

Dated: December 19, 2006.

**M. A. Harvison,**

*Lieutenant Commander, Judge Advocate  
General's Corps, U.S. Navy, Federal Register  
Liaison Officer.*

[FR Doc. 07-115 Filed 1-12-07; 8:45 am]

**BILLING CODE 3810-FF-M**

## DEPARTMENT OF ENERGY

### Notice of Availability of the Supplement to the Draft Environmental Impact Statement for the Gilberton Coal-to-Clean Fuels and Power Project

**AGENCY:** Department of Energy.

**ACTION:** Notice of availability.

**SUMMARY:** The U.S. Department of Energy (DOE) announces the availability for public comment of a Supplement to the Draft Environmental Impact Statement for the Gilberton Coal-to-Clean Fuels and Power Project (DOE/EIS-0357D-S1), prepared in response to comments on the original Draft Environmental Impact Statement (EIS) issued in December 2005. This Supplement corrects information regarding carbon dioxide (CO<sub>2</sub>) emissions from the proposed Gilberton plant, provides information on the feasibility of carbon sequestration for the CO<sub>2</sub> emissions from the Gilberton plant, and presents additional information regarding CO<sub>2</sub>-related cumulative impacts.

It should be noted that the Supplement contains only those sections affected by comments related to CO<sub>2</sub> emissions and sequestration, and DOE is inviting comments only on those sections. Comments on the original Draft EIS need not be resubmitted.

**DATES:** DOE invites the public to comment on the Supplement to the Draft EIS during the public comment period, which ends February 27, 2007. DOE will consider all comments postmarked or received during the public comment period in preparing the Final EIS, and will consider late comments to the extent practicable. DOE will consider and respond to all comments submitted on the original Draft EIS in preparing the Final EIS.

**ADDRESSES:** Requests for information about this Supplement to the Draft EIS or to receive a copy of the Supplement or the Draft EIS should be directed to: Janice L. Bell, NEPA Document Manager, U.S. Department of Energy, National Energy Technology Laboratory, M/S 58-247A, P.O. Box 10940, Pittsburgh, PA 15236. Additional information about the Supplement or the Draft EIS may also be requested by

telephone at: (412) 386-4512, or toll-free at: 1-866-576-8240.

The Supplement to the Draft EIS will be available at <http://www.eh.doe.gov/nepa>. The original Draft EIS is available at the same Internet address. Copies of the Supplement to the Draft EIS are also available for review at the locations listed in the **SUPPLEMENTARY**

**INFORMATION** section of this Notice.

Written comments on the Supplement to the Draft EIS can be mailed to Janice L. Bell, NEPA Document Manager, at the address noted above. Written comments may also be submitted by fax to: (412) 386-4806, or submitted electronically to: [jbelle@netl.doe.gov](mailto:jbelle@netl.doe.gov). In addition, oral comments on the Supplement to the Draft EIS can be provided by calling the toll-free telephone number: 1-866-576-8240.

**FOR FURTHER INFORMATION CONTACT:** For general information regarding the DOE NEPA process, please contact: Ms. Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance (GC-20), U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585, Telephone: (202) 586-4600, or leave a message at: (800) 472-2756.

#### **SUPPLEMENTARY INFORMATION:**

##### **Background**

The Department prepared this Supplement to the Draft EIS in accordance with the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321 *et seq.*), the Council on Environmental Quality (CEQ) regulations that implement the procedural provisions of NEPA (40 CFR parts 1500-1508), and the DOE procedures implementing NEPA (10 CFR part 1021).

In the original Draft EIS, issued in December 2005, DOE's proposed action (and preferred alternative) is to provide cost-shared funding to design, construct, and operate a new plant to demonstrate coproduction of 41 MW of electricity, steam, and over 5,000 barrels-per-day of ultra-clean liquid hydrocarbon products (primarily diesel fuel and naphtha). The demonstration plant would use a gasifier to convert coal waste to synthesis gas, which would be conveyed to Fischer-Tropsch (F-T) liquefaction facilities for production of liquid fuels and to a combined-cycle power plant. The demonstration facilities, to be constructed in Gilberton, Schuylkill County, Pennsylvania, would process up to 4,700 tons per day of coal waste (anthracite culm). The potential environmental impacts of this action are evaluated in the Draft EIS. The Draft EIS also analyzed the No Action Alternative,

under which DOE would not provide cost-shared funding to demonstrate the commercial-scale integration of coal gasification and F-T synthesis technology to produce electricity, steam and liquid fuels. Under the No-Action Alternative, it is reasonably foreseeable that no new activity would occur.

Among the public comments received on the Draft EIS were those from the Natural Resources Defense Council (NRDC) regarding how the Draft EIS addressed CO<sub>2</sub> emissions. The NRDC comments expressed concern about the potential impacts on global warming and questioned the accuracy of the annual rate of CO<sub>2</sub> emissions reported in the Draft EIS. The comments also requested DOE to enhance the analysis of potential CO<sub>2</sub>-related cumulative impacts, further explore the feasibility of CO<sub>2</sub> sequestration, and provide a public comment opportunity on the revised sections of the EIS. DOE also received similar comments on CO<sub>2</sub> emissions and carbon sequestration from other organizations and individuals: the Coalition of Concerned Coal Region Citizens; the Mid-Atlantic Environmental Law Center; the Citizens for Pennsylvania's Future; Mike Ewall; Edward and Helen Sluzis; and James Kotcon.

In considering the comments received on the Draft EIS, DOE determined that the annual rate of CO<sub>2</sub> emissions reported in the Draft EIS included only the quantity of CO<sub>2</sub> that would be emitted directly. The reported quantity did not include a larger quantity of CO<sub>2</sub> in a concentrated stream exiting the gas cleanup system. While it was previously anticipated that the concentrated CO<sub>2</sub> stream would be sold as a byproduct, the industrial participant has informed DOE that the commercial sale of the CO<sub>2</sub> would not occur in the foreseeable future. Therefore, all of the CO<sub>2</sub> would be emitted to the atmosphere. DOE has prepared the Supplement to clarify the total emissions rate accordingly. DOE has also enhanced the discussion of cumulative impacts and the feasibility of carbon sequestration.

##### **Availability of the Supplement to the Draft EIS**

Copies of this Supplement to the Draft EIS have been distributed to Members of Congress, Federal, State, and local officials, and agencies, organizations and individuals who may be interested or affected. To obtain copies of the Supplement and the original Draft EIS, see **ADDRESSES** above. The Supplement and the Draft EIS are also available in the public reading rooms of the following public libraries: Frackville Free Public Library, 56 N. Lehigh

Avenue, Frackville, PA 17931; Mahanoy City Public Library, 17–19 West Mahanoy Avenue, Mahanoy City, PA 17948; and the Pottsville Free Library, 215 West Market Street, Pottsville, PA 17901.

It should be noted that the Supplement contains only those sections affected by comments related to CO<sub>2</sub> emissions and sequestration, and DOE is inviting comments only on those sections. Comments on the original Draft EIS need not be resubmitted.

Issued in Washington, DC, on January 9, 2007.

**Mark J. Matarrese,**

*Director, Office of Environment, Security, Safety and Health, Office of Fossil Energy.*

[FR Doc. E7–409 Filed 1–12–07; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR06–18–002]

#### Acadian Gas Pipeline System; Notice of Compliance Filing

January 8, 2007.

Take notice that on December 20, 2006, Acadian Gas Pipeline System filed a revised Statement of Operating Conditions in compliance with the Commission's letter order issued on December 6, 2006, in Docket Nos. PR06–18–000 and PR06–18–001.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the

Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Protest Date:* 5 p.m. Eastern Time on January 23, 2007.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E7–438 Filed 1–12–07; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER07–232–000]

#### Aragonne Wind, LLC; Notice of Issuance of Order

January 8, 2007.

Aragonne Wind, LLC (Aragonne) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed market-based rate schedule provides for the sale of energy and capacity at market-based rates. Aragonne also requested waivers of various Commission regulations. In particular, Aragonne requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Aragonne.

On December 27, 2006, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—West, granted the requests for blanket approval under Part 34. The Director's order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard or to protest the blanket approvals of issuances of securities or assumptions of liability by Aragonne should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing motions to intervene or protest is January 26, 2007.

Absent a request to be heard in opposition by the deadline above, Aragonne is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser,

surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Aragonne, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of Aragonne's issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E7–432 Filed 1–12–07; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER07–254–000]

#### Casselman Windpower, LLC; Notice of Issuance of Order

January 8, 2007.

Casselman Windpower, LLC (Casselman) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed market-based rate schedule provides for the sale of energy, capacity and ancillary at market-based rates. Casselman also requested waivers of various Commission regulations. In particular, Casselman requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Casselman.

On December 29, 2006, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—West, granted the requests for blanket approval under part 34. The Director's order also stated that the Commission would publish a