

appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed Southern System Expansion Project II including:

Main Line 104 Extension Pipeline—Consisting of about 53.9 miles of new 24-inch-diameter pipeline loop and ancillary facilities in Uintah, Duchesne and Carbon Counties, Utah. The new pipeline would loop Questar's existing Main Line 40 northeast of Price, Utah and include a pig launcher, four new mainline block valves, a 200-barrel slug catcher, cathodic protection systems, and associated crossover piping, taps, and valves.

Main Line 104 Loop Pipeline—Consisting of about 4.7 miles of new 24-inch-diameter pipeline loop and ancillary facilities. The ML 104 Loop pipeline would parallel Questar's existing ML 104 between its existing Fausett Junction and Oak Spring Compressor Station facilities.

Blind Canyon Compressor Station Upgrades—Consisting of upgrades to one of two existing compressor units. Additional proposed facility upgrades would include the installation of about 1,200 feet of new station suction and discharge piping, one pig launcher, one pig receiver, one block valve, one spillover valve, one ultrasonic gas meter, and one filter separator.

Oak Spring Compressor Station Upgrades—Consisting of restaging two of the three existing compressor units. Additional proposed facility upgrades would include installation of one pig receiver, one block valve, and one valve associated with the pig receiver.

Price Yard Facilities—Consisting of approximately 200 feet of inlet and outlet piping, a 200-barrel slug catcher, a filter separator, and associated valves that would be installed within the boundary of the existing facility site.

The purpose of the Southern System Expansion Project II is to deliver up to approximately 175,000 dekatherms per day of natural gas on a firm basis from various receipt points on Questar's southern transmission system to a delivery point at an existing interconnect facility with the Kern River Gas Transmission Company pipeline near Goshen, Utah.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance

Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the EA have been mailed to federal, state and local agencies, public interest groups, interested individuals, affected landowners, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below.

Please note that the Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Sign-up."

If you are filing written comments, please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.
- Label one copy of the comments for the attention of the Gas Branch 3, PJ 11.3.
- Reference Docket No. CP07-25-000; and
- Mail your comments so that they will be received in Washington, DC on or before April 2, 2007.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs,

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

at 1-866-208-FERC or on the FERC Internet Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to www.ferc.gov/esubscribenow.htm.

Magalie R. Salas,
Secretary.

[FR Doc. E7-4121 Filed 3-7-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-442-000]

UGI LNG, Inc.; Notice of Availability of the Environmental Assessment for the Temple LNG Plant

March 2, 2007.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this Environmental Assessment (EA) to discuss the environmental impacts involving the operation of facilities for the existing Temple LNG Plant proposed by UGI LNG, Inc. (UGI LNG) in the above referenced docket. The proposed project is located in Berks County, Pennsylvania.

Because the Temple LNG Plant is an existing facility the EA focused on the operation of the proposed project, the cryogenic design aspects of the plant and public safety.

This EA has been prepared to comply with the requirements of the National Environmental Policy Act (NEPA), the Council of Environmental Quality (CEQ) regulations for implementing NEPA (Title 40, Code of Federal Regulations [CFR], sections 1500-1508), and the Commission's regulations (18 CFR 380).

The staff concludes that approval of this proposal would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the EA have been mailed to federal, state and local agencies, public interest groups, interested individuals, affected landowners, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below.

Please note that the Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Sign-up."

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- Send an original and two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.
- Label one copy of the comments for the attention of the Gas Branch 3, PJ 11.3.
- Reference Docket No. CP06-442-000; and
- Mail your comments so that they will be received in Washington, DC on or before April 2, 2007.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision.

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cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

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Magalie R. Salas,
Secretary.

[FR Doc. E7-4120 Filed 3-7-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Non-Project Use of Project Lands and Waters and Soliciting Comments, Motions To Intervene, and Protests

February 27, 2007.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Non-Project Use of Project Lands and Waters.
- b. *Project No.:* 349-121.
- c. *Date Filed:* December 19, 2006, and supplemented on February 21, 2007.
- d. *Applicant:* Alabama Power Company.
- e. *Name of Project:* Martin Dam Hydroelectric Project.
- f. *Location:* The project is located on Lake Martin in Elmore County, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r) and § 799 and 801.

h. *Applicant Contact:* Mr. Keith E. Bryant, Senior Engineer; 600 18th Street North, Birmingham, AL 35203, (205) 257-1403.

i. *FERC Contact:* Any questions on this notice should be addressed to Isis Johnson at (202) 502-6346, or by e-mail: Isis.Johnson@ferc.gov.

j. *Deadline for filing comments and or motions:* March 27, 2007.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-349-121) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages e-filings.

k. *Description of Request:* Alabama Power Company, licensee for the Martin Dam Hydroelectric Project, has requested Commission approval to permit Anchor Bay Marina, LP to redevelop the facilities at Anchor Bay Marina on Lake Martin. The proposed redevelopment would include: (1) Relocating three existing dock structures with a total of 51 slips; (2) adding dry-stack storage for 144 boats; (3) providing additional parking facilities; (4) upgrading the existing boat showroom; and (5) remodeling the existing sales office, restroom facilities, and restaurant. The dock structures would be moved across the bay to the eastern peninsula, along with their associated water, electricity and cable television lines. No new structures would be added to the lake. The proposal also includes the associated grading the east peninsula. Filter fabric and riprap would be used to stabilize the shoreline. All excess material would be transported to an inland spoil area outside the project boundary. The marina is located on the south shore of Kowaliga Bay, approximately three stream miles above Martin Dam in Elmore County, Alabama.

l. *Location of the Application:* This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-

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