

Docket ID	Requester	Regulation(s)	Nature of waiver
PHMSA-2006-25802.	CenterPoint Energy Gas Transmission.	49 CFR 192.111, 192.201 & 192.619.	To authorize the operation of a 172-mile gas transmission pipeline from Carthage, TX to Perryville, LA at an MAOP of 80% of SMYS.
PHMSA-2006-26533.	Gulf South Pipeline	49 CFR 192.111, 192.201 & 192.619.	To authorize the operation of certain segments of a proposed gas transmission pipeline from Carthage, TX to Harrisville, MS at an MAOP of 80% of SMYS.
PHMSA-2007-28276.	Golden Pass LNG Terminal, L.L.C..	49 CFR 193.2301	To authorize the use of automatic ultrasonic testing to inspect LNG tank welds.
PHMSA-2006-26613.	BP Exploration (Alaska) Inc..	49 CFR 195.424	To authorize the movement of certain aboveground hazardous liquid pipeline sections during routine inspection and maintenance activities without reducing the operating pressure on approximately 150 miles of hazardous liquid pipelines in the North Slope of Alaska.
PHMSA-2006-26529.	ConocoPhillips Alaska Pipeline.	49 CFR 195.424	To authorize the movement of certain aboveground hazardous liquid pipeline sections during routine inspection and maintenance activities without reducing the operating pressure on approximately 100 miles of hazardous liquid pipelines in the North Slope of Alaska.
PHMSA-2006-26528.	Dominion Transmission, Inc..	49 CFR 192.611	To authorize the operation of 5,722 ft of a gas transmission pipeline between Loudon and Quantico, VA without reducing the operating pressure as a result of a change from a Class 1 to a Class 3 location.
PHMSA-2006-24058.	TransCanada Pipelines Limited, Portland Natural Gas Transmission System (PNGTS).	49 CFR 192.611	To authorize the operation of 7,679 ft in two segments of the PNGTS pipeline near the town of North Windham, ME, without reducing the operating pressure as a result of a change from a Class 1 to a Class 3 location.

Authority: 49 U.S.C. 60118 (c)(1) and 49 CFR 1.53.

Issued in Washington, DC on January 23, 2008.

Barbara Betsock,

Acting Director, Office of Regulations.

[FR Doc. E8-1502 Filed 1-28-08; 8:45 am]

BILLING CODE 4910-60-P

DEPARTMENT OF TRANSPORTATION

Surface Transportation Board

[STB Finance Docket No. 35115]

Arizona Eastern Railway, Inc.— Trackage Rights Exemption—Union Pacific Railroad Company

Pursuant to a written trackage rights agreement, Union Pacific Railroad Company (UP) has agreed to grant non-exclusive overhead trackage rights to Arizona Eastern Railway, Inc. (AZER) over a UP line of railroad known as the Lordsburg Subdivision, between milepost 1150.00 in Lordsburg, NM and milepost 1098.12, in Bowie, AZ, a distance of approximately 52.12 miles.¹

AZER indicates that the transaction is scheduled to be consummated on or after February 11, 2008, the effective

¹ A redacted draft version of the trackage rights agreement between AZER and UP was filed with the notice of exemption. The full draft version was concurrently filed under seal along with a motion for protective order, which will be addressed in a separate decision. As required by 49 CFR 1180.6(a)(7)(ii), the parties must file a copy of the executed agreement within 10 days of the date the agreement is executed.

date of the exemption (30 days after the exemption was filed).

The purpose of the trackage rights is to improve service by establishing a rail link allowing AZER to move traffic originating or terminating on its Bowie-Miami Line and traffic originating or terminating on its soon to be acquired Clifton Subdivision.

As a condition to this exemption, any employees affected by the trackage rights will be protected by the conditions imposed in *Norfolk and Western Ry. Co.—Trackage Rights—BN*, 354 I.C.C. 605 (1978), as modified in *Mendocino Coast Ry., Inc.—Lease and Operate*, 360 I.C.C. 653 (1980).

This notice is filed under 49 CFR 1180.2(d)(7). If the notice contains false or misleading information, the exemption is void *ab initio*. Petitions to revoke the exemption under 49 U.S.C. 10502(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the effectiveness of the exemption. Stay petitions must be filed by February 4, 2008 (at least 7 days before the exemption become effective).

Pursuant to the Consolidated Appropriations Act, 2008, Public Law 110-161, section 193, 121 Stat. 1844 (2007), nothing in this decision authorizes the following activities at any solid waste rail transfer facility: collecting, storing or transferring solid waste outside of its original shipping container; or separating or processing solid waste (including baling, crushing, compacting and shredding). The term 'solid waste' is defined in section 1004

of the Solid Waste Disposal Act, 42 U.S.C. 6903.

An original and 10 copies of all pleadings, referring to STB Finance Docket No. 35115, must be filed with the Surface Transportation Board, 395 E Street, SW., Washington, DC 20423-0001. In addition, a copy of each pleading must be served on Mack H. Shumate, Jr., 101 N. Wacker Drive, Suite 1920, Chicago, IL 60606 and John D. Heffner, 1750 K Street, NW., Suite 350, Washington, DC 20006.

Board decisions and notices are available on our Web site at <http://www.stb.dot.gov>.

Decided: January 23, 2008.

By the Board, David M. Konschnik,
Director, Office of Proceedings.

Anne K. Quinlan,

Acting Secretary.

[FR Doc. E8-1474 Filed 1-28-08; 8:45 am]

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DEPARTMENT OF THE TREASURY

Departmental Offices; Interim Guidance Concerning the Terrorism Risk Insurance Reauthorization Act of 2007

AGENCY: Department of the Treasury.

ACTION: Notice.

SUMMARY: This notice provides interim guidance to insurers, policyholders, state insurance regulators and the public concerning recent statutory amendments to the Terrorism Risk Insurance Act of 2002 (Pub. L. 107-297,