

recommended.) Click on the "Browse Financial Asst." button. Click on the folder (or blue arrow depending on your server) next to the "Golden Field Office". Locate and click on Announcement No. DE-PS36-08GO98011, Solar America Initiative (SAI) Market Transformation: Solar America Showcases, FY2008. IMPORTANT: Scroll to the bottom of the page, where you will find the "Full Announcement & Other Files."

**FOR FURTHER INFORMATION CONTACT:**

Questions regarding the content of the full announcement must be submitted through the "Submit Question" feature in the DOE Industry Interactive Procurement System (IIPS) at <http://e-center.doe.gov>. Locate the full announcement (as identified under "Addresses") and then click on the "Submit Question" button. Enter required information. You will receive an electronic notification that your question has been answered. DOE will try to respond to a question within 3 business days, unless a similar question and answer have already been posted on the website. All questions must be submitted no later than one week prior to the closing date. Please contact the IIPS Help Desk at 1-800-683-0751 (select Option 1) or at [helpdesk@pr.doe.gov](mailto:helpdesk@pr.doe.gov) for questions regarding the operation of IIPS.

**SUPPLEMENTARY INFORMATION:** To provide more guidance as to the types of installations DOE is looking to support, additional information is provided below on the parameters for (and examples of) projects for which DOE anticipates receiving requests for Technical Assistance under this Notice.

Regarding the scale of the project, DOE is looking for projects with total capacity in excess of 100 kW. Projects may include multiple sites, and do not have to be co-located. In addition to the initial installation, the kW total may also include planned follow-on activities (direct replication efforts). Examples include installations in residential subdivisions, shopping centers, office buildings or parks, big box retail locations, factories, and utility solar production.

Regarding the visibility of the project, DOE anticipates projects that are centrally located in towns, are sited near highly trafficked vehicle or pedestrian areas, house hundreds of residents or workers, are a part of an area frequented by tourists, are part of a popular public destination (e.g. shopping centers, courthouses, etc.) or have some other high visibility component. The project would also have an outreach component

that provides information about the installation.

Regarding the novel solar technology, DOE proposes to support projects that introduce new solar technologies that hold the promise of reducing initial costs, simplifying installation, and boosting consumer confidence, but which have little testing to date that demonstrates such improvements. Examples include new cell or module technology, new materials, or innovative installation and mounting techniques. By offering Technical Assistance, DOE envisions helping these new solar technologies develop a performance record in the marketplace, identify technical problems early in mass product releases, and devise solutions and alternatives that move specific solar technologies to cost-competitiveness by 2015.

Regarding the novel solar application, DOE expects to support projects that utilize solar technology in new ways. One example would be to include new methods of building integration beyond traditional roof-mounted modules. DOE also supports innovative designs and methods that open up previously untapped markets or end uses to solar technology adoption. Acceptable Solar Applications could also include those that are currently in use in other geographic areas, but not in the vicinity (State, region) of the proposed site.

Regarding replicability, DOE expects to support projects that can either be replicated by the entity requesting the Technical Assistance or by others. The entire project should be replicable, or have replicable components, unless installations are of an extremely large size that justifies DOE support without replicability. Replication of projects is a critical component to advance solar commercialization.

To improve the overall impact of the project, teaming by the entities requesting the Technical Assistance under this Notice with other relevant stakeholders is encouraged. DOE also encourages incorporating energy efficiency measures with solar technologies in all building/facility applications as part of the projects supported by this Technical Assistance. Technical assistance will not be provided for research, product development, or early stage testing and evaluation of any technology or product.

DOE will provide tailored hands-on Technical Assistance to the selected organization(s) through the use of specifically assembled Technical Assistance Teams. Members of these Teams will be subject matter and technical experts in areas such as, architecture, finance, planning, project

management, etc. Significant participants of these Teams will be the National Renewable Energy Laboratory (NREL), Sandia National Laboratories (SNL), and the Southwest and Southeast Regional Experiment Stations (RESs), which are housed at New Mexico State University and Florida Solar Energy Center respectively. Other entities may be added to the teams as necessary. DOE may choose to contract for non-lab Technical Assistance Team members, mainly to provide the non-solar-specific Technical Assistance, through a separate procurement instrument.

Technical Assistance provided under this Notice is designed to help entities make informed decisions. Technical Assistance Teams will provide information and options to enable policy, planning, and purchasing decisions. DOE and the Technical Assistance Teams will not direct behavior or decisions, or require entities to take any particular course of action. The role of DOE stops short of the actual decision-making.

To learn more about the Solar America Initiative (SAI): [http://www1.eere.energy.gov/solar/solar\\_america/index.html](http://www1.eere.energy.gov/solar/solar_america/index.html).

Issued in Golden, CO on January 15, 2008.

**Mary Foreman,**

*Procurement Director, Golden Field Office.*

[FR Doc. E8-1919 Filed 1-31-08; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

January 25, 2008.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG08-25-000.

*Applicants:* Buffalo Gap Wind Farm 3, LLC.

*Description:* Notice of Self-Certification as an Exempt Wholesale Generator of Buffalo Gap Wind Farm 3, LLC.

*Filed Date:* 12/20/2007.

*Accession Number:* 20071220-5003.

*Comment Date:* 5 p.m. Eastern Time on Friday, February 1, 2008.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER02-2458-011.

*Applicants:* Wolverine Power Supply Cooperative, Inc., Midwest Independent Transmission System.

*Description:* Errata to Refund Report in Midwest Independent Transmission System Operator, Inc.

*Filed Date:* 01/17/2008.

*Accession Number:* 20080117-5009.

*Comment Date:* 5 p.m. Eastern Time on Thursday, February 7, 2008.

*Docket Numbers:* ER03-534-006.

*Applicants:* Ingenco Wholesale Power, LLC.

*Description:* Notice of Non-Material Change in Status of Ingenco Wholesale Power, LLC.

*Filed Date:* 01/18/2008.

*Accession Number:* 20080118-5036.

*Comment Date:* 5 p.m. Eastern Time on Friday, February 8, 2008.

*Docket Numbers:* ER05-6-101; EL04-135-104; EL02-111-121; EL03-212-117.

*Applicants:* Midwest Independent Transmission System.

*Description:* Electric Refund Report (Compliance Only) of PJM Interconnection, L.L.C.

*Filed Date:* 01/14/2008.

*Accession Number:* 20080114-5121.

*Comment Date:* 5 p.m. Eastern Time on Monday, February 4, 2008.

*Docket Numbers:* ER05-131-005; ER05-639-003; ER07-528-002; ER06-1446-003.

*Applicants:* Erie Boulevard Hydropower, LP; Brookfield Power Piney & Deep Creek LLC; Brookfield Energy Marketing U.S. LLC; Hawks Nest Hydro LLC.

*Description:* Erie Boulevard Hydropower, LP *et al.* submit a Notice of Change in Status.

*Filed Date:* 01/18/2008.

*Accession Number:* 20080123-0015.

*Comment Date:* 5 p.m. Eastern Time on Friday, February 8, 2008.

*Docket Numbers:* ER05-283-009; ER05-1232-0080.

*Applicants:* JPMorgan Chase Bank, N.A.; JP Morgan Ventures Energy Corporation.

*Description:* Notice of Non-Material Change in Status of JPMorgan Chase Bank, N.A., *et al.*

*Filed Date:* 01/16/2008.

*Accession Number:* 20080116-5040.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, February 6, 2008.

*Docket Numbers:* ER06-19-003; ER98-4512-005; ER06-761-002.

*Applicants:* NewPage Energy Services, LLC; Consolidated Water Power Company; Rumford Paper Company.

*Description:* Consolidated Water Power Co. *et al.* submit a Notice of Change in Status.

*Filed Date:* 01/22/2008.

*Accession Number:* 20080124-0158.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER06-864-008; ER00-2885-016; ER01-2765-015; ER02-2102-015; ER03-1283-010.

*Applicants:* Bear Energy LP; Cedar Brakes I, L.L.C.; Cedar Brakes II, L.L.C.; Utility Contract Funding, L.L.C.; Vineland Energy LLC.

*Description:* Bear Energy LP *et al.* submit Substitute First Revised Sheet 1 *et al.* to its FERC Electric Rate Schedule FERC No. 1.

*Filed Date:* 01/16/2008.

*Accession Number:* 20080118-0202.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, February 6, 2008.

*Docket Numbers:* ER07-809-003; ER07-809-005.

*Applicants:* Florida Power Corporation.

*Description:* Status Report of Seminole Electric Cooperative, Inc. and Jan 22nd Supplement Motion to withdraw Attach. A.

*Filed Date:* 01/14/2008.

*Accession Number:* 20080114-5085.

*Comment Date:* 5 p.m. Eastern Time on Monday, February 4, 2008.

*Docket Numbers:* ER07-1096-005.

*Applicants:* Niagara Mohawk Power Corporation.

*Description:* Niagara Mohawk Power Co. submits an addendum to the 1/3/08 filing of a Refund Report pursuant to the 11/19/07 Letter Order.

*Filed Date:* 01/18/2008.

*Accession Number:* 20080123-0013.

*Comment Date:* 5 p.m. Eastern Time on Friday, February 8, 2008.

*Docket Numbers:* ER07-1105-003.

*Applicants:* Cedar Creek Wind Energy, LLC.

*Description:* Cedar Creek Wind Energy, LLC submits an amendment to its Rate Schedule FERC No. 1.

*Filed Date:* 01/22/2008.

*Accession Number:* 20080124-0159.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER07-1415-001.

*Applicants:* Xcel Energy Services Inc.

*Description:* NSP Companies submit a compliance filing pursuant with the Commission's 12/21/07 Order.

*Filed Date:* 01/22/2008.

*Accession Number:* 20080124-0160.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER07-887-002; EC07-89-000.

*Applicants:* ITC Holdings Corporation.

*Description:* ITC Midwest, LLC submits revisions to the Midwest ISO Open Access Transmission and Energy Markets Tariff, FERC Electric Tariff, Third Revised Volume 1.

*Filed Date:* 01/22/2008.

*Accession Number:* 20080124-0161.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER08-25-002; ER08-26-002.

*Applicants:* Ocean State Power; Ocean State Power II.

*Description:* Ocean State Power and Ocean State Power II submit revised tariff sheets in compliance with a 12/18/07 Order.

*Filed Date:* 01/17/2008.

*Accession Number:* 20080122-0226.

*Comment Date:* 5 p.m. Eastern Time on Thursday, February 7, 2008.

*Docket Numbers:* ER08-49-002.

*Applicants:* Michigan Electric Transmission Co., LLC.

*Description:* Michigan Electric Transmission Co. LLC submits a revised Distribution-Transmission Interconnection Agreement in compliance with Order 614.

*Filed Date:* 01/22/2008.

*Accession Number:* 20080124-0165.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER08-54-001.

*Applicants:* ISO New England Inc.

*Description:* Service Providers submits revisions to Schedule 20A of the ISO New England Inc's OATT in compliance with FERC's Order 890.

*Filed Date:* 01/17/2008.

*Accession Number:* 20080122-0217.

*Comment Date:* 5 p.m. Eastern Time on Thursday, February 7, 2008.

*Docket Numbers:* ER08-92-002.

*Applicants:* Virginia Electric and Power Company.

*Description:* Virginia Electric and Power Company submits a supplemental response to FERC's 12/19/07 Deficiency Letter.

*Filed Date:* 01/18/2008.

*Accession Number:* 20080123-0017.

*Comment Date:* 5 p.m. Eastern Time on Thursday, January 31, 2008.

*Docket Numbers:* ER08-109-001.

*Applicants:* Midwest Independent Transmission System Operator, Inc.

*Description:* Midwest Independent Transmission System Operator, Inc. submits proposed revisions to its OATT and Energy Markets Tariff.

*Filed Date:* 01/22/2008.

*Accession Number:* 20080124-0162.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER08-140-002.

*Applicants:* California Independent System Operator Corporation.

*Description:* California Independent System Operator Corp. submits revisions to the CAISO Tariff and the Market Redesign and Technology Upgrade Tariff in compliance with FERC's 12/21/07 Order.

*Filed Date:* 01/18/2008.  
*Accession Number:* 20080123-0014.  
*Comment Date:* 5 p.m. Eastern Time on Friday, February 8, 2008.

*Docket Numbers:* ER08-187-002.  
*Applicants:* The United Illuminating Company.

*Description:* The United Illuminating Co. submits substitute tariff sheet for Schedule 11 that modifies the terminology used to drive on-peak and off-peak pricing for non-firm point-to-point transmission service.

*Filed Date:* 01/22/2008.  
*Accession Number:* 20080124-0163.  
*Comment Date:* 5 p.m. Eastern Time on Thursday, January 31, 2008.

*Docket Numbers:* ER08-259-001; ER08-260-001.

*Applicants:* Duquesne Light Company; Duquesne Power, LLC; Duquesne Keystone LLC; Duquesne Conemaugh LLC.

*Description:* Duquesne Light Co et al submit Sub First Revised Sheet 1 *et al.* to FERC Electric Rate Schedule 1.

*Filed Date:* 01/16/2008.  
*Accession Number:* 20080118-0048.  
*Comment Date:* 5 p.m. Eastern Time on Wednesday, February 6, 2008.

*Docket Numbers:* ER08-303-001.  
*Applicants:* Williams Gas Marketing, Inc.

*Description:* Williams Gas Marketing Inc. submits an amended market-based rate tariff replacing the tariffs submitted in the proceedings on 12/5 and 12/11/07.

*Filed Date:* 01/15/2008.  
*Accession Number:* 20080117-0037.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 5, 2008.

*Docket Numbers:* ER08-444-001; ER98-1992-004; ER06-1143-002.

*Applicants:* NSTAR Electric Company; Medical Area Total Energy Plant, Inc; MATEP LLC.

*Description:* NSTAR Electric Co. *et al.* submit the three-year market-based rate update pursuant to Order 697 and 697-A. and Jan 15th correction to tariff sheets.

*Filed Date:* 01/14/2008.  
*Accession Number:* 20080122-0223.  
*Comment Date:* 5 p.m. Eastern Time on Friday, March 14, 2008.

*Docket Numbers:* ER08-447-000; ER08-448-000.

*Applicants:* PSEG Fossil LLC.  
*Description:* PSEG Energy Resources & Trade LLC et al submits updated market power analysis and revised market-based rates tariff in compliance with Order 69 and the initial application for market-based rates etc.

*Filed Date:* 01/14/2008.  
*Accession Number:* 20080117-0041.  
*Comment Date:* 5 p.m. Eastern Time on Monday, February 4, 2008.

*Docket Numbers:* ER08-454-000.  
*Applicants:* ISO New England Inc.  
*Description:* ISO New England Inc. and the Connecticut Light and Power Co *et al.* submit the Original Service Agreement under Schedule 22.

*Filed Date:* 01/18/2008.  
*Accession Number:* 20080122-0340.  
*Comment Date:* 5 p.m. Eastern Time on Friday, February 8, 2008.

*Docket Numbers:* ER08-455-000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, LLC submits a change to the default allocation provisions of the PJM Operating Agreement.

*Filed Date:* 01/18/2008  
*Accession Number:* 20080122-0229  
*Comment Date:* 5 p.m. Eastern Time on Friday, February 8, 2008

*Docket Numbers:* ER08-456-000.  
*Applicants:* Public Service Company of New Mexico.

*Description:* Public Service Company of New Mexico submits a long-term firm point-to-point transmission service agreement with Cargill Power Markets, LLC.

*Filed Date:* 01/18/2008.  
*Accession Number:* 20080122-0230.  
*Comment Date:* 5 p.m. Eastern Time on Friday, February 8, 2008.

*Docket Numbers:* ER08-457-000.  
*Applicants:* ColumbiaGrid.

*Description:* Avista Corp and Puget Sound Energy, Inc submits Amendments to the Planning and Expansion Functional Agreement.

*Filed Date:* 01/18/2008.  
*Accession Number:* 20080122-0231.  
*Comment Date:* 5 p.m. Eastern Time on Friday, February 8, 2008.

*Docket Numbers:* ER08-458-000.  
*Applicants:* Florida Power Corporation.

*Description:* Florida Power Corp. submits the Amended 1990 Interconnection Agreement, First Revised Rate Schedule 129 with Seminole Electric Coop, Inc.

*Filed Date:* 01/22/2008  
*Accession Number:* 20080124-0145  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008

*Docket Numbers:* ER08-459-000.  
*Applicants:* Midwest Independent Transmission System Operator, Inc.

*Description:* Midwest Independent Transmission System Operator, Inc. submits a Transmission to Transmission Interconnection Agreement with Hoosier Energy Rural Electric Coop, Inc.

*Filed Date:* 01/22/2008.  
*Accession Number:* 20080124-0146.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER08-460-000.

*Applicants:* Entergy Gulf States Louisiana, L.L.C.; Entergy Texas, Inc.  
*Description:* Entergy Gulf States Louisiana, LLC and Entergy Texas, Inc. submit a Notice of Succession.

*Filed Date:* 01/22/2008.  
*Accession Number:* 20080124-0147.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER08-461-000.  
*Applicants:* Wisconsin Public Service Corporation.

*Description:* Wisconsin Public Service Corp. and Minnesota Power submit the Balancing Area Operations Coordination Agreement designated as Rate Schedule 181.

*Filed Date:* 01/22/2008.  
*Accession Number:* 20080124-0148.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER08-462-000.  
*Applicants:* Zeeland Power Company, LLC.

*Description:* Consumers Energy Co. submits Notice of Cancellation of FERC Electric Tariff, Original Volume 1.

*Filed Date:* 01/22/2008.  
*Accession Number:* 20080124-0149.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER08-463-000.  
*Applicants:* American Electric Power Service Corporation.

*Description:* Southwestern Electric Power Company submits a proposed Restated and Amended Flint Creek Power Plant Power Coordination, Interchange and Transmission Service Agreement with Arkansas Electric Cooperative Corp.

*Filed Date:* 01/22/2008.  
*Accession Number:* 20080124-0150.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER08-464-000.  
*Applicants:* MidAmerican Energy Company.

*Description:* MidAmerican Energy Company submits an Engineering and Procurement Agreement with Iberdrola Renewable Energies USA, Ltd.

*Filed Date:* 01/22/2008.  
*Accession Number:* 20080124-0151.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER08-465-000.  
*Applicants:* Consumers Energy Company.

*Description:* Consumers Energy Company submits Notice of Cancellation of Service Agreement filed by Edison Sault Electric Company submitted on 12/14/07 re the executed First Revised Service Agreement.

*Filed Date:* 01/22/2008.  
*Accession Number:* 20080124-0152.  
*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER08-466-000.  
*Applicants:* American Electric Power Service Corporation.

*Description:* AEP Texas Central Company submits an executed Interconnection Agreement with Electric Transmission Texas, LLC.

*Filed Date:* 01/22/2008.

*Accession Number:* 20080124-0153.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER08-467-000.

*Applicants:* Consumers Energy Company.

*Description:* Consumers Energy submits its Notice of Succession filing package.

*Filed Date:* 01/22/2008.

*Accession Number:* 20080124-0154.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER08-468-000.

*Applicants:* Southern California Edison Company.

*Description:* Southern California Edison Co. submits the DPT 1 Project Letter Agreement for Proponent's Environmental Assessment Work.

*Filed Date:* 01/22/2008.

*Accession Number:* 20080124-0156.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER08-469-000.

*Applicants:* Terra-Gen VG Wind, LLC.  
*Description:* Terra-Gen VG Wind, LLC submits Notice of Succession to reflect a name change, Rate Schedule FERC 1, Original Sheet 1-64.

*Filed Date:* 01/22/2008.

*Accession Number:* 20080124-0155.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER08-470-000.

*Applicants:* Terra-Gen 251 Wind, LLC.

*Description:* Terra-Gen 251 Wind, LLC submits Notice of Succession reflecting the adoption of Rate Schedule FERC 1, First Revised Sheet 1-91.

*Filed Date:* 01/22/2008.

*Accession Number:* 20080124-0167.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER96-1085-011.

*Applicants:* South Carolina Electric & Gas Company.

*Description:* South Carolina Electric & Gas Co. submits revised pages of its Negotiated Market Sales Tariff, Fifth Revised Volume 2.

*Filed Date:* 01/22/2008.

*Accession Number:* 20080124-0157.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, February 12, 2008.

*Docket Numbers:* ER96-2585-009; ER98-6-013; ER99-2387-006; ER02-1470-006; ER02-1573-006; ER05-1249-006; EC06-125-000.

*Applicants:* Niagara Mohawk Power Corporation; New England Power Company; KeySpan-Ravenswood, Inc; KeySpan-Glenwood Energy Center, LLC; KeySpan-Port Jefferson Energy Center, LLC; Granite State Electric Company, The Narragansett Electric Company; National Grid plc and KeySpan Corporation.

*Description:* National Grid USA submits Original Sheet 1 *et al.* to FERC Electric Tariff, Sixth Revised Volume 1 to comply with the Commission's 12/20/07 Order and Order 697.

*Filed Date:* 01/22/2008.

*Accession Number:* 20080124-0164.

*Comment Date:* 5 p.m. Eastern Time on Monday, March 24, 2008.

*Docket Numbers:* ER97-886-010.

*Applicants:* Brooklyn Navy Yard Cogeneration Partners.

*Description:* Application of Brooklyn Navy Yard Cogeneration Partners for Determination of Category 1 Status Under Order No. 697.

*Filed Date:* 01/14/2008.

*Accession Number:* 20080114-5100.

*Comment Date:* 5 p.m. Eastern Time on Friday, March 14, 2008.

*Docket Numbers:* ER99-1005-000; ER96-3107-000; ER03-1079-000.

*Applicants:* Kansas City Power & Light Company; Strategic Energy, LLC; Aquila, Inc.

*Description:* Kansas City Power & Light Co *et al.* submit modification to certain commitments adopted in February 2007 pursuant to Order 697.

*Filed Date:* 01/16/2008.

*Accession Number:* 20080118-0210.

*Comment Date:* 5 p.m. Eastern Time on Monday, March 17, 2008.

*Docket Numbers:* ER99-3151-008; ER97-837-007; ER03-327-002.

*Applicants:* PSEG Energy Resources & Trade LLC; Public Service Electric and Gas Company; PSEG Power Connecticut LLC.

*Description:* PSEG Energy Resources & Trade LLC *et al.* submit updated market power analysis and revised market-based rates tariff in compliance with Order 69.

*Filed Date:* 01/14/2008.

*Accession Number:* 20080117-0041.

*Comment Date:* 5 p.m. Eastern Time on Friday, March 14, 2008.

*Docket Numbers:* PH08-15-000.

*Applicants:* Pacolet Milliken Enterprises, Inc.

*Description:* FERC Form 65 B Waiver Notification of Pacolet Milliken Enterprises, Inc. under PH08-15.

*Filed Date:* 01/02/2008.

*Accession Number:* 20080102-5023.

*Comment Date:* 5 p.m. Eastern Time on Friday, February 15, 2008.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES08-9-001.

*Applicants:* Bicent (California) Malburg LLC.

*Description:* Bicent (California) Malburg LLC clarifies and supplement its application for approval under section 204 of the FPA.

*Filed Date:* 01/16/2008.

*Accession Number:* 20080118-0199.

*Comment Date:* 5 p.m. Eastern Time on Monday, January 28, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online

service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. E8-1848 Filed 1-31-08; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Western Area Power Administration**

**Boulder Canyon Project**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Proposed Base Charge and Rates Adjustment.

**SUMMARY:** The Western Area Power Administration (Western) is proposing an adjustment to the Boulder Canyon Project (BCP) electric service base charge and rates. The current base charge and rates expire September 30, 2008, under Rate Schedule BCP-F7. The current base charge is not sufficient to cover all annual costs including operation, maintenance, replacements, and interest expense, and to repay investment obligations within the required period. The proposed base charge will provide sufficient revenue to cover all annual costs and to repay investment obligations within the allowable period. A detailed rate package that identifies the reasons for the base charge and rates adjustment will be available in March 2008. The proposed base charge and rates are scheduled to become effective on October 1, 2008, and will remain in effect through September 30, 2009. This **Federal Register** notice initiates the formal process for the proposed base charge and rates.

**DATES:** The consultation and comment period will begin today and will end May 1, 2008. Western will present a detailed explanation of the proposed base charge and rates at a public

information forum on April 2, 2008, beginning at 10:30 a.m. MST, in Phoenix, AZ. Western will accept oral and written comments at a public comment forum on April 23, 2008, beginning at 10:30 a.m. MST at the same location. Western will accept written comments any time during the consultation and comment period.

**ADDRESSES:** The public information forum and public comment forum will be held at the Desert Southwest Customer Service Regional Office, located at 615 South 43rd Avenue, Phoenix, AZ, on the dates cited above. Send written comments to: J. Tyler Carlson, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, e-mail [carlson@wapa.gov](mailto:carlson@wapa.gov). Written comments may also be faxed to (602) 605-2490, attention: Jack Murray. Western will post information about the rate process on its Web site at <http://www.wapa.gov/dsw/pwrnkt/BCP/RateAdjust.htm>. Western will post official comments received via letter, fax, and e-mail to its Web site after the close of the comment period. Western must receive written comments by the end of the consultation and comment period to ensure they are considered in Western's decision process.

As access to Western facilities is controlled, any U.S. citizen wishing to attend any meeting held at Western must present an official form of picture identification, such as a U.S. driver's license, U.S. passport, U.S. Government ID, or U.S. Military ID, at the time of the meeting. Foreign nationals should contact Western at least 45 days in advance of the meeting to obtain the necessary form for admittance to Western.

**FOR FURTHER INFORMATION CONTACT:** Mr. Jack Murray, Rates Team Lead, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-

6457, (602) 605-2442, e-mail [jmurray@wapa.gov](mailto:jmurray@wapa.gov).

**SUPPLEMENTARY INFORMATION:** The proposed base charge and rates for BCP electric service are designed to recover an annual revenue requirement that includes the investment repayment, interest, operation and maintenance, replacements, payment to states, visitor services, and uprating payments. The total costs are offset by the projected revenue from water sales, visitor services, water pumping energy sales, facilities use charges, regulation and spinning reserve services, miscellaneous leases, and late fees. The projected annual revenue requirement is the base charge for electric service and is divided equally between capacity dollars and energy dollars. Annual energy dollars are divided by annual energy sales, and annual capacity dollars are divided by annual capacity sales to determine the proposed energy rate and the proposed capacity rate.

The Deputy Secretary of Energy approved the existing rate formula for calculating the base charge and rates in Rate Schedule BCP-F7 for BCP electric service on August 11, 2005, (Rate Order No. WAPA-120, 70 FR 50316, August 26, 2005). The Federal Energy Regulatory Commission (Commission) confirmed and approved the rate formula on a final basis in Docket No. EF05-5091-000 issued June 22, 2006 (115 FERC ¶ 61,362). Rate Schedule BCP-F7 became effective on October 1, 2005, for the period ending September 30, 2010. The base charge for FY 2009 is \$71,211,438, the forecasted energy rate is 8.74 mills per kilowatt-hour (mills/kWh), the forecasted capacity rate is \$1.77 per kilowatt-month (kWmonth), and the composite rate is 17.49 mills/kWh.

Under Rate Schedule BCP-F7, the proposed rates for BCP electric service will result in an overall composite rate decrease of about one percent. The following table compares the current and proposed base charge and rates.

COMPARISON OF CURRENT AND PROPOSED BASE CHARGE AND RATES

	Current October 1, 2007 through September 30, 2008	Proposed October 1, 2008 through September 30, 2009	% Change
Composite Rate (mills/kWh) .....	17.64	17.49	- 1
Base Charge (\$) .....	66,975,283	71,211,438	6
Energy Rate (mills/kWh) .....	8.82	8.74	- 1
Capacity Rate (\$/kWmonth) .....	1.63	1.77	9

The increase in the electric service base charge and capacity rate is

primarily the result of projecting no year-end carryover from FY 2008 into

FY 2009. Initial analysis of the projected financial data for FY 2009 reflects a