

pursuant to sections 35.28(e) and (f) of the rules and regulations.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on April 2, 2007.

Philis J. Posey,
Acting Secretary.

[FR Doc. E7-4990 Filed 3-16-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings # 1

March 13, 2007.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC06-155-000.

Applicants: Consumers Energy Company; Entergy Nuclear Palisades, LLC.

Description: Consumers Energy Company submits a compliance filing

pursuant to Commission's 2/21/07 order.

Filed Date: 3/6/2007.

Accession Number: 20070306-5050.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 27, 2007.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER97-4314-010.

Applicants: Old Dominion Electric Cooperative.

Description: Old Dominion Electric Cooperative submits an updated market power analysis in compliance with FERC's letter order issued 3/2/04.

Filed Date: 3/2/2007.

Accession Number: 20070312-0202.

Comment Date: 5 p.m. Eastern Time on Friday, March 23, 2007.

Docket Numbers: ER00-895-008; ER01-138-004; ER03-1283-007.

Applicants: Delta Person Limited Partnership; Onondaga Cogeneration Limited Partnership; Vineland Energy LLC.

Description: Delta Person Limited Partnership et al submits a non-material change in status related to the market-based rate authority granted each of the project companies.

Filed Date: 3/8/2007.

Accession Number: 20070312-0138.

Comment Date: 5 p.m. Eastern Time on Thursday, March 29, 2007.

Docket Numbers: ER04-1232-006.

Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc submits revised pages to its OATT intended to implement a rate change for Southwestern Public Service Company.

Filed Date: 3/8/2007.

Accession Number: 20070312-0140.

Comment Date: 5 p.m. Eastern Time on Thursday, March 29, 2007.

Docket Numbers: ER06-1549-003; EL06-109-001.

Applicants: Duquesne Light Company.

Description: Duquesne Light Company submits an Affidavit of John F Rosser to support its request for transmission incentive rate treatment and on 3/9/07 submit a correction to this filing.

Filed Date: 3/8/2007; 3/9/2007.

Accession Number: 20070312-0213.

Comment Date: 5 p.m. Eastern Time on Thursday, March 29, 2007.

Docket Numbers: ER07-141-001.

Applicants: Florida Power Corporation.

Description: Florida Power Corp dba as Progress Energy Florida Inc submits a compliance filing concerning a cost-based power sales agreement with the City Mount Dora, Florida.

Filed Date: 3/8/2007.

Accession Number: 20070312-0134.

Comment Date: 5 p.m. Eastern Time on Thursday, March 29, 2007.

Docket Numbers: ER07-607-000.

Applicants: Southern Company Services, Inc.

Description: Southern Company Services Inc (SCS) agent for Alabama Power Company et al submits information associated with the True-Up Informational Filings that SCS submitted to FERC and customers under the OATT on 4/29/04 and 4/29/05.

Filed Date: 3/2/2007.

Accession Number: 20070312-0142.

Comment Date: 5 p.m. Eastern Time on Friday, March 23, 2007.

Docket Numbers: ER07-608-000.

Applicants: Gerdau Ameristeel Energy, Inc.

Description: Gerdau Ameristeel Energy, Inc. submits a petition for acceptance of initial rate schedule waivers and blanket authority.

Filed Date: 3/8/2007.

Accession Number: 20070312-0141.

Comment Date: 5 p.m. Eastern Time on Thursday, March 29, 2007.

Docket Numbers: ER07-609-000.

Applicants: Project Orange Associates L.L.C.

Description: Project Orange Associates LLC submits an application for Order accepting initial tariff, waiving regulations, granting blanket approvals.

Filed Date: 3/8/2007.

Accession Number: 20070312-0143.

Comment Date: 5 p.m. Eastern Time on Thursday, March 29, 2007.

Docket Numbers: ER07-610-000.

Applicants: Golden Spread Electric Cooperative, Inc.

Description: Golden Spread Electric Cooperative, Inc submits Second Revised Sheet 500 and 501 to First Revised Rate Schedule 23 through 33.

Filed Date: 3/8/2007.

Accession Number: 20070312-0133.

Comment Date: 5 p.m. Eastern Time on Thursday, March 29, 2007.

Docket Numbers: ER07-611-000.

Applicants: Southern Company Services, Inc.

Description: Southern Company Services, Inc on behalf of the Southern Companies submits information associated with the True-Up Informational Filing submitted to FERC and customers 5/1/06.

Filed Date: 3/2/2007.

Accession Number: 20070312-0132.

Comment Date: 5 p.m. Eastern Time on Friday, March 23, 2007.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of

Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Philis J. Posey,

Acting Secretary.

[FR Doc. E7-5006 Filed 3-16-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2197-073]

Alcoa Power Generating, Inc.; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

March 13, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2197-073.

c. *Date Filed:* April 25, 2006.

d. *Applicant:* Alcoa Power Generating, Inc.

e. *Name of Project:* Yadkin Hydroelectric Project.

f. *Location:* On the Yadkin River, in Davidson, Davie, Montgomery, Rowan, and Stanly Counties, North Carolina. The project does not occupy any Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Gene Ellis, Licensing and Property Manager, Alcoa Power Generating, Inc., Yadkin Division, P.O. Box 576, North Carolina Highway 740, Badin, North Carolina 28009-0576; Telephone (704) 422-5606.

i. *FERC Contact:* Lee Emery, (202) 502-8379; or lee.emery@ferc.gov.

j. The deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Philis J. Posey, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted and is ready for environmental analysis at this time.

l. *Project description:* The existing Yadkin River Hydroelectric Project consists of four developments: High Rock, Tuckertown, Narrows, and Falls. The four developments are located on a 38-mile reach of the Yadkin River 60 miles northeast of Charlotte in central North Carolina. The High Rock development is the most upstream, with the Tuckertown, Narrows, and Falls developments 8.7, 16.5, and 19.0 miles downstream from the High Rock development, respectively. The four Yadkin developments have a combined installed capacity of 210 megawatts (MW). The project produces an average annual generation of 844,306 megawatt-hours (MWh).

The High Rock development includes the following constructed facilities: (1) A 936-foot-long, 101-foot-maximum height concrete gravity dam with (i) a 58-foot-long westerly non-overflow section, (ii) a 550-foot-long gated spillway with ten 45-foot-wide, 30-foot-high Stoney gates, and (iii) a 178-foot-long, 125-foot-high powerhouse integral with the dam containing three vertical Francis turbine-generating units with a total electric output of 32.2 MW; (2) a 14,400-acre reservoir at 623.9 feet U.S. Geological Survey (USGS) normal pool elevation, with 217,400 acre-feet of storage capacity; and (3) appurtenant facilities. Alcoa proposes to refurbish and upgrade all three generating units, install new aeration technology to increase dissolved oxygen concentration and enhance water quality in the High Rock tailwater, and revise the operating guide curve for the reservoir.

The Tuckertown development includes the following constructed facilities: (1) A 1,370-foot-long, 76-foot-maximum height concrete gravity dam with (i) a 45-foot-long rock filled section, (ii) a 178-foot-long right non-overflow section, (iii) a 481-foot-long gated spillway section with eleven 35-foot-wide by 38-foot-high Tainter gates, (iv) a 20-foot-long middle non-overflow section, (v) a 204-foot-long, 115-foot-high powerhouse integral with the dam containing three Kaplan turbine-generating units with a total electric output of 38 MW, (vi) a 100-foot-long left non-overflow section and (vii) a 342-foot-long rock filled section; (2) a 2,560-acre reservoir at 564.7 feet USGS normal pool elevation, with 6,700 acre-feet of storage capacity; and (3) appurtenant facilities. Alcoa proposes to refurbish and upgrade all three