

individual signing these documents. The Letter of Assurance should be addressed to "Chairman, Estuary Habitat Restoration Council" and sent to the address in Section X for hard copy submittals.

F. In the project description section of the project application form the phrase "Estimated life cycle of the project" refers to the functional life of the project. As an example a wetland may fill with sediment over time and its functionality diminished. The "life-cycle" would be the number of years until the project no longer provided the original benefits.

G. The proposed project should only be described as innovative if the Non-Federal Sponsor is requesting the special cost sharing for the incremental costs of including testing of or a demonstration of an innovative technology as defined as defined in the application form.

X. Application Process

Proposal application forms are available at http://www.usace.army.mil/cw/cecwp/estuary_act/index.htm or by contacting Ms. Ellen Cummings, Headquarters, U.S. Army Corps of Engineers, Washington, DC 20314-1000, (202) 761-4750, e-mail: Ellen.M.Cummings@usace.army.mil; or Chip Smith, Office of the Assistant Secretary of the Army (Civil Works), Washington, DC (703) 693-3655, e-mail: Chip.Smith@HQDA.Army.Mil. The application form has been approved by OMB in compliance with the Paper Work Reduction Act and is OMB No. 0710-0014 with an expiration date of 04/30/2008. Electronic submissions are preferred and should be sent to estuary.restoration@usace.army.mil. Multiple e-mail messages may be required to ensure successful receipt if the files exceed 4MB in size. Questions may also be sent to the same e-mail address. Hard copy submissions may be sent or delivered to HQUSACE, ATTN: CECW-PB, 7701 Telegraph Road #3D72, Alexandria, VA 22315-3860. The part of the nomination prepared to address the "proposal elements" portion of the application should be no more than twelve double-spaced pages, using a 10 or 12-point font. Paper copies should be printed on one side only of an 8.5 in. X 11 in. page and not bound. Only one hard copy is required. A PC-compatible floppy disk or CD-ROM in either Microsoft Word or WordPerfect format may accompany the paper copy. Nominations for multiple projects submitted by the same applicant must

be submitted in separate e-mail messages and/or envelopes.

Brenda S. Bowen,

Army Federal Register Liaison Officer.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR07-14-000]

Bridgeline Holdings, L.P.; Notice of Rate Filing

June 12, 2007.

Take notice that on June 1, 2007, Bridgeline Holdings, L.P. (Bridgeline) filed a petition for rate approval pursuant to section 284.123(b)(2) of the Commission's regulations. Bridgeline requests the Commission to approve a maximum interruptible rate of \$0.3452 per MMBtu, a maximum firm usage charge of \$0.2449 per MMBtu, a monthly reservation charge of \$3.05 per MMBtu, and fuel retention of 0.29 percent for transportation service under section 311(a)(2) of the Natural Gas Policy Act of 1978.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the

"eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time June 27, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-11740 Filed 6-18-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-367-000]

Columbia Gas Transmission Corporation; Notice of Application

May 16, 2007.

Take notice that on May 3, 2007, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, SE., Charleston, West Virginia 25314, filed an application in Docket No. CP07-367-000, pursuant to sections 7(b) and 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing it to construct and operate facilities located in Ohio, West Virginia, and Virginia, for its Eastern Market Expansion (EME) Project. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

As part of the EME project, Columbia is seeking authorization to construct approximately 15.26 miles of pipeline, drill 9 new wells and recondition 14 existing wells at the Crawford, Coco A, and Coco C storage fields, install 12,280 horsepower at the Lanham, Lost River, and Seneca compressor stations, and upgrade various existing delivery points. When completed, the facilities will allow Columbia to provide up to 97,050 Dth per day of firm storage service, all as more fully set forth in the