

activities for the next 10 years, and lead to a net savings through 2030 of 15 billion dollars.

Accelerated construction of a CNPC would not allow NNSA to avoid immediate expenditures to restore and modernize interim production capabilities to meet essential Life Extension Program (LEP) schedules and support the existing stockpile during the next decade. LEP is the refurbishment of nuclear weapons parts and components to extend the weapon deployment life. NNSA has concluded that the SEAB Task Force underestimated the nonfinancial challenges of constructing a CNPC. A CNPC would require moving a unique and highly skilled workforce to a new location. It would require NNSA to obtain significant regulatory approvals rapidly, and to construct a unique and complex facility on a tight schedule. It would put many of the significant aspects of the weapons complex transformation into "one basket"—until the CNPC began operations, all the other facilities and activities would be delayed. NNSA's Proposed Action would achieve many of the benefits of the CNPC approach—consolidation of SNM and facilities, integrated R&D and production involving SNM, and aggressive dismantlements—in a way that addresses immediate national security needs in a technically feasible and affordable manner.

**Nuclear Materials Consolidation:** DOE is pursuing SNM consolidation from all DOE sites including those that comprise the nuclear weapons complex. The SEIS will look at alternatives for the storage and consolidation of nuclear materials within the nuclear weapons complex including materials needed to maintain the United States' nuclear weapons arsenal. There is a potential overlap between the SEIS and the activities of the Department's other nuclear materials consolidation activities, and DOE will ensure that there is appropriate coordination between the two activities.

**Supplemental Programmatic Environmental Impact Statement on Stockpile Stewardship and Management for a Modern Pit Facility:** NNSA issued a *Draft Supplemental Programmatic Environmental Impact Statement on Stockpile Stewardship and Management for a Modern Pit Facility* (MPF) on June 4, 2003 (68 FR 33487; also 68 FR 33934, June 6, 2003) that analyzed alternatives for producing the plutonium pits that are an essential component of nuclear weapons. On January 28, 2004, NNSA announced that it was indefinitely postponing any decision on how it would obtain a large capacity pit

manufacturing facility. Because the Complex 2030 SEIS will analyze alternatives for plutonium-related activities that include pit production, DOE, effective upon publication of this NOI, cancels the MPF PEIS.

**Public Scoping Process:** The scoping process is an opportunity for the public to assist the NNSA in determining the issues for analysis. NNSA will hold public scoping meetings at locations identified in this NOI. The purpose of these meetings is to provide the public with an opportunity to present oral and written comments, ask questions, and discuss concerns regarding the transformation of the nuclear weapons complex and the SEIS with NNSA officials. Comments and recommendations can also be communicated to NNSA as discussed earlier in this notice.

**Complex 2030 PEIS Supplement Preparation Process:** The SEIS preparation process begins with the publication of this NOI in the **Federal Register**. NNSA will consider all public comments that it receives during the public comment period in preparing the draft SEIS. NNSA expects to issue the draft SEIS for public review during the summer of 2007. Public comments on the draft SEIS will be received during a comment period of at least 45 days following the U.S. Environmental Protection Agency's publication of the Notice of Availability in the **Federal Register**. Notices placed in local newspapers will specify dates and locations for public hearings on the draft SEIS and will establish a schedule for submitting comments on the draft SEIS, including a final date for submission of comments. Issuance of the final SEIS is scheduled for 2008.

**Classified Material:** NNSA will review classified material while preparing the SEIS. Within the limits of classification, NNSA will provide the public as much information as possible to assist its understanding and ability to comment. Any classified material needed to explain the purpose and need for the action, or the analyses in the SEIS, will be segregated into a classified appendix or supplement, which will not be available for public review. However, all unclassified information or results of calculations using classified data will be reported in the unclassified section of the SEIS, to the extent possible in accordance with federal classification requirements.

Issued in Washington, DC on October 11, 2006.

**Linton F. Brooks,**

*Administrator, National Nuclear Security Administration.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC07-538-000; FERC-538]

#### Commission Information Collection Activities, Proposed Collection; Comment Request; Extension

October 13, 2006.

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice.

**SUMMARY:** In compliance with the requirements of Section 3506(c) (2) (a) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

**DATES:** Comments on the collection of information are due by December 21, 2006.

**ADDRESSES:** Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Executive Director, ED-34, 888 First Street NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those parties filing electronically do not need to make a paper filing. For paper filings, the original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and refer to Docket No. IC07-538-000.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at <http://www.ferc.gov> and click on "Make an E-filing," and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments.

All comments may be viewed, printed or downloaded remotely via the Internet

through FERC's homepage using the eLibrary link. For user assistance, contact [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676 or for TTY, contact (202) 502-8659.

**FOR FURTHER INFORMATION CONTACT:**

Michael Miller may be reached by telephone at (202)502-8415, by fax at (202)273-0873, and by e-mail at [michael.miller@ferc.gov](mailto:michael.miller@ferc.gov).

**SUPPLEMENTARY INFORMATION:**

The information collected under the requirements of FERC-538 "Gas Pipeline Certificates: Initial Service (OMB No. 1902-0061) is used by the Commission to implement the statutory provisions of sections 7(a), 10(a) and 16 of the Natural Gas Act (NGA) (Pub. L. 75-688) (15 U.S.C. 717-717w). The reporting requirements contained in this

collection of information are used by the Commission to determine whether a distributor applicant can economically construct and manage its facilities. Requests are made to the Commission by individuals or entities to have the Commission, by order, direct a natural gas pipeline to extend or improve its transportation facilities, and sell gas to an individual, entity or municipality for the specific purpose indicated in the order, and to extend the pipeline's transportation facilities to communities immediately adjacent to the municipality's facilities or to territories served by the natural gas company. In addition, the Commission reviews the supply data to determine if the pipeline company can provide the service without curtailing certain of its existing

customers. The flow data and market data are also used to evaluate existing and future customer requirements on the system to find if sufficient capacity will be available. Likewise, the cost of facilities and the rate data are used to evaluate the financial impact of the cost of the project to both the pipeline company and its customers. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 156.

*Action:* The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

*Burden Statement:* Public reporting burden for this collection is estimated as:

| Number of respondents annually | Number of responses per respondent | Average burden hours per response | Total annual burden hours |
|--------------------------------|------------------------------------|-----------------------------------|---------------------------|
| (1)                            | (2)                                | (3)                               | (1)x(2)x(3)               |
| 1                              | 1                                  | 240                               | 240                       |

The estimated total cost to respondents is \$13,537 (240 hours divided by 2,080 hours per employee per year times \$117,321 per year average salary (including overhead) per employee = \$13,537 (rounded off)).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.* permitting electronic submission of responses.

**Magalie R. Salas,**  
*Secretary.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket Nos. ER06-1205-000, ER06-1205-001, ER06-1206-000, and ER05-1326-003]

**330 Fund I, L.P.; 330 Investment Management, LLC; 330 MM, LLC; Cornerstone Energy Partners, LLC; Notice of Issuance of Order**

October 13, 2006.

330 Fund I, L.P. (330 Fund) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed market-based rate schedule provides for the sale of energy, capacity and ancillary services at market-based rates. 330 Fund also requested waivers of various Commission regulations. In particular, 330 Fund requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by 330 Fund.

On August 7, 2006, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—West, granted the requests for blanket approval under Part 34. The Director's order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard or to protest the blanket approvals of issuances of securities or assumptions of liability by