

listed or eligible for listing on the National Register of Historic Places.

The estimated date when the EIS will be made available to the public is December 2008.

Dated: March 7, 2007.

**James A. Porter,**

*Lt. Col., Corps of Engineers, Deputy District Engineer.*

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**BILLING CODE 3710-EZ-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC07-549B-000; FERC-549B]

#### Commission Information Collection Activities, Proposed Collection; Comment Request; Extension

March 12, 2007.

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice.

**SUMMARY:** In compliance with the requirements of section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

**DATES:** Comments on the collection of information are due May 22, 2007.

**ADDRESSES:** Copies of sample filings of the proposed collection of information can be obtained from the Commission's Web site (<http://www.ferc.gov/docs-filing/efiling.asp>) or from the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Executive Director, ED-34, 888 First Street, NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those parties filing electronically do not need to make a paper filing. For paper filing, the original and 14 copies of such comments should be submitted to the Secretary of the Commission, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and refer to Docket No. IC07-549B-000.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at <http://www.ferc.gov>, go to the tab labeled Documents and Filing, choose eFiling

from the drop-down list and follow the instructions given. First time users will need to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments.

All comments may be viewed, printed or downloaded remotely via the Internet through the Commission's homepage using the eLibrary link. For user assistance, contact [FERConlinesupport@ferc.gov](mailto:FERConlinesupport@ferc.gov) or toll-free at (866) 208-3676 or for TTY, contact (202) 502-8659.

#### FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at [michael.miller@ferc.gov](mailto:michael.miller@ferc.gov).

**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC-549B "Gas Pipeline Rates: Capacity Information" (OMB No. 1902-0169) includes both the Index of Customers Report under 18 CFR 284.13(c) and capacity reporting requirements under 18 CFR 284.13(b) and 284.13(d). This information is used by the Commission to implement the statutory provisions of sections 4, 5, and 16 of the NGA, 15 U.S.C. 717c-717o, PL 75-688, 52 Stat. 822 and 830 and Title III of the NGPA, 15 U.S.C. 3301-3432, PL. 95-621.

#### Capacity Reports

On April 4, 1992, in Order No. 636, the Commission established a capacity release mechanism under which shippers could release firm transportation and storage capacity on either a short or long term basis to other shippers wanting to obtain capacity. Pipelines posted available firm and interruptible capacity information on their electronic bulletin boards (EBBs) to inform potential shippers. On September 11, 1992, in Order No. 636-A, the Commission determined, through staff audits, that the efficiency of the capacity release mechanism could be enhanced by standardizing the content and format of capacity release information and the methods by which shippers access this information, posted to EBBs.

On April 4, 1995, through Order 577 (RM95-5-000), the Commission amended § 284.243(h) of its regulations to allow shippers the ability to release capacity without having to comply with the Commission's advance posting and bidding requirements.

To create greater substitution between different forms of capacity and to

enhance competition across the pipeline grid, on February 25, 2000, in Order No. 637, the Commission revised its capacity release regulations regarding scheduling, segmentation and flexible point rights, penalties, and reporting requirements. This resulted in more reliable capacity information availability and price data that shippers needed to make informed decisions in a competitive market as well as to improve shipper's and the Commission's availability to monitor marketplace behavior.

#### Index of Customers

In Order 581, issued September 28, 1995, the Commission established the Index of Customers (IOC) information requirement. The Index of Customers had two functions, first, for analyzing capacity held on pipelines and second, for providing capacity information to the market. The Index of Customers information aides the capacity release system by enabling shippers to identify and locate those holding capacity rights that the shippers may want to acquire. The information was required to be posted on the pipeline's EBB and filed on electronic media with the Commission. This first Index contained, for all firm customers under contract as of the first day of the calendar quarter, the full legal name of the shipper, the rate schedule number for which service is contracted, the contract effective and expiration dates, and the contract quantities.

In Order 637, the Commission required the following additional information: the receipt and delivery points held under contract and the zones or segments in which the capacity is held; the common transaction point codes; the contract number; a shipper identification number, such as DUNS; an indication whether the contract includes negotiated rates; the names of any agents or asset managers that control capacity in a pipeline rate zone; and any affiliate relationship between the pipeline and the holder of capacity. The Index is now provided through a quarterly filing on electronic media to the Commission and is posted on pipelines' Internet Web sites.

**Action:** The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

**Burden Statement:** Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
Capacity Rpts ..... & IOC: 103 .....	Capacity Rpts: 6 ..... IOC: 4 .....	Capacity Rpts: 291 ..... IOC: 3 .....	Capacity Rpts: 179,838 IOC: 1,236
Total: .....	.....	.....	181,704

Estimated cost burden to respondents is as follows:

*Capacity reports:* 179,838 hours/2080 work hours per year × \$122,137 = \$10,560,035.

*Index of Customers (IOC):* 1,236 hours/2080 work hours per year × \$122,137 = \$72,578. Total Costs = \$10,632,613. The estimated annual cost per respondent is: Capacity Reports: \$102,525; Index of Customers: \$705.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; (7) transmitting, or otherwise disclosing the information; and (8) requesting *e.g.* waiver or clarification of requirements.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities, which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the

burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.* permitting electronic submission of responses.

**Philis Posey,**

*Acting Secretary.*

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP07-94-000, CP07-96-000]

#### Enstor Gulf Coast Storage, LLC; Notice of Application

March 12, 2007.

Take notice that on March 2, 2007, as supplemented on March 7, 2007, Enstor Gulf Coast Storage, LLC (Enstor) 20333 State Highway 249, Suite 400, Houston, Texas 77070, filed (1) an application in Docket No. CP07-94-000, pursuant to section 7(c) of the NGA and the Commission's regulations, for a certificate of public convenience and necessity authorizing the operation of a Gulf Coast storage pool that will aggregate storage capacity obtained from discrete affiliated and non-affiliated service providers, and in combination with off-system interstate transportation capacity acquired on five interstate pipelines, will provide storage and in Docket No. CP07-94-000 storage related services to the interstate market; and (2) an application in Docket No. CP07-96-000 for a blanket transportation certificate under Part 284 Subpart G of the Commission's regulations, to provide open access storage and storage related services at market based rates with pregranted abandonment.

These filings are available for review at the Commission's Washington, DC offices or may be viewed on the Commission's Web site at <http://www.ferc.gov/> using the "e-Library" link. Enter the docket number, excluding the last three digits, in the

docket number field to access the document. For assistance, please contact FERC Online Support at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov) or Telephone: 202-502-6652; Toll-free: 1-866-208-3676; or for TTY, contact (202) 502-8659.

Any questions regarding these applications should be directed to Joseph H. Fagan of Heller Ehrman LLP, 1717 Rhode Island Avenue, NW., Washington, DC 20036-3001, or phone (202) 912-2162, or FAX (202) 912-2020, or e-mail

[joseph.fagan@hellerehrman.com](mailto:joseph.fagan@hellerehrman.com).

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this Project. First, any person wishing to obtain legal status by becoming a party to the proceeding for this project should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will