

Department of Education Application Control Center at (202) 245-6288.

#### V. Application Review Information

*Selection Criteria:* The selection criteria for this competition are from 34 CFR 75.210 and are listed in the application package.

#### VI. Award Administration Information

1. *Award Notices:* If your application is successful, we notify your U.S. Representative and U.S. Senators and send you a Grant Award Notification (GAN). We may notify you informally, also.

If your application is not evaluated or not selected for funding, we notify you.

2. *Administrative and National Policy Requirements:* We identify administrative and national policy requirements in the application package and reference these and other requirements in the *Applicable Regulations* section of this notice.

We reference the regulations outlining the terms and conditions of an award in the *Applicable Regulations* section of this notice and include these and other specific conditions in the GAN. The GAN also incorporates your approved application as part of your binding commitments under the grant.

3. *Reporting:* At the end of your project period, you must submit a final performance report, including financial information, as directed by the Secretary. If you receive a multi-year award, you must submit an annual performance report that provides the most current performance and financial expenditure information as directed by the Secretary under 34 CFR 75.118. The Secretary may also require more frequent performance reports under 34 CFR 75.720(c). For specific requirements on reporting, please go to <http://www.ed.gov/fund/grant/apply/appforms/appforms.html>.

4. *Performance Measures:* The Secretary has established the following key performance measures for assessing the effectiveness of the Demonstration Grants for Indian Children program: (1) The percentage of 3- and 4-year-old American Indian and Alaska Native children achieving gains of a predetermined magnitude, at a minimum, on an approved assessment of language and communication development as evidenced by a pre- and post-test each project year; (2) the percentage of 3- and 4-year-old American Indian and Alaska Native children achieving gains of a predetermined magnitude, at a minimum, on an approved assessment of cognitive skills and conceptual knowledge as evidenced by a pre- and

post-test each project year; (3) the percentage of 3- and 4-year-old American Indian and Alaska Native children achieving gains of a predetermined magnitude, on an approved assessment of social development as evidenced by a pre- and post-test each project year; (4) the percentage of high school American Indian and Alaska Native students successfully completing (as defined by a passing grade of C or better) at least 3 years of challenging core courses (English, mathematics, science, and social studies) by the end of their fourth year in high school; and (5) the percentage of American Indian and Alaska Native students who graduate with their incoming 9th grade cohort (not counting those who transfer to another school).

We encourage applicants to demonstrate a strong capacity to provide reliable data on these measures in their responses to the selection criteria "Quality of project services" and "Quality of the project evaluation." All grantees will be expected to submit, as part of their performance report, information with respect to these performance measures.

#### VII. Agency Contact

##### FOR FURTHER INFORMATION CONTACT:

Lana Shaughnessy, U.S. Department of Education, 400 Maryland Avenue, SW., Room 5C152, Washington, DC 20202-6335. Telephone: (202) 205-2528 or by e-mail: [Indian.education@ed.gov](mailto:Indian.education@ed.gov).

If you use a TDD, call the Federal Relay Service (FRS), toll free, at 1-800-877-8339.

#### VIII. Other Information

*Alternative Format:* Individuals with disabilities can obtain this document and a copy of the application package in an alternative format (e.g., Braille, large print, audiotope, or computer diskette) on request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT** in section VII in this notice.

*Electronic Access to This Document:* You can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF) on the Internet at the following site: <http://www.ed.gov/news/fedregister>.

To use PDF you must have Adobe Acrobat Reader, which is available free at this site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO), toll free, at 1-888-293-6498; or in the Washington, DC, area at (202) 512-1530.

**Note:** The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO Access at: <http://www.gpoaccess.gov/nara/index.html>.

Dated: February 1, 2008.

**Kerri L. Briggs,**

*Assistant Secretary for Elementary and Secondary Education.*

[FR Doc. E8-2154 Filed 2-5-08; 8:45 am]

**BILLING CODE 4000-01-P**

## DEPARTMENT OF ENERGY

[FE Docket No. 08-01-PO]

### Notice of Procedural Order Eliminating Quarterly Reporting Requirement and Amending Monthly Reporting Requirement for Natural Gas and Liquefied Natural Gas Import/Export Authorization Holders

**AGENCY:** Office of Fossil Energy (FE), Department of Energy (DOE).

**ACTION:** Notice of Procedural Order Amending Natural Gas Import and Export Orders.

**SUMMARY:** DOE has issued the attached Procedural Order eliminating the quarterly reporting requirement and modifying the current monthly reporting requirement for existing and future orders authorizing the import and export of natural gas and liquefied natural gas (LNG). The Procedural Order includes the background and basis for the reporting and the new monthly requirement as modified.

**DATES:** The first monthly report, for the reporting period January 1, 2008 through January 31, 2008, required by the Procedural Order shall be filed no later than February 29, 2008.

**ADDRESSES:** All monthly filings required by the Procedural Order shall be made to U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Natural Gas Regulatory Activities, P.O. Box 44375, Washington, DC 20026-4375, Attention: Ms. Yvonne Caudillo. Reports may be e-mailed to Ms. Caudillo at [yvonne.caudillo@hq.doe.gov](mailto:yvonne.caudillo@hq.doe.gov) or [ngreports@hq.doe.gov](mailto:ngreports@hq.doe.gov). Reports may be faxed to Ms. Caudillo at (202) 585-6050.

**FOR FURTHER INFORMATION CONTACT:** Yvonne Caudillo, U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Natural Gas Regulatory Activities, P.O. Box 44375, Washington, DC 20026-4375, (202) 586-4587, [yvonne.caudillo@hq.doe.gov](mailto:yvonne.caudillo@hq.doe.gov).

Issued in Washington, DC, on February 1, 2008.

**R.F. Corbin,**

*Manager, Natural Gas Regulatory Activities,  
Office of Oil and Gas Global Security and  
Supply, Office of Fossil Energy.*

**Procedural Order Eliminating  
Quarterly Reporting Requirement and  
Amending Monthly Reporting  
Requirement for Natural Gas and  
Liquefied Natural Gas Import/Export  
Authorization Holders**

*FE Docket No. 08-01-PO*

DOE/FE Order No. 2464

**I. Background**

FE is delegated the authority to regulate natural gas and LNG imports and exports under section 3 of the Natural Gas Act (15 U.S.C. 717b).<sup>1</sup> In order to carry out its delegated responsibility, FE requires those persons authorized to import or export natural gas and LNG to file reports containing basic information about the scope and nature of the import or export activity. FE has been collecting the import and export transaction information on a monthly and quarterly basis. That information is used to monitor North American natural gas trade, which in turn enables the Federal government to perform market and regulatory analyses, to improve the capability of industry and government to respond to any future energy-related supply problems, and to inform the general public regarding the international natural gas trade. Additionally, the data collected enables FE to ensure that importers and exporters are in compliance with the terms and conditions of their authorizations.

DOE has undertaken a Natural Gas Data Collection Initiative to improve the way it gathers and disseminates information about the U.S. natural gas trade. As a result of this initiative, FE continues to seek ways to improve and streamline its reporting process. As part of that effort, the submission of quarterly reports will no longer be required, and monthly reports will be amended to include the information and details previously collected on the quarterly reports. Monthly reports must still be filed within 30 days following the end of each calendar month indicating whether or not imports and/or exports have been made and reporting the details of all import and/or export transactions. This Procedural Order amends existing import and export authorizations listed

in Appendix A to reflect such revisions. This Procedural Order also clarifies how those reports shall be filed with DOE. This monthly reporting requirement will also be made a condition in all future natural gas and LNG import and export authorizations. Requiring the submission of import and export data on a monthly basis only will improve the accuracy, timeliness, and publication of the data collected, and will simplify the obligation and reduce the burden on authorization holders who are now required to provide two different data reports on two different reporting schedules.

**II. Comments**

On August 10, 2006, DOE's Energy Information Administration (EIA) published a notice in the **Federal Register** (71 FR 45800) soliciting comments on the proposed extension of Form FE-746R, "The Natural Gas Import and Export Authorization Application and Monthly Reports.", which included the elimination of the associated quarterly reporting requirement. Three parties filed timely comments and one party filed a late comment. The three timely parties supported the changes discussed above. In addition, these parties made suggestions for modifying the reports. The suggested changes were to: (1) Eliminate the requirement to report end-user data, and (2) eliminate the requirement to report special price clauses. DOE had already considered and elected to make those changes prior to the suggestions submitted in the comments. One of the commenters suggested that FE require the volumes to be reported in Million British Thermal Units (MMBtu) rather than Thousand Cubic Feet (Mcf) to be consistent with the way the prices for those volumes are being reported. DOE disagreed with this suggestion, because, among other reasons, volumetric reporting of transactions in Mcf is a standard measure within the U.S. government and the natural gas industry. The late commenter expressed concern about confidentiality issues and stated that monthly pricing information should be delayed for three months and aggregated to preserve confidentiality. All reports become public information once the reports are filed with FE. However, DOE will continue to publish the data on a quarterly basis and not increase the frequency of the publication of the data.

On January 29, 2007, EIA published a notice in the **Federal Register** (72 FR 3997) indicating the submission to the Office of Management and Budget (OMB) of the final Form FE-746R for review and a three-year extension under

section 3507(h)(1) of the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) and requesting comments by February 28, 2007. No comments were received. On May 18, 2007, OMB approved the collection of natural gas and LNG import and export data pursuant to Form FE-746R until May 31, 2010.

**III. Order**

In accordance with DOE's Natural Gas Data Collection Initiative and pursuant to section 3 of the Natural Gas Act, it is hereby ordered that:

1. The quarterly reporting requirement in all natural gas and LNG import and export authorizations listed in Appendix A attached to this Order is eliminated as of January 1, 2008.
2. The monthly reporting requirement in all natural gas and LNG import and export authorizations listed in Appendix A attached to this Order, including how those reports shall be filed with DOE, is amended as follows:

All authorized importers and exporters shall file a report with the Office of Natural Gas Regulatory Activities within 30 days following the last day of each calendar month indicating whether imports and/or exports have been made. Monthly reports shall be filed whether or not initial deliveries have begun. If imports and/or exports have not occurred, a report of "no activity" for that month must be filed. If imports and/or exports have occurred, the report must give the following details:

(A) For natural gas imports and/or exports, the report shall include:

- (1) for imports, the country of origin,
- (2) for exports, the country of destination,
- (3) the point(s) of entry or exit,
- (4) the volume in thousand cubic feet (Mcf),

(5) the average purchase price of gas per million British thermal units (MMBtu) at the international border,

- (6) the name of the supplier(s),
- (7) the name of the U.S. transporter(s),
- (8) the estimated or actual duration of the supply agreement(s), and
- (9) for imports, the geographic market(s) served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s));

(B) For LNG imports by vessel, the report must include:

- (1) the name of the U.S. receiving terminal,
- (2) the name of the LNG tanker,
- (3) the date of arrival at the U.S. receiving terminal,
- (4) the country of origin,
- (5) the name of the supplier/seller,
- (6) the volume in Mcf,
- (7) the landed price per MMBtu at the point of import,

(8) the duration of the supply agreement (indicate spot purchases),

- (9) the name(s) of the purchaser(s), and
- (10) the geographic market served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s));

(C) For LNG exports by vessel, the report must include:

<sup>1</sup> This authority is delegated to the Assistant Secretary of FE pursuant to Redesignation Order No. 00.002.04C (January 30, 2007).

(1) the name of the U.S. export terminal,  
 (2) the name of the LNG tanker,  
 (3) the date of departure from the U.S. export terminal,  
 (4) the country of destination,  
 (5) the name of the supplier/seller,  
 (6) the volume in Mcf,  
 (7) the delivered price per MMBtu,  
 (8) the duration of the supply agreement (indicate spot sales), and  
 (9) the name(s) of the purchaser(s); and  
 (D) For LNG imports and/or exports by truck, the report must include:  
 (1) the name of the U.S. receiving or departure facility,  
 (2) the country of origin or destination,  
 (3) the point(s) of entry or exit,  
 (4) the name(s) of the supplier(s)/seller(s),

(5) the name(s) of the LNG transporter(s),  
 (6) the volume in Mcf,  
 (7) for imports, the landed price and for exports, the delivered price per MMBtu at the point of entry or exit,  
 (8) the duration of the supply agreement,  
 (9) for imports, the geographic market served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

The first monthly report for the reporting period January 1, 2008, through January 31, 2008, required by this Procedural Order shall be filed no later than February 29, 2008. All monthly report filings shall be made to U.S. Department of Energy (FE-34),

Office of Fossil Energy, Office of Natural Gas Regulatory Activities, P.O. Box 44375, Washington, DC 20026-4375  
 Attention: Ms. Yvonne Caudillo.  
 Alternatively, reports may be e-mailed to Ms. Caudillo at [yvonne.caudillo@hq.doe.gov](mailto:yvonne.caudillo@hq.doe.gov) or [ngreports@hq.doe.gov](mailto:ngreports@hq.doe.gov), or may be faxed to Ms. Caudillo at (202) 585-6050.

Issued in Washington, DC, on February 1, 2008.

**R.F. Corbin,**

*Manager, Natural Gas Regulatory Activities,  
 Office of Oil and Gas Global Security and Supply, Office of Fossil Energy.*

## APPENDIX A

Dated issued	Docket No.	Company	Order No.
11/20/92	92-70-NG	Saranac Power Partners, L.P.	725
03/05/93	93-09-NG	Portal Municipal Gas	780
02/16/93	93-15-NG	TM Star Fuel Company	771
03/28/94	94-07-NG	Brooklyn Navy Yard Cogeneration Partners, L.P.	929; 929A; 929B
05/02/94	94-31-NG	Chevron Natural Gas Services	938
08/01/94	94-49-NG	Hermiston Generating Company, L.P.	964
08/31/94	95-51-NG	United States General Services Administration	972
04/19/95	94-91-LNG	EcoElectrica, L.P.	1042
10/25/96	95-64-NG	Pittsfield Company, L.P.	1088; 1088-A
09/28/95	95-65-NG	Pittsfield Generating Company, L.P.	1089; 1089-A
11/07/95	95-100-NG	Distrigas Corporation	1115
01/03/96	95-106-NG	Cascade Natural Gas Corporation	1141
01/02/96	95-111-NG	Vermont Gas Systems, Inc.	1139
06/26/96	96-39-NG	North Canadian Marketing Corporation	1182
09/11/96	96-54-NG	Bear Paw Energy, LLC	1195; 1195-A
09/16/96	96-60-NG	ProGas U.S.A., Inc.	1197; 1197-A; 1197-B
09/16/96	96-61-NG	ProGas U.S.A., Inc.	1198; 1198-A
06/20/00	96-99-NG	ConocoPhillips	261F
04/01/04			1473
05/06/97	97-35-NG	United States Gypsum Company	1272
11/06/97	97-87-NG	Progas U.S.A., Inc.	1329
11/06/97	97-89-NG	Progas U.S.A., Inc.	1330; 1330-A
01/28/98	98-05-NG	Tenaska Washington Partners, L.P.	1354
02/10/98	98-08-NG	Vermont Gas Systems, Inc.	1361
05/08/98	98-20-NG	TransCanada Energy Ltd.	1382
05/20/98	98-30-NG	Rock-Tenn Company, Mill Division, Inc.	1385
11/02/98	98-85-NG	Husky Gas Marketing Inc.	1432
05/05/99	99-26-NG	ProGas U.S.A., Inc.	1479
05/20/99	99-27-NG	City of Duluth, Minnesota	1484
04/10/07	99-110-LNG	Phillips Alaska Natural Gas Corp/Marathon Oil Co	1580
03/08/00	00-10-NG	RDO Foods Company	1575
05/07/01	01-15-NG	Energia Azteca X, S. de R.l. de C.V.	1678
08/01/01	01-38-NG	Sierra Production Company	1703
04/09/02	02-15-NG	Midland Cogeneration Venture Ltd. Partnership	1765
07/15/03	03-30-NG	TransAlta Chihuahua S.A. de C.V.	1877
12/30/03	03-76-LNG	BG LNG Services, LLC	1932
04/19/04	04-39-LNG	BG LNG Services LLC	1977; 1977-A; 1977-B
11/16/04	04-106-NG	Cascade Natural Gas Corporation	2045
11/16/04	04-107-NG	Cascade Natural Gas Corporation	2046
12/06/04	04-121-NG	Cascade Natural Gas Corporation	2051
06/24/05	05-24-NG	Ocean State Power II	2104
06/24/05	05-25-NG	Ocean State Power I	2103
06/24/05	05-27-NG	Ocean State Power II	2105
03/20/06	05-48-NG	Selkirk Cogen Partners, L.P.	2186
03/20/06	05-49-NG	Selkirk Cogen Partners, L.P.	2187
03/20/06	05-50-NG	Selkirk Cogen Partners, L.P.	2188
12/28/05	05-76-NG	TransCanada Pipelines Limited	2167
12/28/05	05-78-NG	TransCanada Pipelines Limited	2168
12/28/05	05-79-NG	TransCanada Pipelines Limited	2169
03/20/06	05-104-NG	Puget Sound Energy, Inc.	2179
03/20/06	05-105-NG	Puget Sound Energy, Inc.	2180
03/20/06	05-106-NG	Puget Sound Energy, Inc.	2181

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Dated issued	Docket No.	Company	Order No.
03/20/06	05-107-NG	Puget Sound Energy, Inc	2182
03/20/06	05-108-NG	Puget Sound Energy	2183
02/24/06	05-111-NG	Applied LNG Technologies USA, LLC	2177
12/28/05	05-112-NG	DTE	2166
05/02/06	05-114-NG	BG LNG Services, LLC	2199
04/25/06	05-123-NG	Puget Sound Energy, Inc	2196
11/17/06	06-01-LNG	BG LNG Services, LLC	2283
11/17/06	06-02-LNG	BG LNG Services, LLC	2284
11/17/06	06-03-LNG	BG LNG Services, LLC	2285
11/17/06	06-04-LNG	BG LNG Services, LLC	2286
11/17/06	06-05-LNG	BG LNG Services, LLC	2287
05/22/06	06-06-LNG	BG LNG Services, LLC	2288
03/20/06	06-10-NG	Quicksilver Resources, Inc	2201
03/20/06	06-11-NG	J.P. Morgan Ventures Energy Corporation	2185
03/20/06	06-12-NG	JP Morgan Chase Bank, N.A	2184
05/22/06	06-13-NG	Kimball Energy Corporation	2202
04/25/06	06-15-NG	OGE Energy Resources, Inc	2189
05/22/06	06-16-NG	Burlington Resources Canada Marketing Ltd	2217
05/22/06	06-17-NG	Shell NA LNG LLC	2203
07/21/06	06-18-NG	Puget Sound Energy, Inc	2230
07/21/06	06-19-NG	Puget Sound Energy, Inc	2231
04/25/06	06-20-NG	Morgan Stanley Capital Group Inc	2192
05/22/06	06-21-NG	NJR Energy Services Company	2204
04/25/06	06-22-NG	BG LNG Services, LLC	2193
05/22/06	06-23-NG	Northwest Natural Gas Company	2205
05/22/06	06-24-NG	PERC Canada, Inc	2206
04/25/06	06-26-NG	Indeck-Yerkes Limited Partnership	2194
05/11/06	06-27-NG	United Energy Trading Canada, ULC	2198
05/22/06	06-28-NG	eCorp Energy Marketing, LLC	2208
04/25/06	06-29-NG	Michigan Consolidated Gas Company	2191
05/22/06	06-30-NG	Anadarko Energy Services Company	2209
04/25/06	06-31-NG	Sequent Energy Management, LP	2190
05/22/06	06-32-NG	Devon Canada Marketing Corporation	2210
05/22/06	06-34-NG	Gasoducto Rosarito, S. de R.I de C.V	2211
05/22/06	06-35-NG	Exxonmobile Gas & Power Mktg., a div of Exxon Corporation	2212; 2212-A
05/22/06	06-36-NG	National Fuel Resources, Inc	2213
05/22/06	06-37-NG	Lehman Brothers Commodity Services, Inc	2214
05/22/06	06-38-NG	West Texas Gas, Inc	2215
05/25/06	06-40-NG	Central Lomas de Real, S.A. de C.V	2219
05/22/06	06-41-NG	Coral Energy Resources, L.P	2221
05/22/06	06-42-NG	Energy Source Canada, Inc	2220
05/22/06	06-43-NG	St. Lawrence Gas Company	2222
05/26/06	06-44-NG	New York State Electric & Gas Corporation	2223
06/09/06	06-45-NG	Sacramento Municipal Utility District	2224
07/21/06	06-46-NG	Suez LNG Services NA LLC	2225
07/21/06	06-47-NG	Moneta Capital Partners Ltd	2226
07/27/06	06-48-NG	Calpine Energy Services, L.P	2236
08/08/06	06-63-NG	Power City Partners, L.P	2240
08/08/06	06-64-NG	Marathon Oil Company	2241
08/08/06	06-65-NG	IGI Resources, Inc	2242
08/08/06	06-66-NG	BP Energy Company	2243
08/17/06	06-67-NG	Alcoa Inc	2245
08/28/06	06-69-NG	Pioneer Natural Resources Canada Inc	2252
08/28/06	06-70-NG	Constellation Energy Commodities Group, Inc	2251
08/28/06	06-71-NG	Hess Corporation	2254
08/28/06	06-72-NG	Select Energy New York d/b/a Hess Energy New York Corporation	2248
08/28/06	06-73-NG	Union Gas Limited	2247
08/28/06	06-74-NG	Central Valle Hermoso, S.A. de C.V	2253
08/28/06	06-75-NG	Seminole Canada Gas Company**	2249; 2249-A
11/17/06	06-76-NG	InterGlobal Energy and Marine Services Inc	2289
09/25/06	06-77-NG	Alliance Canada Marketing L.P	2255
09/29/06	06-78-NG	Premstar Energy Canada L.P	2259
10/27/06	06-79-NG	Energy Natural Gas Corporation	2265
09/25/06	06-80-NG	Macquarie Cook Energy, LLC	2256
09/25/06	06-81-NG	Merrill Lynch Commodities, Inc	2257
09/29/06	06-82-NG	BP Canada Energy Marketing Corp	2260
07/21/06	06-52-NG	Southwest Energy, LP	2228
09/29/06	06-84-NG	Marathon LNG Marketing LLC	2258
11/17/06	06-85-NG	UBS AG, London Branch	2290
10/16/06	06-86-NG	Regent Resources Ltd	2262
10/16/06	06-87-NG	Bear Energy LP	2263
10/16/06	06-88-NG	TransCanada Energy Ltd	2264

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Dated issued	Docket No.	Company	Order No.
12/07/06	06-89-NG	Selkirk Cogen Partners, L.P	2306
10/27/06	06-90-NG	Boise White Paper, L.L.C	2266
12/21/06	06-91-NG	Nexen Marketing U.S.A. Inc	2314
11/17/06	06-92-NG	Pemex Gas Y Petroquimica Basica	2291
11/17/06	06-93-NG	Texas Eastern Transmission	2292
10/31/06	06-94-NG	Duke Energy Trading & Marketing, L.L.C	2302
10/27/06	06-95-NG	Cannat Energy Inc	2276
10/27/06	06-96-LNG	Fortuna (US) L.P	2277
11/17/06	06-97-LNG	Verboil Energy, Inc	2293
12/07/06	06-98-NG	City of Glendale Water and Power	2307
10/05/06	06-99-NG	Distrigas LLC	2294
12/21/06	06-100-NG	Boss Energy, Ltd	2315
10/28/06	06-101-NG	Connecticut Natural Gas Corporation	2278
10/27/06	06-102-NG	Bay State Gas Company	2267
10/27/06	06-103-NG	Northern Utilities, Inc	2268
10/27/06	06-104-NG	National Fuel Gas Distribution Corporation	2269
10/27/06	06-105-NG	The Brooklyn Union Gas Company (d/b/a KeySpan Energy Delivery New York)	2279
10/27/06	06-106-NG	Boston Gas Company (d/b/a KeySpan Energy Deliver New England)	2270
10/27/06	06-107-NG	Essex Gas Company (d/b/a KeySpan Energy Delivery New England)	2280
11/22/06	06-121-NG	FB Energy Canada Corp	2303
11/22/06	06-122-NG	Fortis Energy Marketing & Trading, GP	2304
11/22/06	06-123-NG	Montana-Dakota Utilities Co	2300
01/16/07	06-124-NG	San Diego Gas & Electric Company	2323
11/22/06	06-125-NG	Termoelectrica de Mexicali, S. de R.L. de C.V	2301
12/21/06	06-127-NG	H.Q. Energy Services (U.S.) Inc	2316
12/07/06	06-128-NG	BP Energy Company	2310
12/01/06	06-129-LNG	Gazprom Marketing & Trading USA, Inc	2305
01/19/07	06-130-NG	San Diego Gas & Electric Company	2324
12/21/06	06-131-NG	Coral Energy Northwest, LLC	2317
12/07/06	06-132-NG	Alberta Northeast Gas, Limited	2311
12/07/06	06-133-NG	Chehalis Power Generating, Limited Liability Corporation	2312
12/28/06	06-134-NG	Citadel Energy Products LLC	2319
12/28/06	06-135-NG	Powerex Corp	2320
12/28/06	06-136-NG	Vitol Inc	2321
12/21/06	06-137-NG	NorthWestern Corporation d/b/a NorthWestern Energy	2318
01/19/07	06-138-NG	Albitibi-Consolidated Company of Canada	2325
01/11/07	07-01-NG	El Paso Marketing, L.P	2322
01/29/07	07-03-NG	Cheniere Marketing, Inc	2327
01/19/07	07-04-NG	Petrocom Ventures, Ltd	2326
03/01/07	07-05-NG	Sequent Energy Canada Corp	2330
03/08/07	07-06-NG	Total Gas & Power North America, Inc	2331
02/07/07	07-07-NG	Cargill, Incorporated	2328
02/02/07	07-08-NG	Sprague Energy Corp	2329
03/08/07	07-09-NG	Petro-Canada Hydrocarbons, Inc	2332
04/06/07	07-10-NG	Suez Energy Marketing NA, Inc	2343
03/29/07	07-11-NG	Hunt Oil Company of Canada, Inc	2336
03/29/07	07-12-NG	Nitogo Management, Inc	2337
03/29/07	07-13-NG	Eagle Energy Partners I, L.P	2338
03/15/07	07-14-NG	Integrays Energy Services of Canada Corp	2333
03/15/07	07-15-NG	Integrays Energy Services, Inc	2334
03/23/07	07-16-NG	Citigroup Energy Canada ULC	2335
03/29/07	07-17-NG	ProGas USA, Inc	2339
03/29/07	07-18-NG	Ontario Energy Savings L.P	2340
03/29/07	07-20-NG	Terasen Gas Inc	2341
04/03/07	07-21-NG	St. Lawrence Gas Company, Inc	2342
05/14/07	07-22-NG	EnergyNorth Natural Gas, Inc	2351
05/14/07	07-23-NG	Boston Gas Company	2352
05/14/07	07-24-NG	Brooklyn Union Gas Company	2353
05/14/07	07-25-NG	Keyspan Gas East Corporation	2354
05/14/07	07-26-NG	Essex Gas Company	2355
04/24/07	07-28-NG	Merrill Lynch Commodities, Inc	2344
05/30/07	07-29-NG	Statoil Natural Gas LLC	2356
05/08/07	07-30-NG	United States Steel Corporation	2345
05/08/07	07-31-NG	EnCana Marketing (USA) Inc	2346
05/08/07	07-32-NG	American Gas Supply, LP	2347
05/08/07	07-33-NG	LNG Partners, LLC	2348
05/08/07	07-34-NG	Mexicana de Cobre, S.A. de C.V	2349
05/08/07	07-35-NG	BP West Coast Products, LLC	2350
05/30/07	07-36-NG	Excelerate Energy Gas Marketing, L.L.C	2357
06/14/07	07-37-NG	Pasadena Water and Power	2360
06/14/07	07-38-NG	ECOGAS Mexico	2361
07/09/07	07-40-NG	BG Energy Merchants, LLC	2376

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Dated issued	Docket No.	Company	Order No.
07/09/07	07-41-NG	Cascade Natural Gas Corporation	2377
05/30/07	07-42-NG	KeySpan-Ravenswood, LLC	2358
06/22/07	07-43-NG	PPM Energy, Inc	2370
06/18/07	07-44-NG	CHI Engineering Services, Inc	2362
07/09/07	07-45-NG	Apache Corporation	2378
06/18/07	07-46-NG	Sithe/Independence Power Partners, L.P	2363
06/18/07	07-47-NG	Dynegy Power Marketing, Inc.	2364
06/18/07	07-48-NG	Transalta Energy Marketing (U.S.) Inc	2365
06/19/07	07-49-NG	Chevron U.S.A. Inc	2366
06/22/07	07-50-NG	Sumas Cogeneration Company, L.P	2371
07/26/07	07-51-NG	Cambridge Energy, LLC	2382; 2382-A
06/22/07	07-52-NG	CIMA Energy, Ltd	2372
06/22/07	07-53-NG	ONEOK Energy Services Company	2373
06/19/07	07-54-NG	Masfield Natural Gas, Inc	2367
06/19/07	07-55-NG	Altagas Marketing (U.S.) Inc	2368
06/22/07	07-56-NG	Constellation NewEnergy Gas Division, LLC	2374
07/17/07	07-57-NG	Pacific Summit Energy LLC	2379
06/19/07	07-58-NG	ConocoPhillips Energy Marketing Corp	2369
07/24/07	07-60-NG	Pan-Alberta Gas (U.S.) Inc	2380
06/24/07	07-61-NG	Louis Dreyfus Energy Canada LP	2385
07/24/07	07-62-NG	Emera Energy Services	2381
07/31/07	07-63-NG	Oxy Energy Canada, Inc. f/k/a Oxy Energy Canada LLC	2386
07/26/07	07-65-NG	Southern California Gas Company	2384
07/31/07	07-66-NG	Idaho Power Company	2387
08/09/07	07-67-NG	Gibson Energy Marketing Ltd	2388
08/16/07	07-68-NG	Husky Gas Marketing Inc	2389
08/30/07	07-69-NG	FPL Energy Power Marketing, Inc	2390
09/07/07	07-70-NG	Greenfield Energy Centre LP	2396
08/30/07	07-71-NG	Canada Imperial Oil Limited	2391
08/30/07	07-72-NG	Murphy Gas Gathering, Inc	2392
08/30/07	07-73-NG	ConocoPhillips Company	2393
08/30/07	07-74-LNG	ConocoPhillips Company	2394
08/30/07	07-75-NG	Wisconsin Public Service Corporation	2395
09/07/07	07-76-NG	Michigan Consolidated Gas Company	2397
09/11/07	07-77-NG	Public Utility District No. 1 of Clark County, Washington	2398
09/11/07	07-78-NG	Occidental Energy Marketing, Inc	2399
09/11/07	07-79-NG	Pacific Gas & Electric Company	2400
09/11/07	07-80-NG	Enterprise Products Operating L.P	2401
09/11/07	07-81-NG	Tenaska Marketing Ventures	2402
09/21/07	07-82-NG	Yankee Gas Services Company	2403
09/26/07	07-83-NG	Northeast Gas Markets LLC	2407
09/26/07	07-84-NG	Tristar Producer Services of Texas, L.P	2408
09/21/07	07-85-NG	Reef Ventures LP	2404
09/26/07	07-86-NG	Transcanada Pipelines Limited	2409
09/26/07	07-87-NG	Direct Energy Marketing Limited	2406
09/21/07	07-88-NG	Direct Energy Marketing Inc	2405
09/26/07	07-89-NG	Portland General Electric Company	2410
09/26/07	07-90-NG	Energetix, Inc	2411
09/26/07	07-91-NG	Rochester Gas & Electric Corporation	2412
09/26/07	07-92-NG	Weyerhaeuser Company	2413
10/31/07	07-93-NG	Consolidated Edison Company of New York, Inc	2429
10/31/07	07-94-NG	Keyspan Gas East Corporation	2430
10/31/07	07-95-NG	New York State Electric & Gas Corporation	2431
10/31/07	07-96-NG	The Brooklyn Union Gas Company	2432
10/31/07	07-97-NG	Central Hudson Gas & Electric Corporation	2433
10/31/07	07-98-NG	Central Hudson Gas & Electric Corporation	2439
10/31/07	07-99-NG	The Narragansett Electric Company	2434
10/31/07	07-100-NG	New York State Electric & Gas Corporation	2435
10/31/07	07-101-NG	Keyspan Gas East Corporation	2436
10/31/07	07-102-NG	Consolidated Edison Company of New York, Inc	2437
10/31/07	07-103-NG	The Brooklyn Union Gas Company	2438
10/10/07	07-104-NG	Kinetic LNG	2414
10/18/07	07-105-NG	Enbridge Gas Services (U.S.) Inc	2418
10/25/07	07-106-NG	NewPage Corporation	2427
10/18/07	07-107-NG	United States Gypsum Company	2419
10/18/07	07-108-NG	Middleton Energy Management Ltd	2420
10/10/07	07-109-NG	Dynegy Marketing and Trade	2415
10/23/07	07-110-NG	The Royal Bank of Scotland plc	2424
10/10/07	07-111-NG	Maritimes NG Supply Limited Partnership	2416
10/18/07	07-112-NG	JD Irving, Limited	2421
10/18/07	07-113-NG	Luminant Energy Company LLC	2422
10/10/07	07-114-NG	NYSEG Solutions, Inc	2417

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Dated issued	Docket No.	Company	Order No.
10/29/07	07-116-NG	Suncor Energy Marketing Inc	2428
10/22/07	07-117-NG	Consolidated Edison Company of New York, Inc	2423; 2423-A
10/24/07	07-118-NG	Sempra LNG Marketing Corp	2426
11/06/07	07-119-NG	Vista Corporation	2443
10/31/07	07-120-NG	National Fuel Marketing Company, LLC	2440
11/01/07	07-121-NG	ENERGY International Corporation	2441
11/27/07	07-123-NG	Sempra Energy Trading LLC	2445
11/27/07	07-125-NG	Vermont Gas Systems, Inc	2446
12/05/07	07-126-NG	Irving Oil Terminals Inc	2448
12/12/07	07-127-NG	Enbridge Gas Distribution Inc	2450
11/29/07	07-128-NG	Sierra Pacific Power Company	2447
12/19/07	07-129-NG	DTE Energy Trading, Inc	2453
12/12/07	07-131-NG	Cambridge Energy LLC	2451
12/11/07	07-132-NG	Southern California Gas Company	2449
11/16/89	87-68-LNG	Yukon Pacific Company, L.P	350; 350-A;
08/04/92	92-35-LNG	Yukon Pacific Company, L.P	350-B
11/16/93	93-110-NG	IGI Resources, Inc	876
05/17/94	94-14-LNG	Distrigas of Massachusetts Corporation	950
09/16/97	97-61-NG	Public Service Company of New Mexico	1299
06/22/98	98-41-NG	AG-Energy, L.P	1390
05/16/00	00-32-NG	OGE Energy Resources, Inc	1592
10/16/01	01-54-LNG	Small Ventures U.S.A., LLC	1718
10/30/01	01-61-NG	Nova Scotia Power Inc	1728
10/24/07	07-115-NG	Devon Canada Marketing Corporation	2425
11/08/07	07-124-NG	Puget Sound Energy, Inc	2444
12/17/07	07-130-NG	Panhandle Pipe Line Co	2452
12/20/07	07-133-NG	J.P. Morgan Ventures Energy Corporation	2454
12/20/07	07-134-NG	JP Morgan Chase Bank, N.A	2455
01/15/08	08-01-NG	Brookfield Energy Marketing Inc	2456
01/15/08	07-136-LNG	Freeport LNG Development, L.P	2457
01/16/08	07-135-LNG	Applied LNG Technologies USA, L.L.C	2458
08/08/06	06-62-LNG	Alea Trading LLC	2239
10/27/06	06-108-NG	Colonial Gas Company	2271
12/07/06	06-118-NG	Arc Resources Ltd	2308
07/09/07	07-41-NG	Cascade Natural Gas Corp	2377
12/06/04	04-121-NG	Cascade Natural Gas Corp	2051
11/16/04	04-107-NG	Cascade Natural Gas Corp	2046
11/16/04	04-106-NG	Cascade Natural Gas Corp	2045
01/03/96	95-106-NG	Cascade Natural Gas Corp	1141
11/06/07	07-119-NG	Avista Corporation	2443
09/21/07	07-88-NG	Direct Energy Marketing Inc	2405
09/26/07	07-87-NG	Direct Energy Marketing Inc	2406
08/08/06	06-60-NG	EPCO Energy Marketing (US) Inc	2238
10/27/06	06-79-NG	Empire Natural Gas Corporation	2265
11/22/06	06-114-NG	Energia de Baja California, S. de R.L. de C.V	2296
05/07/01	01-15-NG	Energia Azteca X, S. de R.I. de C.V	1678
09/26/07	07-89-NG	Portland General Electric Company	2410
08/31/94	94-51-NG	United States General Services Administration	972
12/14/06	06-115-NG	JM and RAL Energy Inc	2313
06/09/06	06-56-NG	LNGJ USA Inc	2234
07/21/06	06-51-NG	Minnesota Energy Resources Corporation	2227
11/22/06	06-113-NG	Niagara Mohawk Power Corporation	2295
08/18/06	06-61-NG	Phibro LLC	2246
10/27/06	06-110-NG	Southern Connecticut Gas Company	2273
08/08/06	06-50-NG	Summitt Energy Management	2237
07/25/06	06-55-NG	Virginia Power Energy Marketing, Inc	2233
10/27/06	06-53-NG	Consolidated Edison Company of New York, Inc	2282
07/25/06	06-57-NG	Chevron U.S.A. Inc	2235
08/28/06	06-59-NG	Concord Energy LLC	2250
10/27/06	06-122-NG	Central Hudson Gas & Electric Corporation	2275
10/27/06	06-109-NG	EnergyNorth Natural Gas, Inc	2272
10/27/06	06-111-NG	KeySpan Gas East Corporation	2274
10/27/06	06-119-NG	The Narragansett Electric Company	2281
11/22/06	06-120-NG	SEMCO Energy Gas Company	2299
06/14/07	07-27-NG	Sempra Energy Trading Corporation	2359
11/01/07	07-122-NG	Ominex Canada, Inc	2442
01/29/08	08-02-LNG	BG LNG Services, LLC	2459
01/29/08	08-03-NG	SemCanada Energy	2460
01/29/08	08-04-NG	Central Lomas de Real, S.A. de C.V	2461
01/29/08	08-06-NG	Gasoducto Rosarito, S. De. R.L. de C.V	2462
01/30/08	08-05-NG	Energy Source Canada Inc	2463

[FR Doc. E8-2147 Filed 2-5-08; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER08-314-000, ER08-314-001]

#### Bicent (California) Malburg, LLC; Notice of Issuance of Order

January 30, 2008.

Bicent (California) Malburg, LLC (Bicent) filed an application for market-based rate authority, with accompanying rate schedule. The proposed market-based rate schedule provides for the sale of energy, capacity and ancillary services at market-based rates. Bicent also requested waivers of various Commission regulations. In particular, Bicent requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Bicent.

On January 24, 2008, pursuant to delegated authority, the Director, Division of Tariffs and Market Development-West, granted the requests for blanket approval under Part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by Bicent, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2007). The Commission encourages the electronic submission of protests using the FERC Online link at <http://www.ferc.gov>.

Notice is hereby given that the deadline for filing protests is February 25, 2008.

Absent a request to be heard in opposition to such blanket approvals by the deadline above, Bicent is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Bicent, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of Bicent's issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Kimberly D. Bose,**

Secretary.

[FR Doc. E8-2116 Filed 2-5-08; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13075-000]

#### California Wave Energy Partners I, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

January 30, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* 13075-000.
- c. *Date filed:* November 9, 2007.
- d. *Applicant:* California Wave Energy Partners I, LLC.
- e. *Name of Project:* Centerville OPT Wave Energy Park.
- f. *Location:* The project would be located in the Pacific Ocean in Humboldt County, California, southwest of the town of Eureka. The project uses no dam or impoundment.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contacts:* Mr. Charles F. Dunleavy, California Wave Energy Partners I, LLC, 1590 Reed Road, Pennington, NJ 08534, (609) 730-0400, and Dr. George W. Taylor, California Wave Energy Partners I, LLC, 1590 Reed Road, Pennington, NJ 08534, (609) 730-0400.

i. *FERC Contact:* Kelly Houff, (202) 502-6393.

j. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-13075-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project consists of: (1) 40 to 80 Wave Energy Converter (WEC) units such as the PowerBuoy® technology unit having a total installed capacity of 20 megawatts, (2) a proposed underwater transmission line from the proposed project to the shore, which will connect with a local distribution line, and (3) appurtenant facilities. The project would have an average annual generation of 61.320 gigawatt-hours, which would be sold to a local utility.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll free 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.