

any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

m. *Deadline for filing additional study requests and requests for cooperating agency status:* July 30, 2007.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

n. *Project Description:* The existing King Mill Hydroelectric Project consists

of: (1) Intake works consisting of a 50-foot-long, 15-foot-high headgate and intake structure; (2) primary and secondary steel trash racks; (3) a 200-foot-long, 40-foot-wide, concrete-lined, open flume head race; (4) a 435-foot-long, 30-foot-wide brick and masonry powerhouse; (5) two vertical shaft turbine/generator units with an installed capacity of 2.25 megawatts; (6) a 435-foot-long, 30-foot-wide, concrete-lined, open tailrace section which returns flows to the Augusta Canal, and (7) appurtenant facilities. There is no dam or impoundment, as approximately 881 cfs of water is withdrawn from the Augusta Canal when operating at full capacity. Developed head is approximately 32 feet. The estimated generation is 14,366 MWh annually. Nearly all generated power is utilized by the Standard Textile Plant, located within the King Mill building, for textile production. No new facilities or changes in project operation are proposed.

o. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at [http://](http://www.ferc.gov)

www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

p. You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

q. With this notice, we are initiating consultation with the Georgia State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at § 800.4.

r. *Procedural Schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Scoping Document 1 for comments	September 2007.
Request Additional Information (if necessary)	November 2007.
Notice of Acceptance/Notice of Ready for Environmental Analysis	February 2008.
Filing of interventions, recommendations, preliminary terms and conditions, and fishway prescriptions	April 2008.
Reply comments due	May 2008.
FERC issues single EA (without a draft)	September 2008.
Comments on EA due	November 2008.

s. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-12188 Filed 6-22-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2835-026]

New York State Electric and Gas Corporation; Notice of Compliance Filing and Soliciting Comments, Motions To Intervene, and Protests

June 15, 2007.

Take notice that the following report has been filed with the Commission and is available for public inspection:

a. *Filing Type:* Whitewater Access Plan.

b. *Project No:* 2835-026.

c. *Date Filed:* May 23, 2007.

d. *Applicant:* New York State Electric and Gas Corporation (NYSEG).

e. *Name of Project:* Rainbow Falls Hydroelectric Project.

f. *Location:* On the Ausable River, in Clinton County, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Hugh Ives, 89 East Avenue, Rochester, NY 14649. Phone: (585) 724-8209.

i. *FERC Contact:* Any questions on this notice should be addressed to Gina Krump at (202) 502-6704 or gina.krump@ferc.gov.

j. *Deadline for filing comments and/or motions:* July 6, 2007.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number

(2835-026) on any comments or motions filed.

k. *Description of Proposal:* NYSEG filed a Whitewater Access Plan (plan) pursuant to article 414 of the project license. The plan addresses impacts of whitewater access and public usage on the upper Chasm boating on other recreational users of Ausable Chasm and Ausable River downstream. It includes an estimate of potential demand for whitewater boating, costs estimates for providing and maintaining access to the upper Chasm, and a proposal to possibly limit, continue, or discontinue whitewater access at the project. The plan recommends that whitewater access be discontinued at the site due to low usage, and safety and security concerns.

l. *Locations of the Application:* This filing is available for review and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371.

This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free 1-866-208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

n. *Filing and Service of Responsive Documents*: Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

o. *Agency Comments*: Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

p. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP07-310-000]

Mojave Pipeline Company; Notice of Informal Settlement Conference

June 18, 2007.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 10 a.m. on June 27, 2007, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-208-1659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

For additional information, please contact Hollis Alpert at hollis.alpert@ferc.gov (202) 502-8783.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-12179 Filed 6-22-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD07-12-000]

Reliability Standard Compliance and Enforcement in Regions With Independent System Operators and Regional Transmission Organizations; Notice of Technical Conference

June 15, 2007.

The staff of the Federal Energy Regulatory Commission will hold a technical conference in the above-referenced proceeding on September 18, 2007, at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC. It will be held in the Commission Meeting Room (Room 2C) starting at 9:30 a.m. ET. The conference will explore issues associated with cost

recovery of penalties for Reliability Standard violations assessed against Independent System Operators and Regional Transmission Organizations, as set forth in Midwest Independent Transmission System Operator, Inc., 119 FERC ¶ 61,222 (May 31, 2007) in Docket Nos. ER07-701-000 and AD07-12-000.

This notice is to alert you to the date of the conference. Further notices will define the issues to be explored in greater detail. The conference will be transcribed and Web cast. All interested parties are invited, and there is no registration fee to attend.

Questions about the conference should be directed to Don Lekang by e-mail at donald.lekang@ferc.gov or by phone at 202-502-8127.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-12183 Filed 6-22-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM93-11-000]

Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992; Notice of Annual Change in the Producer Price Index for Finished Goods

May 16, 2007.

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The Commission bases the index system, found at 18 CFR 342.3, on the annual change in the Producer Price Index for Finished Goods (PPI-FG), plus one point three percent (PPI+1.3). The Commission determined in an "Order Establishing Index For Oil Price Change Ceiling Levels" issued March 21, 2006, that PPI+1.3 is the appropriate oil pricing index factor for pipelines to use.¹

The regulations provide that the Commission will publish annually, an index figure reflecting the final change in the PPI-FG, after the Bureau of Labor Statistics publishes the final PPI-FG in May of each calendar year. The annual average PPI-FG index figures were 155.7 for 2005 and 160.4 for 2006.²

¹ 114 FERC ¶ 61,293 at P 2 (2006).

² Bureau of Labor Statistics (BLS) publishes the final figure in mid-May of each year. This figure is publicly available from the Division of Industrial Prices and Price Indexes of the BLS, at (202) 691-7705, and in print in August in Table 1 of the annual data supplement to the BLS publication