the Index of Customers (IOC) information requirement. The Index of Customers had two functions, first, for annualizing capacity held on pipelines and second, for providing capacity information to the market. The Index of Customers information aids the capacity release system by enabling shippers to identify and locate those holding capacity rights that shippers may want to acquire. The information was required to be posted on the pipeline's EBB and filed on electronic media with the Commission. The first Index contained, for all firm customers under contract as of the first day of the calendar quarter, the full legal name of the shipper, the rate schedule number for which service is contracted, the contract effective and expiration dates, and contract quantities.

In Order No. 637, the Commission required the following additional information: the receipt and delivery points held under contract as of the first day of the calendar quarter, the full legal name of the shipper, the rate schedule for which the capacity is held; the common transaction point codes; the contract number; a shipper identification number, such as DUNS; an indication whether the contract includes negotiated rates; the names of any agents or asset managers that control capacity in a pipeline rate zone; and any affiliate relationship between the pipeline and the holder of capacity. The Index is now provided through a quarterly filing on electronic media to the Commission and is posted on pipelines' Internet Web sites.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours
Capacity Reports &. IOC: 103	6 4	291 3	179,838 1,236
Total			181,704

Estimated cost burden to respondents is as follows:

Capacity Reports: 179,838 hours/2080 work hours per year × $122,137 = $10,560,038;
Index of Customers (IOC): 1,236 hours/2080 work hours per year × $122,137 = $72,578;
Total Costs = $102,632,616.

The estimated annual cost per respondent is:

Capacity Reports = $ 102,525;
Index of Customers = $ 705.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; (7) transmitting, or otherwise disclosing the information; and (8) requesting *e.g.* waiver or clarification of requirements.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities, which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.* permitting electronic submission of responses.

Philis J. Posey,

Acting Secretary.

[FR Doc. E7–4989 Filed 3–16–07; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07–23–001]

Algonquin Gas Transmission, LLC; Notice of Compliance Filing

March 13, 2007.

Take notice that on March 6, 2007, Algonquin Gas Transmission, LLC (Algonquin) submitted a compliance filing pursuant to the Commission's order issued February 27, 2007, in Docket No. CP07–23–000.

Algonquin states that copies of the filing have been served upon all affected customers of Algonquin and interested state commissions and all parties on the official service list in the above-captioned proceeding.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on March 28, 2007.

Philis J. Posey,

Acting Secretary.

[FR Doc. E7–4985 Filed 3–16–07; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP07–39–001]

Black Marlin Pipeline Company; Notice of Filing

March 13, 2007.

Take notice that on March 6, 2007, Black Marlin Pipeline Company (Black Marlin) submitted to the Commission two exhibits supporting the testimony of a witness which were inadvertently omitted from its October 31, 2006 filing under this docket. In addition, Black Marlin submitted a correction to a schedule and a corresponding correction to one page of testimony. Black Marlin states that nothing contained in the filing will affect the rates or cost of service filed by Black Marlin in its October 31, 2006 filing and no party will be prejudiced by the Commission's acceptance of these minor corrections.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on March 20, 2007.

Philis J. Posey,

Acting Secretary.

[FR Doc. E7–4996 Filed 3–16–07; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04–98–002]

Indicated Shippers v. Columbia Gulf Transmission Company; Notice of Compliance Filing

March 13, 2007.

Take notice that on March 2, 2007, pursuant to the directive of the Commission's Staff at the February 15, 2007 technical conference, Columbia Gulf Transmission Company (Columbia Gulf) submits this filing supplementing its proposal in the above referenced proceeding.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Philis J. Posey,

Acting Secretary.

[FR Doc. E7–4994 Filed 3–16–07; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER07–430–000; ER07–430–001]

Dunhill Power, L.P; Notice of Issuance of Order

March 13, 2007.

Dunhill Power, L.P. (Dunhill) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed market-based rate schedule provides for the sale of energy and capacity at market-based rates. Dunhill also requested waivers of various Commission regulations. In particular, Dunhill requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Dunhill.

On March 12, 2007, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—West, granted the requests for blanket approval under part 34. The Director's order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard or to protest the blanket approvals of issuances of securities or assumptions of liability by Dunhill should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426,