered at nominal voltages of 13,800 volts and 161,000 volts to the transmission system of Big Rivers Electric Corporation.

*Points of Delivery*

Capacity and energy delivered to the Customer will be delivered at points of interconnection of the Customer at the Barkley Project Switchyard, at a delivery point in the vicinity of the Paradise steam plant and at such other points of delivery as may hereafter be agreed upon by the Government and TVA.

*Monthly Rate*

The monthly rate for capacity and energy sold under this rate schedule shall be:

*Demand Charge*

None.

*Energy Charge*

12.16 mills per kilowatt-hour.

*Transmission Charge*

The Customer will pay 5.138 percent of the credit the Administrator of Southeastern Power Administration (Administrator) provides to the Tennessee Valley Authority (TVA) as consideration for delivering capacity and energy for the account of the Administrator to points of delivery of Other Customers or interconnection points of delivery with other electric systems for the benefit of Other Customers, as agreed by contract between the Administrator and TVA.

*Energy To Be Furnished by the Government*

The Customer will receive a ratable share of the energy made available by the Nashville District of the U. S. Army Corps of Engineers.

*Billing Month*

The billing month for power sold under this schedule shall end at 2400 hours CDT or CST, whichever is

currently effective, on the last day of each calendar month.

**Interim Wholesale Power Rate Schedule CEK-1-F**

*Availability*

This rate schedule shall be available to East Kentucky Power Cooperative (hereinafter called the Customer).

*Applicability*

This rate schedule shall be applicable to electric capacity and energy available from the Dale Hollow, Center Hill, Wolf Creek, Cheatham, Old Hickory, Barkley, J. Percy Priest and Cordell Hull Projects (all of such projects being hereinafter called collectively the "Cumberland Projects") and power available from the Laurel Project and sold in wholesale quantities.

*Character of Service*

The electric capacity and energy supplied hereunder will be three-phase alternating current at a nominal frequency of sixty hertz. The power shall be delivered at nominal voltages of 161,000 volts to the transmission systems of the Customer.

*Points of Delivery*

The points of delivery will be the 161,000 volt bus of the Wolf Creek Power Plant and the 161,000 volt bus of the Laurel Project. Other points of delivery may be as agreed upon.

*Monthly Rate*

The monthly rate for capacity and energy sold under this rate schedule shall be:

*Demand Charge*

None.

*Energy Charge*

12.16 mills per kilowatt-hour.

*Transmission Charge*

The Customer will pay 31.192 percent of the credit the Administrator of Southeastern Power Administration (Administrator) provides to the Tennessee Valley Authority (TVA) as consideration for delivering capacity and energy for the account of the Administrator to points of delivery of Other Customers or interconnection points of delivery with other electric systems for the benefit of Other Customers, as agreed by contract between the Administrator and TVA.

*Energy To Be Furnished by the Government*

The Customer will receive a ratable share of the energy made available by

the Nashville District of the U. S. Army Corps of Engineers.

*Billing Month*

The billing month for power sold under this schedule shall end at 2400 hours CDT or CST, whichever is currently effective, on the last day of each calendar month.

*Conditions of Service*

The customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of TVA on its side of the delivery point.

**Interim Wholesale Power Rate Schedule CM-1-F**

*Availability*

This rate schedule shall be available to the South Mississippi Electric Power Association, Municipal Energy Agency of Mississippi, and Mississippi Delta Energy Agency (hereinafter called the Customers).

*Applicability*

This rate schedule shall be applicable to electric capacity and energy available from the Dale Hollow, Center Hill, Wolf Creek, Cheatham, Old Hickory, Barkley, J. Percy Priest and Cordell Hull Projects (all of such projects being hereinafter called collectively the "Cumberland Projects") and sold in wholesale quantities.

*Character of Service*

The electric capacity and energy supplied hereunder will be three-phase alternating current at a nominal frequency of sixty hertz. The power shall be delivered at nominal voltages of 161,000 volts to the transmission systems of Mississippi Power and Light.

*Points of Delivery*

The points of delivery will be at interconnection points of the Tennessee Valley Authority system and the Mississippi Power and Light system. Other points of delivery may be as agreed upon.

*Monthly Rate*

The monthly rate for capacity and energy sold under this rate schedule shall be:

*Demand Charge*

None.

*Energy Charge*

12.16 mills per kilowatt-hour.

*Transmission Charge*

The Customer will pay a ratable percent listed below of the credit the Administrator of Southeastern Power Administration (Administrator) provides to the Tennessee Valley Authority (TVA) as consideration for delivering capacity and energy for the account of the Administrator to points of delivery of Other Customers or interconnection points of delivery with other electric systems for the benefit of Other Customers, as agreed by contract between the Administrator and TVA.

	Percent
Mississippi Delta Energy Agency ...	2.058
Municipal Energy Agency of Mississippi .....	3.447
South Mississippi EPA .....	9.358

*Energy To Be Furnished by the Government*

The Customer will receive a ratable share of the energy made available by the Nashville District of the U. S. Army Corps of Engineers.

*Billing Month*

The billing month for power sold under this schedule shall end at 2400 hours CDT or CST, whichever is currently effective on the last day of each calendar month.

**Interim Wholesale Power Rate Schedule CC-1-G**

*Availability*

This rate schedule shall be available to public bodies and cooperatives served through the facilities of Carolina Power & Light Company, Western Division (hereinafter called the Customers).

*Applicability*

This rate schedule shall be applicable to electric capacity and energy available from the Dale Hollow, Center Hill, Wolf Creek, Cheatham, Old Hickory, Barkley, J. Percy Priest and Cordell Hull Projects (all of such projects being hereinafter called collectively the "Cumberland Projects") and sold in wholesale quantities.

*Character of Service*

The electric capacity and energy supplied hereunder will be three-phase alternating current at a nominal frequency of sixty hertz. The power shall be delivered at nominal voltages of 161,000 volts to the transmission system of Carolina Power & Light Company, Western Division.

*Points of Delivery*

The points of delivery will be at interconnecting points of the Tennessee Valley Authority system and the Carolina Power & Light Company, Western Division system. Other points of delivery may be as agreed upon.

*Monthly Rate*

The monthly rate for capacity and energy sold under this rate schedule shall be:

*Demand Charge*

None.

*Energy Charge*

12.94 mills per kilowatt-hour.

*TVA Transmission Charge*

The Customer will pay a ratable percent listed below of the credit the Administrator of Southeastern Power Administration (Administrator) provides to the Tennessee Valley Authority (TVA) as consideration for delivering capacity and energy for the account of the Administrator to points of delivery of Other Customers or interconnection points of delivery with other electric systems for the benefit of Other Customers, as agreed by contract between the Administrator and TVA.

	Percent
French Broad EMC .....	1.713
Haywood EMC .....	0.501
Town of Waynesville .....	0.355

*CP&L Transmission Charge*

The Customer will way a ratable percent listed below of the charge for transmission service furnished by Carolina Power & Light Company, Western Division.

	Percent
French Broad EMC .....	66.667
Haywood EMC .....	19.512
Town of Waynesville .....	13.821

*Energy To Be Furnished by the Government*

The Government will sell to the customer and the customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to Carolina Power & Light Company (less applicable losses). The Customer's contract demand and accompanying energy allocation will be divided pro rata among its individual delivery points served from the Carolina Power & Light Company's, Western Division transmission system.

*Billing Month*

The billing month for power sold under this schedule shall end at 2400 hours CDT or CST, whichever is currently effective, on the last day of each calendar month.

**Interim Wholesale Power Rate Schedule CK-1-F**

*Availability*

This rate schedule shall be available to public bodies served through the facilities of Kentucky Utilities Company, (hereinafter called the Customers.)

*Applicability*

This rate schedule shall be applicable to electric capacity and energy available from the Dale Hollow, Center Hill, Wolf Creek, Cheatham, Old Hickory, Barkley, J. Percy Priest and Cordell Hull Projects (all of such projects being hereinafter called collectively the "Cumberland Projects") and sold in wholesale quantities.

*Character of Service*

The electric capacity and energy supplied hereunder will be three-phase alternating current at a nominal frequency of sixty hertz. The power shall be delivered at nominal voltages of 161,000 volts to the transmission systems of Kentucky Utilities Company.

*Points of Delivery*

The points of delivery will be at interconnecting points between the Tennessee Valley Authority system and the Kentucky Utilities Company system. Other points of delivery may be as agreed upon.

*Monthly Rate*

The monthly rate for capacity and energy sold under this rate schedule shall be:

*Demand Charge*

None.

*Energy Charge*

12.16 mills per kilowatt-hour.

*Transmission Charge*

The Customer will pay a ratable percent listed below of the credit the Administrator of Southeastern Power Administration (Administrator) provides to the Tennessee Valley Authority (TVA) as consideration for delivering capacity and energy for the account of the Administrator to points of delivery of Other Customers or interconnection points of delivery with other electric systems for the benefit of Other Customers, as agreed by contract between the Administrator and TVA.

	Percent
City of Barbourville .....	0.404
City of Bardstown .....	0.412
City of Bardwell .....	0.099
City of Benham .....	0.046
City of Corbin .....	0.477
City of Falmouth .....	0.108
City of Frankfort .....	2.866
City of Madisonville .....	1.432
City of Nicholasville .....	0.469
City of Owensboro .....	4.587
City of Paris .....	0.250
City of Providence .....	0.226

*Energy To Be Furnished by the Government*

The Customer will receive a ratable share of the energy made available by the Nashville District of the U.S. Army Corps of Engineers.

*Billing Month*

The billing month for power sold under this schedule shall end at 2400 hours CDT or CST, whichever is currently effective on the last day of each calendar month.

**Interim Wholesale Power Rate Schedule CTV-1-F**

*Availability*

This rate schedule shall be available to the Tennessee Valley Authority (hereinafter called TVA).

*Applicability*

This rate schedule shall be applicable to electric capacity and energy generated at the Dale Hollow, Center Hill, Wolf Creek, Old Hickory, Cheatham, Barkley, J. Percy Priest, and Cordell Hull Projects (all of such projects being hereafter called collectively the "Cumberland Projects") and the Laurel Project sold under agreement between the Department of Energy and TVA.

*Character of Service*

The electric capacity and energy supplied hereunder will be three-phase alternating current at a frequency of approximately 60 Hertz at the outgoing terminals of the Cumberland Projects' switchyards.

*Monthly Rates*

The monthly rate for capacity and energy sold under this rate schedule shall be:

*Demand Charge*

None.

*Energy Charge*

11.92 mills per kilowatt-hour.

**Energy To Be Made Available**

The Customer will receive a ratable share of the energy made available by the Nashville District of the U.S. Army Corps of Engineers.

**Billing Month**

The billing month for capacity and energy sold under this schedule shall end at 2400 hours CDT or CST, whichever is currently effective, on the last day of each calendar month.

**Power Factor**

TVA shall take capacity and energy from the Department of Energy at such power factor as will best serve TVA's system from time to time; provided, that TVA shall not impose a power factor of less than .85 lagging on the Department of Energy's facilities which requires operation contrary to good operating practice or results in overload or impairment of such facilities.

[FR Doc. E8-3108 Filed 2-19-08; 8:45 am]

BILLING CODE 6450-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. OR07-22-000]

**BP West Coast Products LLC, Complainant, v. Calnev Pipe Line LLC, Respondent; Notice of Amended Complaint**

February 13, 2008.

Take notice that on February 11, 2008, BP West Coast Products LLC (BP) tendered for filing its First Amended Second Original complaint against Calnev Pipe Line LLC (Calnev), challenging all of Calnev's transportation and terminalling rates as unjust and unreasonable. BP requests that the Commission review and investigate Calnev's rates; set the proceeding for an evidentiary hearing to determine just and reasonable rates for Calnev; require the payment of refunds and reparations starting two years before the date of complaint for all rates; and award such other relief as is necessary and appropriate under the Interstate Commerce Act.

BP states that copies the complaint were served on Calnev.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on March 3, 2008.

Kimberly D. Bose,  
Secretary.

[FR Doc. E8-3121 Filed 2-19-08; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. OR07-19-000]

**ConocoPhillips Company, Complainant, v. Calnev Pipe Line, L.L.C. Respondent; Notice of Amended Complaint**

February 13, 2008.

Take notice that on February 11, 2008, ConocoPhillips Company (ConocoPhillips), tendered for filing an amendment to its complaint filed on August 20, 2007 against Calnev Pipe Line, L.L.C. ConocoPhillips states that, except as modified and supplemented by this amendment, the allegations and supporting evidence contained in the original complaint remain unchanged. In the instant filing, ConocoPhillips amends its complaint to include supplemental analysis.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on March 3, 2008.

Kimberly D. Bose,  
Secretary.

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. CP08-69-000]

**CenterPoint Energy Gas Transmission Company; Notice of Amendment Application**

February 12, 2008.

On February 4, 2008, in Docket No. CP08-69-000, CenterPoint Energy Gas Transmission Company (CEGT) pursuant to section 7(c) of the Natural Gas Act, as amended, and section 157 Subparts A and C of the Federal Energy Regulatory Commission's (Commission)