

to develop the next generation of windows that offer dynamic solar control and U values of 0.10 BTU/hr-F_t²-°F. However, these longer term efforts are not the subject of this financial opportunity. The purpose of this effort is for near term product and production engineering development of highly insulating windows that have U-values of 0.2 BTU/hr-F_t²-°F or less that can be cost effective in the 2010–2012 timeframe for a broad range of applications in colder climates.

FedBizOpps and Grants.gov provide e-mail notification services to interested parties who want to receive information about the posting of an acquisition or financial assistance opportunity. Register for funding opportunity notices at <http://www.grants.gov/search/subscribeAdvanced.do>.

Issued in Morgantown, WV, on February 4, 2008.

C. Edward Christy,

Director, Buildings and Industrial Technologies Division.

[FR Doc. E8–3005 Filed 2–15–08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC08–521–000; FERC–521]

Commission Information Collection Activities, Proposed Collection; Comment Request; Extension

February 11, 2008.

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. 104–13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Comments in consideration of the collection of information are due April 15, 2008.

ADDRESSES: An example of this collection of information may be obtained from the Commission’s Documents & Filing Web site (<http://www.ferc.gov/docs-filing/elibrary.asp>) or by contacting the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Executive Director, ED–34 Rm. 42–39, 888 First Street NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those parties filing electronically do not need to make a paper filing. For paper filing, the original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and refer to Docket No. IC08–521–000. Documents filed electronically via the Internet must be prepared in an acceptable filing format and in compliance with the Federal Energy Regulatory Commission submission guidelines. Complete filing instructions and acceptable filing formats are available at (<http://www.ferc.gov/help/submission-guide/electronic-media.asp>). To file the document electronically, access the Commission’s Web site and click on Documents & Filing, E-Filing (<http://www.ferc.gov/docs-filing/efiling.asp>), and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender’s e-mail address upon receipt of comments.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC’s homepage using the “eLibrary” link. For user assistance, contact fercolinesupport@ferc.gov or toll-free at (866) 208–3676. Or for TTY, contact (202) 502–8659.

FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502–8415, by fax at

(202) 273–0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC–521 “Payments for Benefits from Headwater Benefits” (OMB No. 1902–0087) is used by the Commission to implement the statutory provisions of section 10(f) of the Federal Power Act (FPA) (16 U.S.C. 803). The FPA authorizes the Commission to determine headwater benefits received by downstream hydropower project owners. Headwater benefits are the additional energy production possible at a downstream hydropower project resulting from the regulation of river flows by an upstream storage reservoir.

When the Commission completes a study of a river basin, it determines headwater benefits charges that will be apportioned among the various downstream beneficiaries. A headwater benefits charge, and the cost incurred by the Commission to complete an evaluation are paid by downstream hydropower project owners. In essence, the owners of non-federal hydropower projects that directly benefit from a headwater(s) improvement must pay an equitable portion of the annual charges for interest, maintenance, and depreciation of the headwater project to the U.S. Treasury. The regulations provide for apportionment of these costs between the headwater project and downstream projects based on downstream energy gains and propose equitable apportionment methodology that can be applied to all rivers basins in which headwater improvements are built. The data the Commission requires owners of non-federal hydropower projects to file for determining annual charges is specified in 18 Code of Federal Regulations (CFR) part 11.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	(1)×(2)×(3)
3	1	40	120

Estimated cost burden to respondents is \$7,291.00. (120 hours/2080 hours per year times \$126,384 per year average per employee = \$7,291.00). The cost per respondent is \$2,430.00

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and

utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable

instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.*, permitting electronic submission of responses.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-2991 Filed 2-15-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2334-044]

Consolidated Edison Energy Massachusetts, Inc., Consolidated Edison Energy Massachusetts, LLC; Notice of Application for Transfer of License, and Soliciting Comments, Motions To Intervene, and Protests

February 8, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Transfer of License.

b. *Project No.:* 2334-044.

c. *Date Filed:* January 8, 2008.

d. *Applicants:* Consolidated Edison Energy Massachusetts, Inc. (transferor) and Consolidated Edison Energy Massachusetts, LLC (Transferee).

e. *Name and Location of Project:* Gardners Falls Hydroelectric Project is located on the Deerfield and Monahan Rivers in Franklin County Massachusetts.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

g. *Applicant Contacts:* For the transferor: Mr. Andrew Scher, Consolidated Edison Energy Massachusetts, Inc., 4 Irving Place, New York, NY 10003.

For the transferee: Mr. Andrew Scher, Consolidated Edison Energy Massachusetts, LLC., 4 Irving Place, New York, NY 10003.

h. *FERC Contact:* Robert Bell at (202) 502-6062.

i. *Deadline for filing comments, protests, and motions to intervene:* February 25, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, SE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the Project Number on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the documents on that resource agency.

j. *Description of Application:* Applicants seek Commission approval to transfer the license for the Gardners Falls Hydroelectric Project from Consolidated Edison Energy Massachusetts, Inc., to Consolidated Edison Energy Massachusetts, LLC.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number (P-2334) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail

FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the addresses in item g above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

n. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicants specified in the particular application.

o. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicants. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicants' representatives.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-2974 Filed 2-15-08; 8:45 am]

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