

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Kimberly D. Bose,

Secretary.

[FR Doc. E7-11453 Filed 6-13-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-388-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

June 4, 2007.

Take notice that on May 21, 2007, and supplemented on June 1, 2007, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, Charleston, West Virginia 25314, filed in Docket No. CP07-388-000, a prior notice request pursuant to sections 157.205 and 157.208 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to increase the maximum allowable operating pressure (MAOP) of three of its existing transmission pipelines, located in Guernsey County, Ohio, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Specifically, Columbia proposes to increase the MAOP on its Lines O-1582, consisting of 2.1 miles of 2- and 6-inch diameter pipeline, O-1441, consisting of 0.43 mile of 4- and 6-inch diameter pipeline, and a portion of O-323, consisting of 2.03 miles of 3-, 4-, and 8-

inch diameter pipeline, from the current MAOP of 50 psig to a new MAOP of 99 psig and to operate the subject pipelines at the higher pressure. Columbia states that the proposed uprate creates a capacity of 0.9 MMcf/d. Columbia asserts that the increase of the MAOP will allow Columbia to maintain current firm contractual obligations, as well as improve the efficient use of these facilities by increasing their capacity potential via the higher operating pressures. Columbia does not propose any pipeline construction or replacement as a result of the proposed uprate.

Any questions regarding the application should be directed to Victoria J. Hamilton, Certificate Lead, Columbia Gas Transmission Corporation, P.O. Box 1273, Charleston, West Virginia 25325-1273, or call at (304) 357-2297.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-11458 Filed 6-13-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP07-468-000]

Discovery Gas Transmission LLC; Notice of Proposed Changes in FERC Gas Tariff

June 4, 2007.

Take notice that on May 31, 2007, Discovery Gas Transmission LLC (Discovery) tendered for filing as part of its FERC Gas Tariff, Original volume No. 1, the following tariff sheets, with an effective date of July 1, 2007:

Eighth Revised Sheet No. 33.

Eighth Revised Sheet No. 44.

Eighth Revised Sheet No. 53.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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