DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07–116–000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

March 29, 2007.

Take notice that on March 27, 2007, El Paso Natural Gas Company (EPNG), Post Office Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP07–116–000, a prior notice request pursuant to §§ 157.205 and 157.208 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to increase the maximum allowable operating pressure (MAOP) of the Slaughter Plant Line (Line No. 3000), originating in Cochran County, Texas and terminating in Hockley County, Texas, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Specifically, EPNG proposes to increase the MAOP on Line No. 3000, consisting of approximately 2.74 miles of 12¾ inch diameter pipeline, from a current MAOP of 744 psig to 780 psig and to thereafter operate Line No. 3000 at pressures up to and including the higher MAOP. EPNG states that the increase of the MAOP will allow EPNG certain operational flexibility and will have a de minimus effect on the current capacity of Line No. 3000. EPNG asserts that the cost of increasing the MAOP will be zero because existing test data for Line No. 3000 derived from a past pressure test and other historical information met the requirements to increase the MAOP to 780 psig.

Any questions regarding the application should be directed to Richard Derryberry, Director, Regulatory Affairs Department, El Paso Natural Gas Company, Post Office Box 1087, Colorado Springs, Colorado 80944, or call at (719) 520–3782.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to § 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the ''e-Filing'' link.

Philis J. Posey,

Acting Secretary.

[FR Doc. E7–6203 Filed 4–3–07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AC07–81–000]

Trans-Union Interstate Pipeline, L.P.; Notice of Filing

March 29, 2007.

Take notice that on March 23, 2007, Trans-Union Interstate Pipeline, L.P., submitted a request for a waiver of its requirement to submit a 2006 FERC Form No. 2–A. The FERC Form No. 2–A is required under section 260.2 of the Commission's regulations.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: April 19, 2007.

Philis J. Posey,

Acting Secretary.

[FR Doc. E7–6202 Filed 4–3–07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11351–014]

Columbia Power & Water Systems; Notice of Availability of Environmental Assessment

March 29, 2007.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission or FERC) regulations contained in the Code of Federal Regulations (CFR) (18 CFR Part 380) [FERC Order No. 486, 52 FR 47897], the Office of Energy Project's staff (staff) reviewed a proposal to surrender the license for the Old Columbia Dam Project, and prepared an environmental assessment (EA) for this proposed surrender. In this EA, staff evaluates potential effects of the proposed surrender and finds that there would be no effects to aquatic or terrestrial resources, threatened or endangered species, recreation resources, or land use. The Commission also determined that the proposed surrender may adversely affect properties listed in the National Register due to the loss of Federal jurisdiction, and executed a Memorandum of Agreement (MOA) with the Tennessee State Historic Preservation Officer, pursuant to 36 CFR part 800.3 and 36 CFR part 800.6 of the Advisory Council on Historic Preservation regulations implementing Section 106 of the National Historic Preservation Act (16