

PPL Montana currently operates the project in both base load and peaking modes depending on water availability, electric demands, and existing license constraints. Typically, from mid-May to mid-August, inflows exceed the project's hydraulic capacity and the project is operated as a base load plant, continuously generating at maximum capacity. During this time, flows above the project's hydraulic capacity are captured in Mystic Lake which is gradually raised about 15 to 20 feet per month until it exceeds the project's current minimum recreation elevation of 7,663.5 feet msl. In most years, Mystic Lake is maintained about ten feet higher than the minimum recreation elevation during July and August.

After Labor Day, PPL Montana begins to slowly draft Mystic Lake, reducing its elevation by an average of 8 to 9 feet per month, until the lake is at or near its lowest elevation of 6,512.0 feet msl by the end of March. Drafting the lake permits PPL Montana to release more water into West Rosebud Creek than otherwise would be available from inflows from August through March. During the fall and early winter, PPL Montana employs limited peaking to maximize generation during high use periods, generally from 8 a.m. to 4 p.m. daily. In general, flow changes caused by peaking do not extend further than the project's re-regulation dam which creates West Rosebud Lake located

about one mile downstream of the powerhouse.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at www.ferc.gov/esubscribenow.htm to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must: (1) Bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:

The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Interventions, recommendations, preliminary terms and conditions, and fishway prescriptions due	May 4, 2007.
Reply comments due	June 18, 2007.
FERC issues single EA (without a draft)	August 31, 2007.
Comments on EA due	October 1, 2007.
Modified terms and conditions due	November 30, 2007.
Ready for Commission decision	February 2008.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in § 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Philis J. Posey,
Acting Secretary.

[FR Doc. E7-4343 Filed 3-9-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance at Midwest ISO Meetings

March 5, 2007.

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and Commission staff may attend the following Midwest ISO meetings:

- Advisory Committee (10 a.m.-4 p.m., EST)
 - August 15
 - September 19
 - October 17
 - November 14
 - December 12
- Board of Directors (8:30 a.m.-10 a.m., EST)
 - March 15
 - April 19
 - June 21
 - August 16
 - October 18
 - December 13
- Board of Directors Markets Committee (8 a.m.-10 a.m., EST)
 - March 14
 - May 16
 - June 20
 - July 18
 - August 15

- September 19
- October 17
- November 14
- December 12
- Midwest ISO Informational Meetings (12 noon–3 p.m., EST)
 - April 9
 - May 7
 - June 4
 - July 9
 - August 6
 - September 10
 - October 8
 - November 5
 - December 3

All of the meetings above will be held at: Midwest ISO Headquarters, 701 City Center Drive and, 630 West Carmel Drive, Carmel, IN 46032.

- Third Annual Midwest ISO Stakeholders' Meeting (10 a.m.–5 p.m., EST)
- April 18, University Place Hotel & Conference Center, 850 West Michigan Street, Indianapolis, IN 46202.

Further information may be found at <http://www.midwestiso.org>.

The discussions at each of the meetings described above may address matters at issue in the following proceedings:

Docket No. ER02–2595, *et al.*, Midwest Independent Transmission System Operator, Inc.

Docket No. ER04–375, Midwest Independent Transmission System Operator, Inc., *et al.*

Docket No. ER04–458, *et al.*, Midwest Independent Transmission System Operator, Inc.

Docket Nos. ER04–691, EL04–104 and ER04–106, *et al.*, Midwest Independent Transmission System Operator, Inc., *et al.*

Docket No. ER05–6, *et al.*, Midwest Independent Transmission System Operator, Inc., *et al.*

Docket No. ER05–752, Midwest Independent Transmission System Operator, Inc. and PJM Interconnection, L.L.C.

Docket No. ER05–1083, *et al.*, Midwest Independent Transmission System Operator, Inc., *et al.*

Docket No. ER05–1085, *et al.*, Midwest Independent Transmission System Operator, Inc.

Docket No. ER05–1138, Midwest Independent Transmission System Operator, Inc.

Docket No. ER05–1201, Midwest Independent Transmission System Operator, Inc.

Docket No. ER05–1230, Midwest Independent Transmission System Operator, Inc.

Docket No. EL05–103, Northern Indiana Power Service Co. v. Midwest

Independent Transmission System Operator, Inc. and PJM Interconnection, L.L.C.
 Docket No. EL05–128, Quest Energy, L.L.C. v. Midwest Independent Transmission System Operator, Inc.
 Docket No. ER06–18, Midwest Independent Transmission System Operator, Inc.
 Docket No. ER06–27, Midwest Independent Transmission System Operator, Inc., *et al.*
 Docket Nos. EC06–4 and ER06–20, LGE Energy LLC, *et al.*
 Docket No. ER06–360, *et al.*, Midwest Independent Transmission System Operator, Inc., *et al.*
 Docket No. ER06–356, Midwest Independent Transmission System Operator, Inc.
 Docket No. ER06–532, Midwest Independent Transmission System Operator, Inc.
 Docket No. EL06–31, Midwest Independent Transmission System Operator, Inc., *et al.*
 Docket No. EL06–49, Midwest Independent Transmission System Operator, Inc., *et al.*
 Docket No. ER06–56, Midwest Independent Transmission System Operator, Inc.
 Docket No. ER07–478, Midwest Independent Transmission System Operator, Inc.
 Docket No. ER07–550, Midwest Independent Transmission System Operator, Inc.

These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Markets and Reliability, Federal Energy Regulatory Commission at (317) 249–5937 or patrick.clarey@ferc.gov, or Christopher Miller, Office of Energy Markets and Reliability, Federal Energy Regulatory Commission at (317) 249–5936 or christopher.miller@ferc.gov.

Philis J. Posey,
Acting Secretary.
 [FR Doc. E7–4341 Filed 3–9–07; 8:45 am]
 BILLING CODE 6717–01–P

FEDERAL RETIREMENT THRIFT INVESTMENT BOARD

Sunshine Act; Notice of Meeting

TIME AND DATE: 9 a.m. (Eastern Time)
 March 19, 2007.

PLACE: 4th Floor Conference Room, 1250 H Street, NW., Washington, DC.

STATUS: Parts will be open to the public and parts closed to the public.

MATTERS TO BE CONSIDERED:

Parts Open to the Public

1. Approval of the minutes of the February 20, 2007 Board member meeting.
2. Thrift Savings Plan activity report by the Acting Executive Director.
 - a. Monthly Participant Activity Report.
 - b. Monthly Investment Performance Report.
 - c. Legislative Report.
3. Dormant Accounts.
4. Behavior and Demographics Report.

Parts Closed to the Public

5. Personnel.

FOR FURTHER INFORMATION CONTACT:

Thomas J. Trabucco, Director, Office of External Affairs, (202) 942–1640.

Dated: March 8, 2007.

Thomas K. Emswiler,

Secretary to the Board, Federal Retirement Thrift Investment Board.

[FR Doc. 07–1176 Filed 3–8–07; 3:52 pm]

BILLING CODE 6760–01–P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Centers for Disease Control and Prevention

[30Day–07–06AC]

Agency Forms Undergoing Paperwork Reduction Act Review

The Centers for Disease Control and Prevention (CDC) publishes a list of information collection requests under review by the Office of Management and Budget (OMB) in compliance with the Paperwork Reduction Act (44 U.S.C. Chapter 35). To request a copy of these requests, call the CDC Reports Clearance Officer at (404) 639–5960 or send an e-mail to omb@cdc.gov. Send written comments to CDC Desk Officer, Office of Management and Budget, Washington, DC or by fax to (202) 395–6974. Written comments should be received within 30 days of this notice.

Proposed Project

Low Back Exposure Assessment Tool for Mining—NEW—National Institute for Occupational Safety and Health (NIOSH), Centers for Disease Control and Prevention (CDC).

Background and Brief Description

The Federal Mine Safety & Health Act of 1977, Section 501, enables CDC/NIOSH to carry out research relevant to the health and safety of workers in the mining industry. Mining has one of the highest incidence rates for back pain of any industry, and back injuries are