

operations of one regulated entity relates to that of another.

The need for current and better disclosures in financial statements drives the increasing demand for timely, relevant and reliable financial information. As such, the FERC Form 6-Q Quarterly Report provides the Commission with a more timely and informative picture of the jurisdictional oil pipeline entities' financial and operational condition.

More specifically, the Commission's Office of Enforcement (OE) uses the FERC Form 6-Q data collected to assist in the implementation of its financial and operational audits and investigation programs, in the review of the financial condition of regulated companies, and in the assessment of energy markets. The Office of Energy Markets and Reliability (OEMR) uses the data collected for its various rate proceedings

and economic analysis. The Office of Administrative Litigation (OAL) uses the data collected for background research for use in litigation. The Office of General Counsel (OGC) uses the data in its programs relating to the administration of the ICA.

*Burden Statement:* Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1) × (2) × (3)
138 .....	3	150	62,100

Estimated cost burden to respondents is \$3,646,494. (62,100 hours/2080 hours per year times \$122,137 per year average per employee = \$3,646,494). The cost per respondent is \$26,424).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities, which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3)

ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of other technological collection techniques or other forms of information technology.

**Magalie R. Salas,**  
*Secretary.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RP06-194-002]

**Columbia Gas Transmission Corporation; Notice of Compliance Filing**

December 8, 2006.

Take notice that on December 4, 2006, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of February 1, 2006: Fifth Revised Sheet No. 167; Fifth Revised Sheet No. 168.

Columbia states that on March 16, 2006 it filed with the Commission revisions to Section 3 and Section 4 of Rate Schedule FSS to its Tariff to permit waiver of any limitations under Sections 3 and 4 where granting such waiver is appropriate to address current operational issues. The Commission accepted the filing on November 22, 2006, subject to modifications. In compliance with the Commission's order, Columbia is submitting revised tariff sheets that reflect the necessary modifications.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**  
*Secretary.*

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