

| Number of respondents annually | Number of responses per respondent | Average burden hours per response | Total annual burden hours |
|--------------------------------|------------------------------------|-----------------------------------|---------------------------|
| (1) | (2) | (3) | (1)x(2)x(3) |
| 41 | 1 | 115 | 4,715 |

Estimated cost burden to respondents is \$276,863. (4,715 hours/2080 hours per year times \$122,137 per year average per employee = \$ 276,863). The cost per respondent is \$ 6,753 (rounded off).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities, which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other

technological collection techniques or other forms of information technology.

Magalie R. Salas,

Secretary.

[FR Doc. E6-22665 Filed 1-5-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC07-2-000; FERC Form 2]

Commission Information Collection Activities, Proposed Collection; Comment Request; Extension

December 27, 2006.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice.

SUMMARY: In compliance with the requirements of section 3506(c) (2) (a) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Comments on the collection of information are due March 9, 2007.

ADDRESSES: Copies of sample filings of the proposed collection of information can be obtained from the Commission's Web site (<http://www.ferc.gov/docs-filings/elibrary.asp>) or from the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Executive Director, ED-34, 888 First Street, NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those parties filing electronically do not need to make a paper filing. For paper filing, the original and 14 copies of such comments should be submitted to the Secretary of the Commission, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and refer to Docket No. IC07-2-000.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at <http://www.ferc.gov> and click on "Make an E-filing", and then follow the instructions

for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the eLibrary link. For user assistance, contact FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676 or for TTY, contact (202) 502-8659.

FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION:

The information collected under the requirements of FERC Form 2 "Annual Report for Major Natural Gas Companies" (OMB No. 1902-0028) is used by the Commission to carry out its responsibilities in implementing the statutory provisions of the Natural Gas Act (NGA) 15 U.S.C. 717. The FERC Form 2 is a financial and operating report for natural gas rate regulation for major pipeline owners. "Major" is defined as companies having combined gas sold for resale and gas transported or stored for a fee that exceeds 50 million Dth in each of the three previous calendar years. Under the Form 2, the Commission investigates, collects and records data and prescribes rules and regulations concerning accounts, records and memoranda as necessary to administer the NGA. The Commission is empowered to prescribe a system of accounts for jurisdictional gas pipelines and after notice and opportunity for hearing, may determine the accounts in which particular outlays the receipts will be entered, charged or credited. Commission staff uses the data in the continuous review of the financial condition of jurisdictional companies, in various rate proceedings and in the Commission's audit program. FERC Form 2 data are also used to compute annual charges which are necessary to recover the Commission's annual costs. The annual charges are required by section 3401 of the Omnibus Budget Reconciliation Act of 1986.

The NGA mandates the collection of information needed by the Commission

to perform its regulatory responsibilities in the setting of just and reasonable rates. The Commission could be held in violation of the NGA if the information was not collected.

The annual financial information filed with the Commission is a mandatory

requirement submitted in a prescribed format which is filed electronically. The Commission implements these filing requirements in 18 CFR Parts 158, 201, 260.1 and 385.2011.

Action: The Commission is requesting a three-year extension of the current

expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

| Number of respondents annually (1) | Number of responses per respondent (2) | Average burden hours per response (3) | Total annual burden hours (1) × (2) × (3) |
|---------------------------------------|---|--|--|
| 72 | 1 | 1,570 | 113,040 |

Estimated cost burden to respondents is \$6,637,676. (113,040 hours/2080 hours per year times \$122,137 per year average per employee = \$ 6,637,676). The cost per respondent is \$ 92,190 (rounded off).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities, which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including

the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

Magalie R. Salas,

Secretary.

[FR Doc. E6-22667 Filed 1-5-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. QF84-377-013]

Notice of Compliance Filing; Colstrip Energy Limited Partnership

December 29, 2006.

Take notice that on December 15, 2006, Colstrip Energy Limited Partnership (Colstrip) submitted a filing in compliance with the Commission's December 5, 2006 Order. Colstrip seeks an order stating that the condition in the December 5 Order has been satisfied and that recertification is granted.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on January 11, 2007.

Magalie R. Salas,

Secretary.

[FR Doc. E6-22689 Filed 1-5-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Discovery Producer Services LLC, Docket No. CP06-425-001; Discovery Gas Transmission LLC, Docket No. CP06-426-001]

Notice of Abbreviated Application To Amend Limited Jurisdiction Certificate of Public Convenience and Necessity

December 28, 2006.

Take notice that on December 14, 2006, Discovery Producer Services LLC (DPS) and Discovery Gas Transmission LLC (Discovery) jointly filed an abbreviated application to amend the certificates of public convenience and necessity granted DPS and Discovery, authorizing DPS to provide Discovery the use of capacity on DPS' non-jurisdictional gathering facilities through a capacity lease, to effectuate firm and interruptible transportation of natural gas received from Texas Eastern Transmission, LP for delivery of DPS' Larose processing plant and for ultimate