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*Comment Date:* March 10, 2008.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E8-2975 Filed 2-15-08; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-64-000]

#### Northwest Pipeline GP; Notice of Request Under Blanket Authorization

February 8, 2008.

Take notice that on January 25, 2008, Northwest Pipeline GP (Northwest), P.O. Box 58900, Salt Lake City, Utah 84158-0900, filed in Docket No. CP08-64-000, an application pursuant to Sections 157.205 and 157.210 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to expand the secondary function of two existing portable compressor units at its Kemmerer compressor station in Lincoln County, Wyoming, under Northwest's blanket certificate issued in Docket No. CP82-433-000,<sup>1</sup> all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Northwest proposes to use the two portable Solar Centaur turbine-driven centrifugal compressor units (each rated ISO-rated at 4,700 horsepower) on a temporary, as needed basis, to temporarily provide increased throughput, provided the compressor units are not needed for their primary purpose of replacing unavailable permanent compression elsewhere on Northwest's transmission system. Northwest would use any increased throughput to reduce capacity constraints that may be experienced by its existing customers. Northwest states that the design throughput capabilities at the Kemmerer compressor station would not change. Northwest further

states that no additional capital cost expenditures would be needed in this proposal, because Northwest already owns the portable compressor units and the auxiliary infrastructure necessary to accommodate the two compressor units already exists at the Kemmerer compressor station. Northwest states that it anticipates any subsequent costs for disconnecting, moving, and reconnecting the portable compressor units, as necessary, would be relatively minimal and expensed.

Any questions concerning this application may be directed to Lynn Dahlberg, Manager, Certificates and Tariffs, P.O. Box 58900, Salt Lake City, Utah 84158-0900, or telephone (801) 584-6851, facsimile (801) 584-7764, or e-mail [ldahlber@williams.com](mailto:ldahlber@williams.com).

This filing is available for review at the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERC [OnlineSupport@ferc.gov](mailto:OnlineSupport@ferc.gov) or call toll-free at (866)206-3676, or, for TTY, contact (202)502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E8-2970 Filed 2-15-08; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. P-11841-002]

#### Ketchikan Public Utilities; Notice of Settlement Agreement and Soliciting Comments

February 11, 2008.

Take notice that the following settlement agreement has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Settlement Agreement.

b. *Project No.:* P-11841-002.

c. *Date Filed:* February 8, 2008.

d. *Applicant:* Ketchikan Public Utilities.

e. *Name of Project:* Whitman Lake Hydroelectric Project.

f. *Location:* The project would be located on Whitman Creek, approximately 4 miles east of the City of Ketchikan, Alaska. The project would occupy 155.8 acres of lands of the United States, 155 acres administered by the U.S. Department of Agriculture, Forest Service and 0.8 acres administered by the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

h. *Applicant Contact:* Ms. Jennifer Soderstrom, Ketchikan Public Utilities, 2930 Tongass Avenue, Ketchikan, AK 99901, (907) 228-4733.

i. *FERC Contact:* Kenneth Hogan at (202) 502-8434, or [Kenneth.Hogan@ferc.gov](mailto:Kenneth.Hogan@ferc.gov).

j. *Deadline for filing comments:* 20 days from the date of this notice. Reply comments are due 30 days from the date of this notice.

k. All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions

<sup>1</sup> 20 FERC ¶ 62,412 (1982).

on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. Ketchikan Public Utilities (KPU) filed the Settlement Agreement on behalf of itself and the other signatories to the Settlement Agreement (The Alaska Department of Fish and Game, Alaska Department of Natural Resources, and Southern Southeast Region Aquaculture Association). The purpose of the Settlement Agreement was to permit and enhance the multiple uses of the water of Whitman Lake in a manner that promotes the public interest consistent with the economic viability of the power operations, the water supply features, the feasibility of the fish hatchery operations, and all commitments in existing contracts. The signatories, through KPU, request that the Commission consider the protection, mitigation, and enhancement measures outlined in the Settlement Agreement in the Final Environmental Assessment for the proposed project and that the Commission includes them in any license issued for the proposed Whitman Lake Hydroelectric Project.

m. A copy of the settlement agreement is available for review at the Commission on the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-11841) in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E8-2992 Filed 2-15-08; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-65-000]

#### Tennessee Gas Pipeline Company; Notice of Application

February 11, 2008.

Take notice that on January 30, 2008, Tennessee Gas Pipeline Company

(Tennessee), 1001 Louisiana, Houston, Texas 77002, filed in Docket No. CP08-65-000, an application, pursuant to section 7 of the Natural Gas Act (NGA), for an order authorizing Tennessee to construct and operate the Concord Lateral Expansion Project (Project). Tennessee plans to construct a 6,130 horsepower compressor station on its Line 200 system in Pelham, New Hampshire, and modify station piping at its existing Laconia Meter Station in Concord, New Hampshire, in order to provide 30,000 Dth/d of incremental transportation capacity to Energy North Natural Gas, Inc., d/b/a/ KeySpan Energy Delivery New England (Energy North), a New Hampshire corporation, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Any questions regarding this application should be directed to Jay V. Allen, Senior Counsel, El Paso Corporation, 1001 Louisiana, Houston Texas 77002, at (713) 420-5589.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party

to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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