

gas for processing. Cimarron is currently a subsidiary of Northern (formed for the purpose of this transaction); however, when the transaction is complete, Cimarron will come under the control of DCP Midstream, LP, formerly Duke Energy Field Services, LP.

Northern requests that any required authorization under Section 7 of the NGA be granted since all of the assets that will be transferred to Cimarron. Northern also requests Commission approval to abandon the services it provides with respect to primary receipt and/or delivery points located on the facilities proposed for abandonment. Northern states that it proposes to convey the subject facilities to Cimarron at Northern's net book value. Finally, Northern requests that the Commission determine that Northern's proposed incidental compression service for Cimarron at the Beaver compressor station is in the public interest.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on December 5, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-22824 Filed 11-21-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC07-132-001]

Cottonwood Energy Company, LP, Dogwood Energy LLC, Magnolia Energy LP, Redbud Energy LP; Notice of Filing

November 16, 2007.

Take notice that on November 14, 2007, Cottonwood Energy Company, LP, Dogwood Energy LLC, Magnolia Energy LP, and Redbud Energy LP, tendered for filing an Application for Order Authorizing Blanket Authorization of Certain Future Transactions under section 203 of the Federal Power Act and Request for Waivers and Expedited Action for blanket authorization of indirect dispositions of FERC-jurisdictional facilities.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on November 26, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-22833 Filed 11-21-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-14-000]

El Paso Natural Gas Company; Notice of Application

November 15, 2007.

Take notice that on November 1, 2007, El Paso Natural Gas Company (El Paso), Post Office Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP08-14-000, an application under section 7 of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) regulations for a certificate of public convenience and necessity authorizing the construction and operation of a new delivery lateral and compression facilities near the Town of Hobbs in Lea County, New Mexico, permission to abandon in place a segment of pipeline in Lea County, New Mexico, and authorization to undertake pipeline and station modifications at facilities located in Lea County, New Mexico and Winkler County, Texas.

Specifically, El Paso proposes to: (1) Install a 3,550 horsepower gas-driven reciprocating jumper compressor at its existing Eunice "C" Station in Lea County, New Mexico; (2) construct and operate the 7.3 mile, 20-inch diameter Hobbs Lateral extending from its existing Monument Station to an interconnection with the header system of MarkWest New Mexico, L.P. (MarkWest), all in Lea County, New Mexico; and (3) make various pipeline and station modifications to its system in Lea County, New Mexico and Winkler County, Texas to modify the flow of its system in that area. El Paso states that the proposed facilities will allow it to transport 150,000 Dth per day to MarkWest for ultimate delivery to the SPS Hobbs Power Plant. El Paso estimates that the proposed facilities will cost \$16.9 million.

El Paso's proposal is more fully described as set forth in the application