

April 11, 2000 (65 FR 19477), and is on the Web at <http://dms.dot.gov>.

FOR FURTHER INFORMATION CONTACT:

Roger Little at (202) 366-4569, or by e-mail at roger.little@dot.gov.

SUPPLEMENTARY INFORMATION: This notice identifies two existing information collection requirements PHMSA is submitting to OMB for renewal and extension. These collection requirements are in 49 CFR parts 192, 193, 195 and 199 of the pipeline safety regulations. PHMSA has revised the burden estimates, where appropriate, to reflect current reporting levels or

adjustments based on changes made since the last OMB approvals. PHMSA is now requesting that OMB grant a three-year term of approval for each requirement.

Pursuant to 44 U.S.C. 3506(c)(2)(A) of the PRA, PHMSA invites comments on whether the renewal and extension of the existing information collection requirements are necessary for the proper performance of the functions of DOT. Information collection includes all work related to preparing and disseminating information related to this information collection

requirements, including completing paperwork, gathering information, and conducting telephone calls. Comments may include (1) whether the information will have practical utility; (2) the accuracy of DOT's estimate of the burden of the proposed information collections; (3) ways to enhance the quality, utility, and clarity of the information collection; and (4) ways to minimize the burden of the information collection requirements on respondents, including the use of automated collection techniques or other forms of information technology.

OMB control No.	Regulation title	Number of respondents	Estimated total annual burden (hours)
2137-0578	Reporting of Safety-Related Conditions on Gas, Hazardous Liquid and Carbon Dioxide Pipelines and Liquefied Natural Gas Facilities.	127	762
2137-0579	Drug and Alcohol Testing of Pipeline Operators	2419	2,963

Title 49 of the United States Code § 60102 requires operators of gas, hazardous liquid, and carbon dioxide pipelines, or liquefied natural gas facilities to submit a written report on any safety-related conditions that cause a significant operational change or restriction that presents a hazard to life, property, or the environment. PHMSA uses this information to identify safety-related trends and take action to reduce pipeline accidents and incidents. Part 199 require pipeline operators to conduct drug and alcohol testing of employees who perform operation, maintenance, or emergency-response functions. PHMSA uses this information to reduce pipeline accidents and incidents by deterring and detecting illegal drug use and alcohol misuse in the pipeline industry.

Issued in Washington, DC on June 4, 2007.

Florence L. Hamn,

Director of Regulations, Office of Pipeline Safety.

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and to operate a portion of the KCSR Fulton Branch between milepost 3.0 near Mexico, MO, and milepost 24.99 at Fulton, MO;¹ (2) lease from KCSR and to operate the portion of the Fulton Branch between milepost 0.0 and milepost 3.0; and (3) acquire from KCSR and to operate over incidental and overhead trackage rights to interchange over the portion of the KCSR Roodhouse Subdivision from milepost 321.0 near Arthur, MO, to milepost 329.0 near Mexico, including the connection with the Fulton Branch at milepost 326.3 at Mexico, and designated yard tracks at Mexico. The lines total of approximately 24.99 miles of acquired or leased line and approximately 8 miles of overhead or incidental trackage rights and are located in Audrain and Callaway Counties, MO.

KCSR certifies that its projected revenues as a result of this transaction will not exceed those that would qualify it as a Class III rail carrier, and further certifies that its projected annual revenues will not exceed \$5 million.

The earliest this transaction may be consummated is June 24, 2007, the effective date of the exemption (30 days after the exemption was filed).

If the verified notice contains false or misleading information, the exemption is void *ab initio*. Petitions to revoke the exemption under 49 U.S.C. 10502(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the transaction. Petitions to stay must be filed no later

than June 15, 2007 (at least 7 days before the exemption becomes effective).

An original and 10 copies of all pleadings, referring to STB Finance Docket No. 34989 must be filed with the Surface Transportation Board, 395 E Street, SW., Washington, DC 20423-0001. In addition, one copy of each pleading must be served on Charles H. Montange, 426 NW 162nd St., Seattle, WA 98177.

Board decisions and notices are available on our Web site at <http://www.stb.dot.gov>.

Decided: June 1, 2007.

By the Board, David M. Konschnik, Director, Office of Proceedings.

Vernon A. Williams,
Secretary.

[FR Doc. E7-11101 Filed 6-7-07; 8:45 am]

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DEPARTMENT OF THE TREASURY

Submission for OMB Review; Comment Request

June 4, 2007.

The Department of the Treasury has submitted the following public information collection requirement(s) to OMB for review and clearance under the Paperwork Reduction Act of 1995, Public Law 104-13. Copies of the submission(s) may be obtained by calling the Treasury Bureau Clearance Officer listed. Comments regarding this information collection should be addressed to the OMB reviewer listed and to the Treasury Department Clearance Officer, Department of the

¹ The transaction will also include acquisition and operation of the Arthur Industrial Spur (approximately 2.565 miles in length connecting to the KCSR Roodhouse Subdivision at the siding located at milepost 322.9 at Arthur, MO).

DEPARTMENT OF TRANSPORTATION

Surface Transportation Board

[STB Finance Docket No. 34989]

Ozark Valley Railroad—Acquisition and Operation Exemption—The Kansas City Southern Railway Company

Ozark Valley Railroad (OVRR), a noncarrier, has filed a verified notice of exemption under 49 CFR 1150.31 to: (1) Acquire by purchase from The Kansas City Southern Railway Company (KCSR)