

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time May 30, 2007.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-10430 Filed 5-30-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP07-455-000]

Tuscarora Gas Transmission Company; Notice of Propsoed Changes in FERC Gas Tariff

May 23, 2007.

Take notice that on May 18, 2007, Tuscarora Gas Transmission Company (Tuscarora) tendered for filing as part of

its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to become effective June 18, 2007:

Second Revised Sheet No. 0
Third Revised Sheet No. 37D
Third Revised Sheet No. 63
Second Revised Sheet No. 104
Second Revised Sheet No. 113
First Revised Sheet No. 117
Second Revised Sheet No. 123
Second Revised Sheet No. 130

Tuscarora states that these sheets are being submitted to update contact information throughout the Tariff consistent with a recent change in ownership of the pipeline.

Tuscarora further states that a copy of this filing has been served on Tuscarora's jurisdictional customers and interested state regulatory agencies.

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(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-10426 Filed 5-30-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL07-63-000]

Strategic Transmission, LLC, Complainant v. PJM Interconnection, LLC, Respondent; Notice of Complaint Requesting Fast Track Processing

May 22, 2007.

Take notice that on May 21, 2007, Strategic Transmission, LLC (Strategic), pursuant to sections 206 and 306 of the Federal Power Act, 16 U.S.C. §§ 824(e) and 825 (e), and sections 206 and 212 of the Commission's Rules of Practice and Procedures, 18 CFR §§ 385.206 and 385.212, filed a complaint requesting fast track processing against PJM Interconnection, LLC (PJM) alleging that, in contravention of PJM's Open Access Transmission Tariff and the Federal Power Act, PJM has failed to identify on a timely basis the Incremental Capacity Transfer Rights for merchant transmission project S16 (advancement of the upgrade of the Gilbert-Glen Gardner 230 kv circuit).

Strategic certified that a copy of the complaint has been served on PJM.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on May 29, 2007.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-10452 Filed 5-30-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF07-7-000]

Iroquois Gas Transmission System, L.P.; Notice of Intent To Prepare an Environmental Assessment; For the Proposed Iroquois 08/09 Expansion Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings

May 22, 2007.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will address the environmental impacts of the Iroquois 08/09 Expansion Project proposed by Iroquois Gas Transmission System, L.P. (Iroquois). The Commission will use the EA in its decision-making process to determine whether or not to authorize the project. This notice explains the scoping process the FERC staff will use to gather input from the public and interested agencies on the project. Your input will help us determine the issues that need to be evaluated in the EA. Please note that the scoping period will close on June 29, 2007.

Comments may be submitted in written or verbal form. Further details on how to submit written comments are provided in the Public Participation section of this notice. In lieu of sending written comments, the FERC staff invite you to attend the public scoping meetings we have scheduled as follows:

Date and time	Location
Monday, June 18, 2007, 7 p.m. to 9 p.m. (EST).	Milford City Hall Auditorium, 110 River Street, Milford, CT 06460, Telephone: (203) 783-3230.
Tuesday, June 19, 2007, 7 p.m. to 9 p.m. (EST).	Brookfield High School, 45 Long Meadow Hill Road, Brookfield, CT 06804, Telephone: (203) 775-7704.

This notice is being sent to affected landowners; Federal, State, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. We¹ encourage government representatives to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by an Iroquois representative about the acquisition of an easement to construct, operate, and maintain the proposed project facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the FERC, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the FERC's proceedings.

Summary of the Proposed Project

Iroquois proposes to construct the Iroquois 08/09 Expansion Project in three phases which would consist of: Looping its existing pipeline system at three locations in New York and Connecticut by November 1, 2008 (Phase 1); constructing a new compressor station in Milford, Connecticut with 20,620 horsepower of compression by January 1, 2009 (Phase 2); and adding a 10,310 horsepower compressor unit to Iroquois' Brookfield Compressor Station in Brookfield,

¹ "We," "us," and "our" refer to the environmental staff of the FERC's Office of Energy Projects.

Connecticut by November 1, 2009 (Phase 3).²

The Phase 1 pipeline looping would include construction of 5.8 miles of 36-inch-diameter pipeline in Boonville, New York; 1.0 miles of 36-inch-diameter pipeline in Wright, New York; and 1.6 miles of 36-inch-diameter pipeline in Newtown, Connecticut. The new pipeline looping segments would be located adjacent to Iroquois' existing pipeline and connected to it at both ends.

The planned project would expand Iroquois existing system to deliver up to 200,000 dekatherms per day of natural gas transportation service to KeySpan Gas East Corporation at South Commack, Long Island. Iroquois plans to file its certificate application in September 2007 and anticipates receiving a Commission certificate by March 2008.

A general location of the proposed project is provided in Appendix 1.³

Land Requirements for Construction

The Iroquois 08/09 Expansion Project is in the preliminary planning stage. The precise facility design, pipeline route, rights-of-way, and other details have not yet been finalized. The proposed pipeline loops are being planned for routes adjacent to existing rights-of-way. Specific information on the proposed project location and the land used by it will be made available to the public when it is finalized.

Construction of the proposed pipeline loop segments would require about 176.1 acres of land for construction. Following construction, about 90.4 acres would be maintained for Iroquois' ongoing pipeline operation. The remaining 85.7 acres of land would be restored and allowed to revert to its former use. Construction of the proposed Milford Compressor Station would require use of about 4.8 acres of land, and operation of the station would require maintaining 4.6 acres of the

² The 7,700 horsepower Brookfield Compressor Station was approved by the Commission on December 21, 2006, as part of Iroquois' MarketAccess Project in Docket No. CP02-31-002. Construction of the Brookfield Compressor Station is scheduled to commence in the fall of 2007 and operation of the station is scheduled to commence in the fall of 2008.

³ The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than Appendix 1 (maps), are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the Public Participation section of this notice. Copies of the appendices were sent to all those receiving this notice in the mail. Requests for detailed maps of the proposed facilities should be made directly to Iroquois.