

Docket Numbers: RP08–178–000.

Applicants: Southern Natural Gas Company.

Description: Southern Natural Gas Co. submits Eleventh Revised Sheet 26 et al to FERC Gas Tariff, Seventh Revised Volume 1, to become effective 3/1/08.

Filed Date: 01/30/2008.

Accession Number: 20080131–0194.

Comment Date: 5 p.m. Eastern Time on Monday, February 11, 2008.

Docket Numbers: RP08–179–000.

Applicants: Young Gas Storage Company, Ltd.

Description: Young Gas Storage Co., Ltd submits Eighth Revised Sheet 11 et al. to FERC Gas Tariff, Original Volume 1, to become effective 3/1/08.

Filed Date: 01/30/2008.

Accession Number: 20080131–0193.

Comment Date: 5 p.m. Eastern Time on Monday, February 11, 2008.

Docket Numbers: RP08–180–000.

Applicants: Southern Natural Gas Company.

Description: Southern Natural Gas Co. submits Tenth Revised Sheet 26 et al. to FERC Gas Tariff, Seventh Revised Volume 1, to become effective 3/1/08.

Filed Date: 01/30/2008.

Accession Number: 20080131–0192.

Comment Date: 5 p.m. Eastern Time on Monday, February 11, 2008.

Docket Numbers: RP08–181–000.

Applicants: Southern LNG Inc.

Description: Southern LNG Inc submits Twentieth Revised Sheet 5 et al. to FERC Gas Tariff, Original Volume 1, to become effective 3/1/08.

Filed Date: 01/30/2008.

Accession Number: 20080131–0191.

Comment Date: 5 p.m. Eastern Time on Monday, February 11, 2008.

Docket Numbers: RP08–182–000.

Applicants: Williston Basin Interstate Pipeline Co.

Description: Williston Basin Interstate Pipeline Company submits Third Revised Sheet 202 et al. to FERC Gas Tariff, Second Revised Volume 1, to become effective 3/2/08.

Filed Date: 01/31/2008.

Accession Number: 20080201–0102.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 12, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to

be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E8–2135 Filed 2–5–08; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL08–36–000]

Dominion Resources Services, Inc. Complainant, v. PJM Interconnection, LLC Respondent; Notice of Complaint, Request for Fast Track Processing

January 30, 2008.

Take notice that on January 28, 2008, Dominion Resources Services, Inc. filed a complaint under section 206 of the Federal Power Act alleging that the PJM Interconnection, LLC is violating the

generator interconnection provisions of its tariff.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of answers, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.
Comment Date: 5 p.m. Eastern Time on February 11, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–2115 Filed 2–5–08; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator or Foreign Utility Company Status

January 29, 2008.

	Docket Nos.
Reliant Energy Mandalay, Inc	EG08–1–000
Arlington Wind Power Project LLC.	EG08–2–000
Forked River Power LLC	EG08–3–000

	Docket Nos.
FPL Energy Oliver Wind II, LCC.	EG08-4-000
Marble River, LLC	EG08-5-000
Santa Rosa Energy Center, LLC.	EG08-6-000
Long Beach Peakers LLC	EG08-7-000
Plum Point Energy Associates, L.L.C.	EG08-8-000
Wharton County Generation, LLC.	EG08-9-000
Macquarie Bank Limited	FC08-1-000

Take notice that during the month of December 2007, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Kimberly D. Bose,
Secretary.

[FR Doc. E8-2109 Filed 2-5-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13054-000]

Nt Hydro; Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

January 30, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 13054-000.

c. *Date filed:* October 22, 2007.

d. *Applicant:* NT Hydro.

e. *Name and Location of Project:* The proposed Abert Rim Pumped Storage Hydroelectric Project would be located in Lake County, Oregon and would utilize the existing Mule Lake and Lake Albert, both located on U.S. Bureau of Land Management (BLM) land.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant contact:* Mr. Ted Sorenson, Sorenson Engineering, 5203 South 11th, East Idaho Falls, ID 83404, (208) 522-8069.

h. *FERC Contact:* Tom Papsidero, (202) 502-6002.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly

D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-13054-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Existing Facilities and Proposed Project:* The proposed Abert Rim Pumped Storage Project will consist of the existing Mule Lake, which is an existing small lake, and Lake Abert, which is an existing alkali lake. Both water bodies are located on BLM lands. Under the proposed project, Mule Lake Reservoir and Lake Abert will be connected by a 6,200 foot-long pipeline consisting of two eight-foot-diameter steel pipes with a hydraulic capacity of approximately 700 cubic feet per second (cfs) each. The pipeline will include a 6,200-foot-long tunnel immediately below Abert Rim Wilderness Study Area. A powerhouse/pumphouse will be located near the shore of Lake Abert, containing two 67 megawatt (MW)/700 cfs pump-turbines, and appurtenant facilities. The powerhouse/pumphouse would be a metal building with a concrete foundation, approximately 120-foot-wide by 60-foot-long and 30-foot-high.

Mule Lake, which stores runoff from intermittent streams, has a normal maximum water surface elevation of approximately 5,605 feet above sea level (ASL). USGS topographic data indicate that Mule Lake occurs within a closed basin, with no outlet streams. Currently, Mule Lake has an approximate storage capacity of 1,600 acre-feet. Under the proposed project, storage in Mule Lake would be increased to about 4,000 acre-feet by increasing the lake level 20 feet. Because Mule Lake is in a closed basin, no new dam would be required to increase the lake level and storage. Lake Abert, which receives water from Chewaucan River, various springs and intermittent runoff streams, has a normal maximum water surface

elevation of approximately 4,254 feet ASL. Currently, water entering Lake Abert remains in Lake Abert until it evaporates, i.e. Lake Abert occurs within a closed topographic basin with no outlets. Lake Abert has an approximate storage capacity of 400,000 acre-feet.

A new 45-mile-long 128-kV transmission line will be constructed to interconnect the proposed project with an existing Bonneville Power Administration 500-kV, AC transmission line located northwest of Lake Abert. This interconnection will link the proposed project with the both the California-Nevada and Pacific Northwest power grids. A new substation would be constructed at the point of interconnection. The proposed project would have an annual generation of 489.1 GWh.

k. *Location of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item g above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. *Competing Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Competing Development Application*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an