

equivalent items in the preceding fiscal year was \$10,000 or more.

Contracting officers use the information to verify offeror/contractor compliance with solicitation and contract requirements regarding the use of recovered materials. Additionally, agencies use the information in the annual review and monitoring of the effectiveness of the affirmative procurement programs required by RCRA.

B. Annual Reporting Burden

Respondents: 64,350.

Responses Per Respondent: 1.

Annual Responses: 64,350.

Hours Per Response: .325.

Total Burden Hours: 20,914.

OBTAINING COPIES OF

PROPOSALS: Requesters may obtain a copy of the information collection documents from the General Services Administration, FAR Secretariat (VIR), Room 4035, 1800 F Street, NW, Washington, DC 20405, telephone (202) 501-4755. Please cite OMB control No. 9000-0134, Environmentally Sound Products, in all correspondence.

Dated: October 1, 2007.

Al Matera,

Director, Office of Acquisition Policy.

[FR Doc. 07-4951 Filed 10-4-07; 8:45 am]

BILLING CODE 6820-EP-S

DEPARTMENT OF DEFENSE

Department of the Army

Western Hemisphere Institute for Security Cooperation Board of Visitors; Meeting

AGENCY: Department of the Army, DoD.

ACTION: Notice of open meeting.

SUMMARY: This notice sets forth the schedule and summary agenda for the fall meeting of the Board of Visitors (BoV) for the Western Hemisphere Institute for Security Cooperation (WHINSEC). Notice of this meeting is required under the Federal Advisory Committee Act (Pub. L. 92-463). The Board's charter was renewed on February 1, 2006 in compliance with the requirements set forth in Title 10 U.S.C. 2166.

Date: Friday, November 2, 2007.

Time: 8 a.m. to 3 p.m.

Location: WHINSEC, 35 Ridgeway Loop, Room 219, Fort Benning, GA

Proposed Agenda: The WHINSEC BoV will be briefed on activities at the Institute since the last Board meeting on June 14, 2007 as well as receive other information appropriate to its interests. The BoV will be visiting classes from 9:30 a.m. to 1 p.m.

FOR FURTHER INFORMATION CONTACT: WHINSEC Board of Visitors Secretariat at (703) 692-7852 or (703) 692-8221.

SUPPLEMENTARY INFORMATION: At the time specified, the meeting is open to the public. Pursuant to the Federal Advisory Committee Act of 1972 and 41 CFR 102-3.140(c), members of the public or interested groups may submit written statements to the advisory committee for consideration by the committee members. Written statements should be no longer than two type-written pages and sent via fax to (703) 614-8920 by 5 p.m. EST on Tuesday, October 30, 2007 for consideration at this meeting. In addition, public comments by individuals and organizations may be made from 1 p.m. to 1:30 p.m. during the meeting. Public comments will be limited to three minutes each. Anyone desiring to make an oral statement must register by sending a fax to (703) 614-8920 with their name, phone number, e-mail address, and the full text of their comments (no longer than two type-written pages) by 5 p.m. EST on Tuesday, October 30, 2007. The first ten requestors will be notified by 5 p.m. EST on Wednesday, October 31, 2007 of their time to address the Board during the public comment forum. All other comments will be retained for the record. Public seating is limited and will be available on a first come, first serve basis.

Brenda S. Bowen,

Army Federal Register Liaison Officer.

[FR Doc. 07-4947 Filed 10-4-07; 8:45 am]

BILLING CODE 3710-08-M

DEPARTMENT OF ENERGY

[Docket No. 2007-OE-01, Mid-Atlantic Area National Interest Electric Transmission Corridor; Docket No. 2007-OE-02, Southwest Area National Interest Electric Transmission Corridor]

National Electric Transmission Congestion Report

AGENCY: Department of Energy.

ACTION: Order.

SUMMARY: The following is a report by the Department of Energy (Department or DOE) on its August 2006 National Electric Transmission Congestion Study under section 216 of the Federal Power Act (FPA). This report and order designates two national interest electric transmission corridors: The Mid-Atlantic Area National Interest Electric Transmission Corridor (Docket No. 2007-OE-01); and the Southwest Area National Interest Electric Transmission

Corridor (Docket No. 2007-OE-02). A list of the acronyms used in this report and order, and maps of the two national interest electric transmission corridors are provided at the end of this order.

DATES: The designations are effective October 5, 2007 and will remain in effect until October 7, 2019 unless the Department rescinds or renews the designation after notice and opportunity for comment.

FOR FURTHER INFORMATION CONTACT: For technical information, David Meyer, DOE Office of Electricity Delivery and Energy Reliability, (202) 586-1411, david.meyer@hq.doe.gov. For legal information, Warren Belmar, DOE Office of Legal Counsel, (202) 586-6758, warren.belmar@hq.doe.gov, or Lot Cooke, DOE Office of the General Counsel, (202) 586-0503, lot.cooke@hq.doe.gov.

SUPPLEMENTARY INFORMATION:

I. Background

A. Statutory Framework

Section 1221(a) of the Energy Policy Act of 2005 (Pub. L. 109-58) (EPAct) added a new section 216 to the Federal Power Act (16 U.S.C. 824p) (FPA). New FPA section 216(a) requires the Secretary of Energy (Secretary)¹ to conduct a nationwide study of electric transmission congestion² within one year from the date of enactment of EPAct and every three years thereafter. FPA section 216(a)(2) provides "interested parties" with an opportunity to offer "alternatives and recommendations." 16 U.S.C. 824p(a)(2). Following consideration of such alternatives and recommendations, the Secretary is required to issue a report on the study "which may designate any geographic area experiencing electric energy transmission capacity constraints or congestion that adversely affects consumers as a national interest electric transmission corridor." FPA section 216(a)(2), 16 U.S.C. 824p(a)(2). FPA section 216(a)(4) states that in determining whether to designate a national interest electric transmission corridor (National Corridor), the Secretary may consider whether:

(A) the economic vitality and development of the corridor, or the end markets served by the corridor, may be constrained by lack of adequate or reasonably priced electricity;

¹ This report uses the terms "Secretary," "Department," and "DOE" interchangeably.

² Electric transmission congestion (congestion) is the condition that occurs when transmission capacity is not sufficient to enable safe delivery of all scheduled or desired wholesale electricity transfers simultaneously. Congestion results from a transmission capacity constraint (constraint).