

free at 1-866-208-3676, or for TTY, (202) 502-8659.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-12926 Filed 7-3-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP06-470-000, Docket Nos. CP06-471-000, Docket Nos. CP06-472-000, Docket Nos. CP06-473-000, Docket Nos. CP06-474-000]

Southern LNG, Inc, Elba Express Company, LLC, Southern Natural Gas Company; Notice Accepting in Part and Rejecting in Part Intervenor's Comments to the Draft Environmental Impact Statement for the Proposed Elba III Project

June 28, 2007.

On May 25, 2007, Landowners for Economic and Environmental Protection (Landowners) submitted Intervenor's Comments to the Draft Environmental Impact Statement for the Proposed Elba III Project in the above referenced dockets.

After receipt of the filing, the staff of the Federal Energy Regulatory Commission (FERC or Commission) has determined that the text of Comments, together with Exhibits A and B, comply with the Commission's filing requirements and are acceptable submittals which will be considered in the Final Environmental Impact Statement. However, Exhibit C (five DVDs containing digital data) is hereby rejected for numerous failures to comply with the Commission's Submission Guidelines for CDs, DVDs, and Other Electronic Media (Guidelines),¹ as outlined below:

- The submission does not include a cover letter containing information specified by the Guidelines;
- The data files on the DVDs include files that exceed the 50 MB limit per file, with many files in the range of 145-456 MB;
- The folder mapping on the DVDs does not follow the Files and Folders Guidelines correlating the electronic data to the logical organization of the document, and there is no documentation outlining how the data was split over the five DVDs and the content on each;

¹ The Guidelines appear online at: <http://www.ferc.gov/help/submission-guide.asp>. The Guidelines specifically outline the areas in which Exhibit C was non-compliant.

There appears to be duplication of Exhibit A in three places and duplicate copies of other electronic files on the DVDs;

- Many file names are not descriptive, and the cover letter is not in the root directory;
- There are at least 10 unacceptable file types submitted which prohibit both FERC staff and the public from viewing them;
- Specialized software was used to compile the data and distribute the contents over five DVDs, which does not allow FERC staff or the public access to the electronic media without administrative rights;
- The filing does not include a detailed description of the content of the filing and instructions for the public on how to obtain the resources to view it;
- The external labels on the DVDs do not identify the filer, docket number, or security classification of the data;
- The consultant responsible for the compilation of the DVDs did not comply with FERC staff's request to provide a paper copy of the map document (.mxd file) for FERC staff use.

Accordingly, Exhibit C of Landowners' May 25, 2007 submission to the Commission is hereby rejected without prejudice to Landowners' resubmitting this portion of its filing in accordance with the Guidelines.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-12932 Filed 7-3-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12805-000]

Pacific Gas and Electric Company; Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

June 28, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* 12805-000.
- c. *Date filed:* June 11, 2007.
- d. *Applicant:* Pacific Gas and Electric Company.
- e. *Name of Project:* Pit 3 Dam Streamflow Incremental Generation Project.
- f. *Location:* The project would be located in the Pit River upstream of

Shasta Lake, near the towns of Burney, Fall River Mills, and McArthur, in Shasta County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact:* Mr. Alan Soneda, Pacific Gas and Electric Company, 245 Market Street, MS N11E, P.O. Box 770000, San Francisco, CA 94177-0001, phone (415)-973-4054.

i. *FERC Contact:* Sonali Dohale, (212) 273-5902.

j. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of one powerhouse with a turbine and generator to be constructed on the right abutment at the downstream side of the existing Pit 3 Dam. The proposed Project will be run-of-river; the minimum required instream flow below Pit 3 Dam will be passed through the proposed powerhouse without change in volume or timing. The project is estimated to have an annual generation of 18.3 gigawatt-hours per-year.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE, Room 2A, Washington DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Competing Preliminary Permit:* Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice

of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

o. Competing Development

Application: Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

p. Notice of Intent: A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. Proposed Scope of Studies under Permit: A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments,

protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; See 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under "e-filing" link. The Commission strongly encourages electronic filing.

s. Filing and Service of Responsive Documents: Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", "COMPETING APPLICATION" OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. Agency Comments: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-12928 Filed 7-3-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1267-080]

Greenwood County, South Carolina; Notice of Application and Soliciting Comments, Motions To Intervene, and Protests

June 27, 2007.

a. Type of Application: Application to amend article 407 of the project license.

b. Project Number: Project No. 1267-080.

c. Date Filed: May 22, 2007.

d. Applicant: Greenwood County, South Carolina.

e. Name of Project: Buzzard's Roost Hydroelectric Project (FERC No. 1267).

f. Location: The project is located on the Saluda River in Greenwood, Laurens and Newberry Counties, South Carolina.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791 (a) 825(r) and 799 and 801.

h. Applicant Contact: Mr. Charles M. Watson Jr., County Attorney, County of Greenwood, 600 Monument St., Suite 102, Greenwood, SC 29646, phone (864)-942-3140.

i. FERC Contact: Any questions on this notice should be addressed to Chris Yeakel at (202) 502-8132.

j. Deadline for filing comments and or motions: July 27, 2007.

k. Description of Application: The applicant seeks approval to amend article 407 of its project license to revise the schedule for management of lake levels (rule curve). The licensee proposes to commence filling the lake one month earlier in order to obtain a lake elevation of 439 feet by March 15, provide steady lake levels during fish spawning, and to maintain the lake at the summer level until November 1 in order to facilitate late-season recreation. The licensee also proposes to maintain the lake at its annual low from December 15 until January 1 of each year in order to provide a period for adjacent landowners to work on permitted encroachments. Additionally, with the exception of the fish spawning period from March 15 to June 30, the licensee requests that it be allowed to fluctuate the reservoir within 6 inches above and below the levels determined by the rule curve to provide for some peaking operation. The licensee states that it will vary from article 407 to perform necessary maintenances, safely manage flood flows, during operating emergencies, and to meet minimum flow requirements under article 408.

l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field (p-1267) to access the document. You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and