

the Carmen development and the Trail Bridge development. The Carmen development includes:

(1) A 25-foot-high, 2,100-foot-long, and 10-foot-wide earthen Carmen diversion dam with a concrete weir spillway, (2) a 11,380-foot-long by 9.5-foot-diameter concrete Carmen diversion tunnel located on the right abutment of the spillway, (3) a 235-foot-high, 1,100-foot-long, and 15-foot-wide earthen Smith diversion dam with a gated Ogee spillway, (4) a 7,275-foot-long by 13.5 foot-diameter concrete-lined Smith power tunnel, (5) a 1,160-foot-long by 13-foot-diameter steel underground Carmen penstock, (6) a 86-foot-long by 79-foot-wide Carmen powerhouse, (7) two Francis turbines each with a generating capacity of 52.25 megawatts (MW) for a total capacity of 104.50 MW, (8) a 19-mile, 115-kilovolt (kV) transmission line that connects the Carmen powerhouse to the Bonneville Power Administration's Cougar-Eugene transmission line; and (9) appurtenant facilities.

The Trail Bridge development includes: (1) A 100-foot-high, 700-foot-long, and 24-foot-wide earthen Trail Bridge dam section with a gated Ogee spillway, (2) a 1,000-foot-long and 20-foot-wide emergency spillway section, (3) a 300-foot-long by 12-foot-diameter concrete penstock at the intake that narrows to a diameter of 7 feet, (4) a 66-foot-long by 61-foot-wide Trail Bridge powerhouse, (5) one Kaplan turbine with a generating capacity of 9.975 MW; and (6) a one-mile, 11.5-kV distribution line that connects the Trail Bridge powerhouse to the Carmen powerhouse.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

#### n. Scoping Process.

The Commission intends to prepare an Environmental Assessment (EA) on the project in accordance with the National Environmental Policy Act. The

EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

#### Scoping Meetings

Commission staff will conduct one agency scoping meeting and one public scoping meeting. The agency scoping meeting will focus on resource agency and non-governmental organization (NGO) concerns, while the public scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA. The times and locations of these meetings are as follows:

##### Agency Scoping Meeting

Date: September 13, 2007, Time : 9 a.m. to noon (PST),

Place: Midgleys Building Meeting Room,

Address: 500 East 4th Avenue, Eugene, Oregon (The Midgleys Building Meeting Room is located at the corner of East 4th Avenue and High Street, adjacent to the EWEB office located at 409 High Street).

##### Public Scoping Meeting

Date: September 13, 2007,

Time: 7 p.m. to 10 p.m. (PST),

Place: Midgleys Building Meeting Room,

Address: 500 East 4th Avenue, Eugene, Oregon (see above).

Copies of the Scoping Document (SD1) outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the SD1 will be available at the scoping meetings or may be viewed on the internet at <http://www.ferc.gov> using the "eLibrary" link (see item m above).

#### Site Visit

EWEB and Commission staff will visit the Carmen-Smith Project on September 12, 2007. All participants interested in seeing the project should meet at EWEB's Offices at 500 East 4th Street, Eugene, Oregon at 8 a.m. or meet at the informal parking area across Highway 126 from the Trail Bridge Dam at 9:30 a.m. Anyone with questions about the site visit (or needing directions) should contact Karen Lee at (541) 341-8514 or [karen.lee@eweb.eugene.or.us](mailto:karen.lee@eweb.eugene.or.us). Those individuals planning to participate in the site visit should notify Ms. Lee of their intent, no later than September 6, 2007.

#### Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

#### Procedures

The meetings are recorded by a stenographer and become part of the formal record of the Commission proceeding on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and to assist the staff in defining and clarifying the issues to be addressed in the EA.

**Kimberly D. Bose,**  
*Secretary.*

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#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Project No.: 7528-009]

#### Public Service Company of New Hampshire; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

August 10, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 7528-009.

c. *Date Filed:* July 30, 2007.

d. *Applicant:* Public Service Company of New Hampshire.

e. *Name of Project:* Canaan Hydroelectric Project.

f. *Location:* The project is located on the northern Connecticut River in Coos County, New Hampshire and Essex County, Vermont. The project does not occupy United States land.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. Applicant Contact: James K. Kerns, Project Manager, Public Service Company of New Hampshire, 780 North Commercial Street, Manchester, NH 03101 (603) 634-2936.

i. FERC Contact: Kristen Murphy (202) 502-6236 or [kristen.murphy@ferc.gov](mailto:kristen.murphy@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. The existing project consist of: (1) A 275-foot-long, 14.5-foot-high concrete gravity dam with a spillway equipped with 3.5-foot-high wooden flashboards, utilized year-round; (2) a 20-acre reservoir with a gross storage capacity of approximately 200 acre-feet; (3) an intake structure with a 12.5-foot-wide, 12-foot-high timber gate leading to; (4) a 1,360-foot-long, 9-foot-diameter wood stave penstock; (5) two 21.3-foot-high, 15.3-foot-diameter steel surge tanks; (6) a powerhouse with one generating unit with an installed capacity of 1,100 kW; and (8) appurtenant facilities. The

estimated average annual generation of the project is 7,300 megawatt-hours.

The project is voluntarily operated in a run-of-river mode. Further, a total minimum flow of 136 cfs or inflow, whichever is less, is released downstream of the dam, with 50 cfs released through the 1,600-foot-long bypassed reach and the remaining 86 cfs released through the project turbine. As proposed, the project would continue to be operated in a run-of-river mode. Further, a total minimum flow of 165 cfs or inflow, whichever is less, would be released downstream of the project dam through the bypassed reach.

l. Locations of the Application: A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/esubscribenow.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Procedural Schedule: The application will be processed according to the following Hydro Licensing Schedule. The Commission staff proposes to issue a single Environmental Assessment (EA) rather than issuing a draft and final EA. The schedule allows 30 days for entities to comment on the EA, and 60 days for agencies to file modified mandatory terms and conditions. Staff will take into consideration all comments and terms and conditions received on the EA before final action is taken on the license application. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance and Ready for Environmental Analysis .....	September 28, 2007.
Filing interventions, comments, recommendations, preliminary terms and conditions, and fishway prescriptions .....	November 27, 2007.
Notice of availability of the EA .....	March 26, 2008.
Filing comments on EA .....	April 25, 2008.
Filing modified terms and conditions .....	June 24, 2008.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Kimberly D. Bose,**  
Secretary.  
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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RP07-504-000]

**Algonquin Gas Transmission, LLC; Notice of Technical Conference**

August 13, 2007.

The Commission's July 30, 2007, Order in the above-captioned proceeding<sup>1</sup> directed that a technical conference be held to address issues raised by Algonquin Gas Transmission, LLC's proposed gas quality and interchangeability specifications.

Take notice that a technical conference will be held on Tuesday, August 21, 2007, at 9:30 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free (866) 208-3372 (voice) or 202-502-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

All interested parties and staff are permitted to attend. For further information please contact Sandra Elliott at (202) 502-8694 or e-mail [Sandra.elliott@ferc.gov](mailto:Sandra.elliott@ferc.gov).

**Kimberly D. Bose,**  
Secretary.  
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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RM98-1-000]

**Records Governing Off-the-Record Communications; Public Notice**

August 10, 2007.

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part

<sup>1</sup> Algonquin Gas Transmission, LLC, 120 FERC ¶ 61,114 (2007).