

Third Substitute Ninth Revised Sheet No. 4
Substitute Fourth Revised Sheet No. 5
Substitute Fourth Revised Sheet No. 12

GTN states that these substitute tariff sheets reflect (1) Tariff modifications which were made subsequent to GTN's original filing and (2) the removal of the costs of facilities that will not be in service by the end of the test period, as required by the July 31, 2006 Order. Suspended sheets that were modified subsequent to GTN's original filing are referenced in Appendix A of GTN's motion filing. Sheets that will become effective without change are referenced in Appendix C of GTN's motion filing. GTN moved to place the sheets in both Appendix A and C into effect on January 1, 2007.

GTN further states that a copy of this filing has been served on GTN's jurisdictional customers and interested state regulatory agencies.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2306-098]

Great Bay Hydro Corporation; Notice Dismissing Rehearing Requests as Moot

January 5, 2007.

On August 29, 2006, the license for the Great Bay Hydro Corporation's (Great Bay) 4.80-megawatt Clyde River Hydroelectric Project No. 2306 was amended to authorize the licensee to remove from the project boundary certain impoundments, structures, and lands and to convey in fee a portion of the lands to the Vermont Agency of Natural Resources (ANR), as well as to convey to the Vermont ANR a conservation easement on certain lands remaining within the project boundary.¹

On September 28, 2006, Great Bay and Vermont ANR filed timely requests for rehearing and or clarification of the August 29 order. However, upon consideration of the record in the proceeding, the August 29 order was rescinded and the proceeding was remanded to Commission staff for further action.² Accordingly, the requests for rehearing filed on September 28, 2006, by Great Bay Hydro Corporation and by Vermont Agency of Natural Resources are dismissed as moot.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-51-000]

Gulfstream Natural Gas System, L.L.C.; Notice of Application

January 5, 2007.

On December 22, 2006, in Docket No. CP07-51-000, Gulfstream Natural Gas System, L.L.C. (Gulfstream), pursuant to section 7(c) of the Natural Gas Act, as amended, and section 157 Subpart A of the Federal Energy Regulatory Commission's (Commission) regulations, filed for authorization to install, construct, own, operate and maintain certain pipeline facilities, consisting primarily of the installation

of approximately 17.74 miles of 20-inch diameter pipeline and additional compression totaling 45,000 horsepower to be installed at Stations 410 and 420, as more fully described in the application (Phase IV Project).

Gulfstream further requests that the Commission grant a preliminary determination on the non-environmental aspects of this Application by May 31, 2007, with a final order granting the requested authorizations and related approvals by September 1, 2007. Gulfstream states that issuing orders by these dates will help to ensure that the Phase IV facilities are available to meet the timing needs of the Phase IV shipper and to give the Phase IV shipper and Gulfstream the economic assurance needed to go forward with their respective projects.

Questions concerning the application should be directed to: P. Martin Teague, Associate General Counsel at Gulfstream Natural Gas System, L.L.C., 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, or by calling (713) 627-5242.

On November 21, 2006, the Commission staff granted Gulfstreams' request to utilize the Pre-Filing process and assigned Docket No. PF06-29-000 to staff activities involving the Phase IV Project. As of the filing of this application on December 29, 2006, the Pre-Filing Process for this project has ended. From this time forward, Gulfstreams' proceedings will be conducted in Docket No. CP07-51-000.

Pursuant to Section 157.9 of the Commission rules, 18 CFR 157.9 and to ensure compliance with the Energy Policy Act of 2005, upon completion of the Commission staff's environmental review for Gulfstreams' proposal, the environmental document will be placed into the record on the Commission's eLibrary system. The action of the document's placement in the record alerts the other agencies of the requirement to complete necessary reviews and authorizations within 90 days of the date of the Commission staff's environmental document.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A

¹ See 116 FERC ¶ 62,169 (2006).

² See 117 FERC ¶ 61,329 (2006).