

of Practice and Procedure, 18 CFR Part 45 (2005), and Order No. 664.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on July 5, 2007.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-12802 Filed 7-2-07; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL07-75-000; EC07-99-000]

Great Plains Energy Incorporated Kansas City Power & Light Company Aquila, Inc., Black Hills Corporation; Notice for Petition of Declaratory Order

June 26, 2007.

Take notice that on June 20, 2007, Great Plains Energy Incorporated and Aquila, Inc. jointly filed a petition of declaratory order, pursuant to Rule 207

of the Commission's Rule and Regulations, 18 CFR 385.207, requesting that the Commission consider the confirmation requested in section V of its Section 203 application, filed with the Commission on May 25, 2007.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on July 20, 2007.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-12804 Filed 7-2-07; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP07-398-000, CP07-399-000, CP07-400-000, CP07-401-000, CP07-402-000 and CP07-403-000]

Gulf Crossing Pipeline Company LLC; Gulf South Pipeline Company, LP; Enogex Inc.; Notice of Application

June 26, 2007.

Take notice that on June 19, 2007, Gulf Crossing Pipeline Company LLC (Gulf Crossing) and Gulf South Pipeline Company, LP (Gulf South), 9 East Greenway Plaza, Suite 2800, Houston, Texas 77046, filed in Docket Nos. CP07-398-000, CP07-399-000, CP07-400-000, CP07-401-000 and CP07-402-000, a joint application pursuant to section 7 of the Natural Gas Act (NGA) to authorize Gulf Crossing to site, construct, and operate certain facilities, and Gulf South to abandon capacity by lease and to site, construct, and operate certain facilities. In Docket No. CP07-398-000, Gulf Crossing seeks authorization to construct a 353.2 mile pipeline and associated compression facilities extending from Sherman, Texas to an interconnect with Gulf South at Gulf South's Tallulah Compressor Station in Madison Parish, Louisiana. In that filing, Gulf Crossing also seeks authorization to lease up to 165,000 Dth/d of upstream capacity on the intrastate pipeline system of Enogex and up to 1.4 billion cubic feet (Bcf) of natural gas per day from Gulf South from Tallulah to Transco's Station 85 located at the terminus of Gulf South's Southeast Expansion Project. In Docket Nos. CP07-399-000 and CP07-400-000, Gulf Crossing seeks blanket certificates under Part 157, Subpart F and under Part 284, Subpart G, respectively, of the Commission's regulations. Gulf South seeks authorization pursuant to section 7 of the NGA in Docket Nos. CP07-401-000 and CP07-402-000, respectively, to construct approximately 17.8 miles of pipeline loop between Gulf South's Tallulah Compressor Station and its Harrisville Compressor Station located in Simpson County, Mississippi, and as described above, to abandon by lease up to 1.4 Bcf/d of natural gas capacity to Gulf Crossing. In a related application filed on June 20, 2007 in Docket No. CP07-403-000, Enogex seeks a limited jurisdiction certificate to lease up to 165,000 Dth/d of natural gas on its intrastate system from Bennington, Oklahoma to the new pipeline facilities of Gulf Crossing, all as more fully set forth in the applications which are on file with the Commission and open to