

### III. Request for Comments

Prospective respondents and other interested parties should comment on the proposals discussed in Item II. The following guidelines are provided to assist in the preparation of comments. Please indicate to which form(s) your comments apply.

#### General Issues

A. Are the proposed collections of information necessary for the proper performance of the functions of the agency and does the information have practical utility? Practical utility is defined as the actual usefulness of information to or for an agency, taking into account its accuracy, adequacy, reliability, timeliness, and the agency's ability to process the information it collects.

B. What enhancements can be made to the quality, utility, and clarity of the information to be collected?

C. Does EIA's proposed data protection treatment for electric power survey information maximize the utility of the data for users while adequately protecting sensitive information?

#### As a Potential Respondent to the Request for Information

A. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information to be collected?

B. Are the instructions and definitions clear and sufficient? If not, which instructions need clarification?

C. Can the information be submitted by the due dates?

D. Public reporting burden for the average collection time are estimated below.

The estimated burden includes the total time necessary to provide the requested information. In your opinion, how accurate are these estimates? Form EIA-411, "Bulk Power Supply Program Report,"—15.9 hours per response; Form EIA-923, "Power Plant Operations Report,"—3.1 hours per response; Form EIA-826, "Monthly Electric Sales and Revenue with State Distributions Report," 1.2 hours per response; Form EIA-860, "Annual Electric Generator Report,"—8.5 hours per response; Form EIA-861, "Annual Electric Power Industry Report,"—8.5 hours per response; Form EIA-860M, "Monthly Update to the Annual Electric Generator Report,"—0.3 hour per response.

E. The agency estimates that the only cost to a respondent is for the time it will take to complete the collection. Will a respondent incur any start-up costs for reporting, or any recurring annual costs for operation, maintenance,

and purchase of services associated with the information collection?

F. What additional actions could be taken to minimize the burden of this collection of information? Such actions may involve the use of automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

G. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

#### As a Potential User of the Information To Be Collected

A. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information disseminated?

B. Is the information useful at the levels of detail to be collected?

C. For what purpose(s) would the information be used? Be specific.

D. Are there alternate sources for the information and are they useful? If so, what are their weaknesses and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

**Statutory Authority:** Sections 3506(c)(2) and 3507(a) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13, 44 U.S.C. 3501, *et seq.*).

Issued in Washington, DC, March 27, 2007.

**Jay H. Casselberry,**

*Agency Clearance Officer, Energy Information Administration.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP07-23-002]

#### Columbia Gas Transmission Corporation; Notice of Cancellation of Rate Schedule X-27

March 29, 2007.

Take notice that on March 14, 2007, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, the following changes to its tariff, effective February 27, 2007:

*Second Revised Volume No. 1*  
Fourth Revised Sheet No. 4  
*Original Volume No. 2*  
Fifteenth Revised Sheet No. 2  
First Revised Sheet No. 283

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on April 13, 2007.

**Philis J. Posey,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP07-362-000]

#### Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 29, 2007.

Take notice that on March 26, 2007 Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the tariff sheets listed on Appendix A attached to the filing, bearing a proposed effective date of April 26, 2007.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and