

You may also register online at <http://www.ferc.gov/docs-filing/esubscribenow.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule:* The Commission staff proposes to issue an Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intends to allow at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application. The application will be processed according to the following schedule, but revisions to the schedule may be made as appropriate:

Issue Notice of availability of the EA: November 2007.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-14757 Filed 7-30-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[P-12778-000]

Fall Creek Hydro, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, Commencement of Licensing Proceeding, Scoping, Solicitation of Comments on the Pad and Scoping Document, and Identification Issues and Associated Study Requests

July 24, 2007.

a. *Type of Filing:* Notice of Intent to File License Application for a New License and Commencing Licensing Proceeding.

b. *Project No.:* P-12778-000.

c. *Dated Filed:* February 16, 2007 and amended May 18, 2007.

d. *Submitted By:* Fall Creek Hydro, LLC (Fall Creek Hydro).

e. *Name of Project:* Fall Creek Dam Hydroelectric Project.

f. *Location:* On Fall Creek, in Lane County, Oregon. The project will be located within the Willamette National Forest.

g. *Filed Pursuant to:* 18 CFR Part 5 of the Commission's Regulations.

h. *Applicant Contact:* Brent Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, Idaho 83442.

i. *FERC Contact:* Kim Nguyen at (202) 502-6105 or e-mail at kim.nguyen@ferc.gov.

j. We are asking federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in paragraph n below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. With this notice, we are initiating informal consultation with: (a) the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402 and (b) the State Historic Preservation Officer, as required by Section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. Fall Creek Hydro filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations. Fall Creek Hydro also filed an addendum to the PAD pursuant to the Commission's Additional Information request dated February 28, 2007.

m. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

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assistance, contact FERC Online Support.

n. With this notice, we are soliciting comments on the PAD and Scoping Document 1 (SD1), as well as study requests. All comments on the PAD and SD1, and study requests should be sent to the address above in paragraph h. In addition, all comments on the PAD and SD1, study requests, requests for cooperating agency status, and all communications to and from Commission staff related to the merits of the potential application (original and eight copies) must be filed with the Commission at the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. All filings with the Commission must include on the first page, the project name (Fall Creek Dam Hydroelectric Project) and number (P-12778-000), and bear the heading "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by September 17, 2007.

Comments on the PAD and SD1, study requests, requests for cooperating agency status, and other permissible forms of communications with the Commission may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-filing" link.

o. Although our current intent is to prepare an environmental assessment (EA), there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

p. *Scoping Meetings:* Commission staff will hold two scoping meetings in the vicinity of the project at the time and place noted below. The daytime meeting will focus on resource agency, Indian tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times

and locations of these meetings are as follows:

Daytime Scoping Meeting:

Date: Thursday, August 16, 2007.

Time: 9 a.m.

Location: Lane Community College—Center for Meeting and Learning, 4000 East 30th Avenue, Room 202, Eugene, Oregon.

Phone: (541) 463–3500.

Evening Scoping Meeting:

Date: Thursday, August 16, 2007.

Time: 7 p.m.

Location: Lane Community College—Center for Meeting and Learning, 4000 East 30th Avenue, Room 202, Eugene, Oregon.

Phone: (541) 463–3500.

Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the web at <http://www.ferc.gov>, using the "eLibrary" link. Follow the directions for accessing information in paragraph m. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

Meeting Objectives: At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in paragraph m of this document.

Meeting Procedures: The meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the project.

q. Site Visit: The applicant and Commission staff will conduct a site

visit of the project on Friday, August 17, 2007, starting at 9 a.m. All participants should meet at the base of Fall Creek Dam. All participants are responsible for their own transportation. Those individuals planning to participate in the site visit should notify Kim Nguyen of Commission staff at (202) 502–6105, or Mr. Eric Steimle of Fall River Hydro at (503) 219–3750 on or before August 9, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–14758 Filed 7–30–07; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. P–12492–001]

Ha-Best Inc.; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

July 24, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Minor License.

b. *Project No.:* P–12492–001.

c. *Date Filed:* July 3, 2007.

d. *Applicant:* Ha-Best Inc.

e. *Name of Project:* Miner Shoal Waterpower Project.

f. *Location:* The proposed project is located on the Soque River, near the Town of Demorest, Habersham County, Georgia. The proposed project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Don Ferguson, 34 West Jarrard Street, Cleveland, GA 30528; Telephone (706) 865–3999.

i. *FERC Contact:* Janet Hutzal, Telephone (202) 502–8675, or by e-mail at janet.hutzal@ferc.gov.

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental

document cannot also intervene. See, 94 FERC 61,076 (2001).

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* September 1, 2007.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The proposed Minor Shoal Project would consist of the following: (1) An existing 30-foot-high, 540-foot-long dam; (2) an existing reservoir with a normal water with a surface area of 265 acres and a storage capacity of 1,960 acre-feet; (3) an existing 92-foot-long, 7-foot-diameter steel penstock; (4) two existing powerhouses containing a total of three turbines with a total installed capacity of 1,400 kilowatts; and (5) appurtenant facilities. The project would have an annual generation of 4.943 megawatt-hours.

o. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

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